

**Table 1. U.S. Petroleum Balance Sheet, Week Ending 11/2/2018**

Petroleum Stocks (Million Barrels)	Current Week	Week Ago			Year Ago		
	11/2/18	10/26/18	Difference	Percent Change	11/3/17	Difference	Percent Change
Crude Oil .....	1,086.5	1,080.9	5.5	0.5	1,127.0	-40.6	-3.6
Commercial (Excluding SPR) <sup>1</sup> .....	431.8	426.0	5.8	1.4	457.1	-25.4	-5.5
Strategic Petroleum Reserve (SPR) <sup>2</sup> .....	654.7	654.9	-0.2	0.0	669.9	-15.2	-2.3
Total Motor Gasoline <sup>3</sup> .....	228.0	226.2	1.9	0.8	209.5	18.5	8.8
Reformulated .....	0.0	0.0	0.0	12.2	0.1	0.0	-9.8
Conventional .....	23.7	24.2	-0.5	-2.1	22.1	1.5	6.9
Blending Components .....	204.3	202.0	2.3	1.2	187.3	17.0	9.1
Fuel Ethanol .....	23.2	22.7	0.4	1.8	21.3	1.8	8.5
Kerosene-Type Jet Fuel .....	42.3	42.8	-0.5	-1.3	40.1	2.2	5.6
Distillate Fuel Oil <sup>3</sup> .....	122.9	126.3	-3.5	-2.7	125.6	-2.7	-2.2
15 ppm sulfur and Under <sup>3</sup> .....	107.8	111.1	-3.3	-2.9	108.1	-0.3	-0.3
> 15 ppm to 500 ppm sulfur .....	4.8	4.8	0.0	-0.4	7.2	-2.4	-33.4
> 500 ppm sulfur .....	10.3	10.5	-0.2	-1.7	10.3	0.0	0.0
Residual Fuel Oil .....	29.7	28.7	1.0	3.6	32.7	-3.0	-9.0
Propane/Propylene .....	84.5	83.0	1.5	1.8	77.2	7.3	9.5
Other Oils <sup>4</sup> .....	291.1	292.8	-1.8	-0.6	293.5	-2.4	-0.8
Unfinished Oils .....	93.2	92.6	0.6	0.7	88.7	4.5	5.1
Total Stocks (Including SPR) <sup>2,3</sup> .....	1,908.1	1,903.5	4.6	0.2	1,926.9	-18.8	-1.0
Total Stocks (Excluding SPR) <sup>3</sup> .....	1,253.4	1,248.6	4.8	0.4	1,257.0	-3.6	-0.3

Petroleum Supply (Thousand Barrels per Day)	Current Week	Week Ago		Year Ago		Four-Week Averages Week Ending			Cumulative Daily Average		
	11/2/18	10/26/18	Difference	11/3/17	Difference	11/2/18	11/3/17	Percent Change	11/2/18	11/3/17	Percent Change
<b>Crude Oil Supply</b>											
(1) Domestic Production <sup>5</sup> .....	11,600	11,200	400	9,620	1,980	11,150	9,272	20.3	10,697	9,259	15.5
(2) Alaska .....	488	488	0	509	-21	487	508	-4.1	477	493	-3.2
(3) Lower 48 .....	11,100	10,700	400	9,111	1,989	10,650	8,764	21.5	10,219	8,766	16.6
(4) Net Imports (Including SPR) .....	5,134	4,859	275	6,508	-1,374	5,331	5,958	-10.5	6,027	7,039	-14.4
(5) Imports .....	7,539	7,344	195	7,377	162	7,544	7,639	-1.2	7,910	7,942	-0.4
(6) Commercial Crude Oil .....	7,539	7,344	195	7,377	162	7,544	7,639	-1.2	7,910	7,942	-0.4
(7) Imports by SPR .....	0	0	0	0	0	0	0	--	0	0	--
(8) Imports into SPR by Others .....	0	0	0	0	0	0	0	--	0	0	--
(9) Exports .....	2,405	2,485	-80	869	1,536	2,213	1,681	31.6	1,882	904	108.3
(10) Stock Change (+/build; -/draw) .....	793	239	554	222	571	637	-272	--	1	-158	--
(11) Commercial Stock Change .....	826	460	366	320	506	780	-181	--	31	-75	--
(12) SPR Stock Change .....	-34	-220	186	-97	63	-143	-91	--	-30	-82	--
(13) Adjustment <sup>6</sup> .....	467	597	-131	399	67	508	445	--	197	19	--
(14) Crude Oil Input to Refineries .....	16,408	16,417	-9	16,305	103	16,352	15,946	2.5	16,920	16,474	2.7
<b>Other Supply</b>											
(15) Production .....	6,644	6,635	8	5,969	675	6,613	5,930	11.5	6,394	5,803	10.2
(16) Natural Gas Plant Liquids <sup>7</sup> .....	4,411	4,411	0	3,755	656	4,411	3,755	17.5	4,138	3,604	14.8
(17) Renewable Fuels/Oxygenate Plant .....	1,140	1,131	9	1,110	30	1,113	1,096	1.5	1,129	1,074	5.2
(18) Fuel Ethanol .....	1,068	1,059	9	1,057	11	1,041	1,043	-0.2	1,047	1,025	2.2
(19) Other <sup>8</sup> .....	72	72	0	53	19	72	53	35.8	83	49	68.1
(20) Refinery Processing Gain .....	1,093	1,093	-1	1,104	-11	1,089	1,080	0.9	1,126	1,126	0.1
(21) Net Imports <sup>9</sup> .....	-3,028	-3,655	627	-2,812	-216	-3,498	-3,289	--	-2,825	-2,527	--
(22) Imports <sup>9</sup> .....	1,904	1,699	205	2,173	-269	1,854	2,040	-9.1	2,217	2,154	2.9
(23) Exports <sup>9</sup> .....	4,932	5,354	-422	4,985	-53	5,352	5,329	0.4	5,042	4,682	7.7
(24) Stock Change (+/build; -/draw) <sup>3,10</sup> .....	-136	-1,373	1,237	-1,613	1,477	-1,014	-1,095	--	69	-149	--
(25) Adjustment <sup>11</sup> .....	227	227	0	227	0	227	227	--	224	219	--
<b>Products Supplied</b>											
(26) Total <sup>12</sup> .....	20,386	20,997	-611	21,301	-915	20,709	19,909	4.0	20,643	20,118	2.6
(27) Finished Motor Gasoline <sup>13</sup> .....	9,099	9,262	-162	9,496	-397	9,217	9,352	-1.4	9,359	9,294	0.7
(28) Kerosene-Type Jet Fuel .....	1,749	1,677	72	1,835	-86	1,708	1,741	-1.9	1,741	1,703	2.2
(29) Distillate Fuel Oil .....	4,318	4,426	-108	4,486	-168	4,136	3,900	6.1	4,064	4,046	0.4
(30) Residual Fuel Oil .....	148	335	-187	331	-183	277	399	-30.6	321	362	-11.1
(31) Propane/Propylene .....	907	1,382	-475	1,322	-415	1,140	1,053	8.2	1,131	1,077	5.0
(32) Other Oils <sup>14</sup> .....	4,165	3,916	249	3,832	333	4,232	3,465	22.1	4,028	3,637	10.8
<b>Net Imports of Crude and Petroleum Products</b>											
(33) Total .....	2,106	1,204	902	3,696	-1,590	1,834	2,668	-31.3	3,202	4,512	-29.0

-- = Not Applicable.

- = Data Not Available.

1 Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.

2 Includes non-U.S. stocks held under foreign or commercial storage agreements.

3 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix C.

4 Includes weekly data for NGPLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.

5 Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 100,000 b/d at the U.S. and lower 48 state levels. For more details see Appendix B, under "Data Obtained Through Models."

6 Formerly known as Unaccounted-for Crude Oil, this is a balancing item. See Glossary for further explanation.

7 Formerly known as Natural Gas Liquids Production, prior to June 4, 2010, this included adjustments for fuel ethanol and motor gasoline blending components.

8 Includes denaturants (e.g. Pentanes Plus), other oxygenates (e.g. ETBE and MTBE), and other renewables (e.g. biodiesel).

9 Includes finished petroleum products, unfinished oils, gasoline blending components, fuel ethanol, and NGPLs and LRGs.

10 Includes an estimate of minor product stock change based on monthly data.

11 Includes monthly adjustments for hydrogen and other hydrocarbon production.

12 Total Product Supplied = Crude Oil Input to Refineries (line 14) + Other Supply Production (line 15) + Net Product Imports (line 21) - Stock Change (line 24) + Adjustment (line 25).

13 See Table 2, footnote #3.

14 Other Oil Product Supplied = Total Product Supplied (line 26) less the product supplied of Finished Motor Gasoline (line 27), Kerosene-Type Jet Fuel (line 28), Distillate Fuel Oil (line 29), Residual Fuel Oil (line 30), and Propane/Propylene (line 31).

Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.

Source: See page 29.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted)

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	11/2/18	10/26/18	11/3/17	11/4/16 <sup>1</sup>	11/2/18	11/3/17
<b>Crude Oil Production</b>						
<b>Domestic Production<sup>2</sup></b> .....	11,600	11,200	9,620	8,692	11,150	9,272
Alaska .....	488	488	509	517	487	508
Lower 48 .....	11,100	10,700	9,111	8,175	10,650	8,764
<b>Refiner Inputs and Utilization</b>						
<b>Crude Oil Inputs</b> .....	16,408	16,417	16,305	15,817	16,352	15,946
East Coast (PADD 1) .....	907	928	1,143	1,149	919	1,086
Midwest (PADD 2) .....	3,214	3,172	3,388	3,624	3,116	3,416
Gulf Coast (PADD 3) .....	9,234	9,330	8,799	8,297	9,266	8,527
Rocky Mountain (PADD 4) .....	604	622	588	615	638	623
West Coast (PADD 5) .....	2,449	2,365	2,388	2,132	2,413	2,295
<b>Gross Inputs</b> .....	16,740	16,625	16,645	16,048	16,617	16,249
East Coast (PADD 1) .....	912	934	1,144	1,135	928	1,092
Midwest (PADD 2) .....	3,164	3,083	3,391	3,626	3,036	3,416
Gulf Coast (PADD 3) .....	9,439	9,421	8,998	8,393	9,421	8,693
Rocky Mountain (PADD 4) .....	601	623	585	628	637	622
West Coast (PADD 5) .....	2,624	2,564	2,527	2,266	2,595	2,427
<b>Operable Capacity<sup>3</sup></b> .....	18,599	18,599	18,569	18,436	18,599	18,569
East Coast (PADD 1) .....	1,224	1,224	1,182	1,278	1,224	1,182
Midwest (PADD 2) .....	4,092	4,092	4,011	3,934	4,092	4,011
Gulf Coast (PADD 3) .....	9,762	9,762	9,752	9,605	9,762	9,752
Rocky Mountain (PADD 4) .....	683	683	692	696	683	692
West Coast (PADD 5) .....	2,838	2,838	2,933	2,924	2,838	2,933
<b>Percent Utilization<sup>4</sup></b> .....	90.0	89.4	89.6	87.1	89.3	87.5
East Coast (PADD 1) .....	74.5	76.3	96.8	88.8	75.8	92.4
Midwest (PADD 2) .....	77.3	75.4	84.6	92.2	74.2	85.2
Gulf Coast (PADD 3) .....	96.7	96.5	92.3	87.4	96.5	89.1
Rocky Mountain (PADD 4) .....	87.9	91.2	84.5	90.2	93.3	89.9
West Coast (PADD 5) .....	92.5	90.4	86.2	77.5	91.4	82.7
<b>Refiner and Blender Net Inputs</b>						
<b>Motor Gasoline Blending Components</b> .....	602	962	968	920	779	849
East Coast (PADD 1) .....	2,342	2,454	2,444	2,428	2,333	2,325
Midwest (PADD 2) .....	431	603	341	356	567	371
Gulf Coast (PADD 3) .....	-2,195	-2,204	-1,894	-1,902	-2,192	-1,928
Rocky Mountain (PADD 4) .....	-17	-1	-51	-44	-15	-55
West Coast (PADD 5) .....	40	109	128	82	85	137
<b>RBOB</b> .....	557	289	459	524	452	475
East Coast (PADD 1) .....	536	371	571	605	462	543
Midwest (PADD 2) .....	94	58	32	37	76	51
Gulf Coast (PADD 3) .....	-148	-263	-288	-245	-186	-233
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	76	124	144	126	100	114
<b>CBOB</b> .....	-172	203	309	209	46	100
East Coast (PADD 1) .....	1,608	1,749	1,626	1,641	1,668	1,557
Midwest (PADD 2) .....	333	496	320	281	466	350
Gulf Coast (PADD 3) .....	-2,126	-2,027	-1,601	-1,699	-2,078	-1,782
Rocky Mountain (PADD 4) .....	-21	-10	-50	-18	-19	-44
West Coast (PADD 5) .....	33	-5	15	4	10	19
<b>GTAB</b> .....	95	101	66	37	87	53
East Coast (PADD 1) .....	95	101	66	37	87	53
Midwest (PADD 2) .....	0	0	0	0	0	0
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	0	0	0	0	0	0
<b>All Other Blending Components</b> .....	123	368	134	150	194	222
East Coast (PADD 1) .....	104	233	182	144	116	172
Midwest (PADD 2) .....	3	49	-11	38	25	-30
Gulf Coast (PADD 3) .....	79	86	-5	42	73	87
Rocky Mountain (PADD 4) .....	4	9	-1	-26	4	-11
West Coast (PADD 5) .....	-68	-10	-32	-49	-25	4
<b>Fuel Ethanol</b> .....	917	936	918	923	931	924
East Coast (PADD 1) .....	337	343	332	340	340	338
Midwest (PADD 2) .....	245	254	248	251	252	246
Gulf Coast (PADD 3) .....	148	149	146	146	150	148
Rocky Mountain (PADD 4) .....	30	32	32	30	31	31
West Coast (PADD 5) .....	157	158	161	155	158	161
<b>Refiner and Blender Net Production</b>						
<b>Finished Motor Gasoline<sup>5</sup></b> .....	9,714	10,364	10,167	10,456	10,134	10,080
<b>Finished Motor Gasoline (excl. Adjustment)<sup>6</sup></b> .....	10,185	10,357	10,306	10,250	10,294	10,112
East Coast (PADD 1) .....	3,191	3,253	3,178	3,305	3,248	3,230
Midwest (PADD 2) .....	2,519	2,652	2,602	2,614	2,620	2,562
Gulf Coast (PADD 3) .....	2,587	2,551	2,594	2,407	2,534	2,392
Rocky Mountain (PADD 4) .....	306	334	295	321	320	305
West Coast (PADD 5) .....	1,583	1,567	1,637	1,603	1,573	1,625
<b>Adjustment<sup>7</sup></b> .....	-471	7	-139	206	-160	-32
<b>Reformulated<sup>6</sup></b> .....	3,246	3,290	3,253	3,266	3,271	3,272
East Coast (PADD 1) .....	1,284	1,315	1,241	1,319	1,302	1,279
Midwest (PADD 2) .....	357	369	376	365	365	364
Gulf Coast (PADD 3) .....	479	480	467	482	484	481
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	1,126	1,125	1,168	1,100	1,120	1,148

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	11/2/18	10/26/18	11/3/17	11/4/16 <sup>1</sup>	11/2/18	11/3/17
<b>Refiner and Blender Net Production</b>						
<b>Blended with Fuel Ethanol<sup>6</sup></b>	3,246	3,290	3,253	3,266	3,271	3,272
East Coast (PADD 1)	1,284	1,315	1,241	1,319	1,302	1,279
Midwest (PADD 2)	357	369	376	365	365	364
Gulf Coast (PADD 3)	479	480	467	482	484	481
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	1,126	1,125	1,168	1,100	1,120	1,148
<b>Other<sup>6</sup></b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Conventional<sup>6</sup></b>	6,939	7,067	7,054	6,983	7,024	6,841
East Coast (PADD 1)	1,906	1,938	1,937	1,986	1,946	1,951
Midwest (PADD 2)	2,162	2,283	2,226	2,249	2,255	2,198
Gulf Coast (PADD 3)	2,108	2,070	2,127	1,925	2,050	1,911
Rocky Mountain (PADD 4)	306	334	295	321	320	305
West Coast (PADD 5)	457	442	468	503	453	477
<b>Blended with Fuel Ethanol<sup>6</sup></b>	5,826	5,969	5,861	5,912	5,948	5,881
East Coast (PADD 1)	2,053	2,080	2,045	2,065	2,067	2,053
Midwest (PADD 2)	2,058	2,139	2,077	2,127	2,127	2,074
Gulf Coast (PADD 3)	985	985	989	978	994	987
Rocky Mountain (PADD 4)	291	314	311	297	309	311
West Coast (PADD 5)	439	451	439	445	450	457
<b>Ed55 and Lower</b>	5,821	5,963	5,857	5,909	5,942	5,877
East Coast (PADD 1)	2,052	2,079	2,045	2,065	2,065	2,052
Midwest (PADD 2)	2,055	2,136	2,075	2,125	2,124	2,071
Gulf Coast (PADD 3)	984	984	988	977	993	986
Rocky Mountain (PADD 4)	291	313	310	296	309	311
West Coast (PADD 5)	439	451	439	445	450	457
<b>Greater than Ed55</b>	5	5	4	2	6	4
East Coast (PADD 1)	1	2	1	1	1	1
Midwest (PADD 2)	3	3	2	1	3	2
Gulf Coast (PADD 3)	1	1	1	0	1	1
Rocky Mountain (PADD 4)	0	1	1	0	1	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Other<sup>6</sup></b>	1,113	1,099	1,192	1,071	1,076	959
East Coast (PADD 1)	-147	-142	-108	-80	-121	-102
Midwest (PADD 2)	104	144	149	122	127	124
Gulf Coast (PADD 3)	1,124	1,085	1,138	948	1,056	924
Rocky Mountain (PADD 4)	14	20	-16	24	11	-6
West Coast (PADD 5)	18	-8	29	58	3	20
<b>Kerosene-Type Jet Fuel</b>	1,748	1,670	1,627	1,585	1,682	1,557
East Coast (PADD 1)	50	54	99	90	56	95
Midwest (PADD 2)	246	224	261	266	228	257
Gulf Coast (PADD 3)	932	896	853	826	912	781
Rocky Mountain (PADD 4)	24	28	32	25	32	34
West Coast (PADD 5)	496	468	383	377	454	391
<b>Commercial<sup>8</sup></b>	1,670	1,604	1,535	1,520	1,612	1,471
East Coast (PADD 1)	50	54	99	90	56	95
Midwest (PADD 2)	243	216	256	261	224	253
Gulf Coast (PADD 3)	875	861	783	776	866	713
Rocky Mountain (PADD 4)	24	27	30	24	30	32
West Coast (PADD 5)	479	447	367	369	435	378
<b>Military<sup>8</sup></b>	78	66	93	65	70	86
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	3	8	5	5	3	4
Gulf Coast (PADD 3)	58	36	70	51	47	67
Rocky Mountain (PADD 4)	0	1	2	1	2	2
West Coast (PADD 5)	17	21	16	8	18	13
<b>Distillate Fuel Oil</b>	4,963	4,983	5,199	4,784	4,930	4,954
East Coast (PADD 1)	341	336	410	398	327	353
Midwest (PADD 2)	1,001	978	1,009	1,092	917	1,028
Gulf Coast (PADD 3)	2,912	2,933	2,969	2,588	2,942	2,803
Rocky Mountain (PADD 4)	194	195	196	220	201	199
West Coast (PADD 5)	515	541	615	486	543	572
<b>15 ppm sulfur and Under</b>	4,671	4,666	4,784	4,421	4,613	4,616
East Coast (PADD 1)	313	297	354	363	296	290
Midwest (PADD 2)	1,024	991	1,006	1,099	921	1,029
Gulf Coast (PADD 3)	2,630	2,651	2,652	2,287	2,672	2,550
Rocky Mountain (PADD 4)	194	196	187	209	200	196
West Coast (PADD 5)	510	530	584	462	524	551
<b>&gt; 15 ppm to 500 ppm sulfur</b>	128	134	132	81	131	93
East Coast (PADD 1)	13	10	3	8	10	0
Midwest (PADD 2)	1	10	2	5	6	4
Gulf Coast (PADD 3)	107	111	118	50	107	78
Rocky Mountain (PADD 4)	5	2	1	11	3	2
West Coast (PADD 5)	3	0	9	7	7	9
<b>&gt; 500 ppm sulfur</b>	164	183	283	282	186	244
East Coast (PADD 1)	15	28	53	27	21	63
Midwest (PADD 2)	-25	-23	1	-13	-9	-5
Gulf Coast (PADD 3)	176	170	199	251	163	175
Rocky Mountain (PADD 4)	-5	-2	8	-1	-1	1
West Coast (PADD 5)	3	10	22	18	12	12

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	11/2/18	10/26/18	11/3/17	11/4/16 <sup>1</sup>	11/2/18	11/3/17
<b>Refiner and Blender Net Production</b>						
<b>Residual Fuel Oil</b>	379	378	461	429	381	435
East Coast (PADD 1)	33	38	38	53	37	39
Midwest (PADD 2)	43	46	53	48	41	47
Gulf Coast (PADD 3)	194	182	236	235	179	225
Rocky Mountain (PADD 4)	14	14	11	13	14	10
West Coast (PADD 5)	95	98	122	79	110	114
<b>Propane/Propylene<sup>9</sup></b>	1,958	2,005	1,854	1,737	1,999	1,797
East Coast (PADD 1)	219	215	184	147	218	178
Midwest (PADD 2)	466	488	521	437	492	493
Gulf Coast (PADD 3)	1,059	1,076	951	964	1,070	933
PADDs 4 and 5	213	226	198	188	219	193
<b>Ethanol Plant Production</b>						
<b>Fuel Ethanol</b>	1,068	1,059	1,057	1,002	1,041	1,043
East Coast (PADD 1)	24	26	28	—	24	26
Midwest (PADD 2)	986	975	966	923	960	954
Gulf Coast (PADD 3)	25	24	28	—	23	28
Rocky Mountain (PADD 4)	14	14	15	—	14	14
West Coast (PADD 5)	20	19	21	—	19	20
<b>Stocks (Million Barrels)<sup>10</sup></b>						
<b>Crude Oil (including SPR)<sup>11</sup></b>	1,086.5	1,080.9	1,127.0	1,180.1	--	--
<b>Commercial</b>	431.8	426.0	457.1	485.0	--	--
East Coast (PADD 1)	11.6	13.3	14.1	18.1	--	--
Midwest (PADD 2)	124.1	121.8	150.6	140.0	--	--
Cushing, Oklahoma <sup>12</sup>	34.3	31.9	64.6	58.5	--	--
Gulf Coast (PADD 3)	223.4	218.5	218.7	250.5	--	--
Rocky Mountain (PADD 4)	22.0	21.6	21.3	24.5	--	--
West Coast (PADD 5)	50.6	50.9	52.5	52.0	--	--
Alaska In-Transit <sup>13</sup>	5.1	2.8	2.9	3.5	--	--
<b>SPR<sup>14</sup></b>	654.7	654.9	669.9	695.1	--	--
<b>Total Motor Gasoline<sup>15</sup></b>	228.0	226.2	209.5	221.0	--	--
East Coast (PADD 1) <sup>15</sup>	64.4	64.6	52.4	55.6	--	--
Midwest (PADD 2)	46.4	47.3	44.6	48.7	--	--
Gulf Coast (PADD 3)	82.9	80.6	78.0	82.6	--	--
Rocky Mountain (PADD 4)	6.9	6.8	7.0	7.0	--	--
West Coast (PADD 5)	27.3	27.0	27.5	27.2	--	--
<b>Finished Motor Gasoline</b>	23.7	24.2	22.2	25.9	--	--
<b>Reformulated</b>	0.0	0.0	0.1	0.1	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Blended with Fuel Ethanol</b>	0.0	0.0	0.1	0.1	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Other</b>	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Conventional</b>	23.7	24.2	22.1	25.8	--	--
East Coast (PADD 1)	4.4	5.6	4.2	4.5	--	--
Midwest (PADD 2)	5.7	6.1	6.1	6.4	--	--
Gulf Coast (PADD 3)	9.8	8.8	7.8	10.8	--	--
Rocky Mountain (PADD 4)	1.8	1.6	1.8	2.0	--	--
West Coast (PADD 5)	2.0	2.1	2.3	2.2	--	--
<b>Blended with Fuel Ethanol</b>	0.2	0.3	0.2	0.2	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.2	0.2	0.1	0.1	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.1	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Ed55 and Lower</b>	0.2	0.3	0.2	0.2	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.2	0.2	0.1	0.1	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.1	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Greater than Ed55</b>	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Other</b>	23.4	23.9	21.9	25.6	--	--
East Coast (PADD 1)	4.3	5.5	4.2	4.5	--	--
Midwest (PADD 2)	5.5	5.9	6.0	6.2	--	--
Gulf Coast (PADD 3)	9.8	8.8	7.8	10.8	--	--
Rocky Mountain (PADD 4)	1.7	1.6	1.7	1.9	--	--
West Coast (PADD 5)	2.0	2.1	2.3	2.2	--	--

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	11/2/18	10/26/18	11/3/17	11/4/16 <sup>1</sup>	11/2/18	11/3/17
<b>Stocks (Million Barrels)<sup>10</sup></b>						
<b>Motor Gasoline Blending Components<sup>15</sup></b>	204.3	202.0	187.3	195.1	--	--
East Coast (PADD 1) <sup>15</sup>	60.0	59.0	48.2	51.0	--	--
Midwest (PADD 2)	40.8	41.2	38.5	42.3	--	--
Gulf Coast (PADD 3)	73.1	71.8	70.2	71.8	--	--
Rocky Mountain (PADD 4)	5.1	5.1	5.3	5.0	--	--
West Coast (PADD 5)	25.3	24.9	25.3	25.0	--	--
<b>RBOB</b>	49.3	48.9	44.2	45.1	--	--
East Coast (PADD 1) <sup>15</sup>	21.5	22.1	15.8	15.3	--	--
Midwest (PADD 2)	5.5	5.4	4.9	6.3	--	--
Gulf Coast (PADD 3)	10.9	10.3	11.7	11.9	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	11.4	11.1	11.9	11.6	--	--
<b>CBOB</b>	95.9	95.3	91.7	95.1	--	--
East Coast (PADD 1) <sup>15</sup>	25.2	24.1	23.5	23.7	--	--
Midwest (PADD 2)	27.2	28.1	26.5	28.4	--	--
Gulf Coast (PADD 3)	33.0	32.4	31.5	33.1	--	--
Rocky Mountain (PADD 4)	3.8	3.7	3.8	3.6	--	--
West Coast (PADD 5)	6.7	6.9	6.4	6.3	--	--
<b>GTAB</b>	1.5	1.3	0.5	1.1	--	--
East Coast (PADD 1)	1.5	1.3	0.5	1.1	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>All Other Blending Components</b>	57.7	56.4	50.9	53.8	--	--
East Coast (PADD 1)	11.9	11.5	8.4	11.0	--	--
Midwest (PADD 2)	8.1	7.7	7.1	7.5	--	--
Gulf Coast (PADD 3)	29.2	29.1	27.0	26.8	--	--
Rocky Mountain (PADD 4)	1.4	1.4	1.4	1.4	--	--
West Coast (PADD 5)	7.1	6.8	7.0	7.1	--	--
<b>Fuel Ethanol<sup>15</sup></b>	23.2	22.7	21.3	19.2	--	--
East Coast (PADD 1) <sup>15</sup>	7.5	7.5	6.6	6.3	--	--
Midwest (PADD 2)	7.6	7.4	8.1	6.5	--	--
Gulf Coast (PADD 3)	4.5	4.7	3.8	3.7	--	--
Rocky Mountain (PADD 4)	0.4	0.4	0.3	0.4	--	--
West Coast (PADD 5)	3.2	2.8	2.5	2.4	--	--
<b>Kerosene-Type Jet Fuel</b>	42.3	42.8	40.1	41.9	--	--
East Coast (PADD 1)	11.1	10.7	10.1	11.7	--	--
Midwest (PADD 2)	6.8	6.5	6.9	6.9	--	--
Gulf Coast (PADD 3)	14.5	15.7	13.0	14.5	--	--
Rocky Mountain (PADD 4)	0.7	0.7	0.8	0.6	--	--
West Coast (PADD 5)	9.3	9.3	9.3	8.3	--	--
<b>Distillate Fuel Oil<sup>15</sup></b>	122.9	126.3	125.6	148.6	--	--
East Coast (PADD 1) <sup>15</sup>	40.6	41.4	46.1	64.8	--	--
New England (PADD 1A) <sup>15</sup>	7.6	7.5	8.5	13.0	--	--
Central Atlantic (PADD 1B) <sup>15</sup>	21.8	22.1	27.0	40.0	--	--
Lower Atlantic (PADD 1C)	11.2	11.8	10.6	11.8	--	--
Midwest (PADD 2)	27.6	28.3	24.7	31.1	--	--
Gulf Coast (PADD 3)	39.7	40.8	40.4	37.5	--	--
Rocky Mountain (PADD 4)	3.6	3.6	3.1	3.7	--	--
West Coast (PADD 5)	11.4	12.3	11.3	11.6	--	--
<b>15 ppm sulfur and Under</b>	107.8	111.1	108.1	125.4	--	--
East Coast (PADD 1) <sup>15</sup>	34.5	35.9	35.9	50.8	--	--
New England (PADD 1A) <sup>15</sup>	6.1	6.3	3.6	6.1	--	--
Central Atlantic (PADD 1B) <sup>15</sup>	18.5	19.0	23.0	34.0	--	--
Lower Atlantic (PADD 1C)	9.9	10.6	9.4	10.6	--	--
Midwest (PADD 2)	26.4	27.0	23.8	30.0	--	--
Gulf Coast (PADD 3)	33.1	33.7	35.3	30.8	--	--
Rocky Mountain (PADD 4)	3.4	3.4	2.8	3.5	--	--
West Coast (PADD 5)	10.4	11.1	10.3	10.3	--	--
<b>&gt; 15 ppm to 500 ppm sulfur</b>	4.8	4.8	7.2	8.9	--	--
East Coast (PADD 1)	2.1	2.0	5.0	6.7	--	--
New England (PADD 1A)	0.9	0.8	3.6	4.2	--	--
Central Atlantic (PADD 1B)	0.7	0.6	1.0	2.3	--	--
Lower Atlantic (PADD 1C)	0.5	0.6	0.4	0.2	--	--
Midwest (PADD 2)	0.5	0.5	0.6	0.3	--	--
Gulf Coast (PADD 3)	1.8	1.9	1.3	1.5	--	--
Rocky Mountain (PADD 4)	0.2	0.1	0.2	0.2	--	--
West Coast (PADD 5)	0.2	0.2	0.2	0.2	--	--
<b>&gt; 500 ppm sulfur</b>	10.3	10.5	10.3	14.3	--	--
East Coast (PADD 1)	4.0	3.5	5.2	7.3	--	--
New England (PADD 1A)	0.7	0.4	1.4	2.7	--	--
Central Atlantic (PADD 1B)	2.6	2.5	3.0	3.7	--	--
Lower Atlantic (PADD 1C)	0.8	0.6	0.8	0.9	--	--
Midwest (PADD 2)	0.7	0.7	0.4	0.7	--	--
Gulf Coast (PADD 3)	4.8	5.2	3.9	5.1	--	--
Rocky Mountain (PADD 4)	0.0	0.1	0.1	0.0	--	--
West Coast (PADD 5)	0.7	1.0	0.8	1.1	--	--
<b>Residual Fuel Oil</b>	29.7	28.7	32.7	39.2	--	--
East Coast (PADD 1)	6.9	6.6	7.1	10.6	--	--
New England (PADD 1A)	0.1	0.1	0.3	0.5	--	--
Central Atlantic (PADD 1B)	4.6	4.6	4.8	7.7	--	--
Lower Atlantic (PADD 1C)	2.2	1.9	2.1	2.4	--	--
Midwest (PADD 2)	1.0	1.0	1.1	1.4	--	--
Gulf Coast (PADD 3)	16.4	15.9	20.0	22.9	--	--
Rocky Mountain (PADD 4)	0.3	0.3	0.2	0.2	--	--
West Coast (PADD 5)	5.2	4.9	4.4	4.1	--	--

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	11/2/18	10/26/18	11/3/17	11/4/16 <sup>1</sup>	11/2/18	11/3/17
<b>Stocks (Million Barrels)<sup>10</sup></b>						
<b>Propane/Propylene</b>	84.5	83.0	77.2	99.6	--	--
East Coast (PADD 1)	7.3	7.4	6.5	6.8	--	--
New England (PADD 1A)	0.2	0.3	0.5	0.6	--	--
Central Atlantic (PADD 1B)	5.0	5.3	4.4	3.7	--	--
Lower Atlantic (PADD 1C)	2.0	1.8	1.6	2.5	--	--
Midwest (PADD 2)	27.3	27.4	26.6	27.6	--	--
Gulf Coast (PADD 3)	46.1	44.2	40.4	61.5	--	--
PADD's 4 & 5	3.8	4.0	3.7	3.8	--	--
<b>Propylene (Total U.S. Nonfuel Use)<sup>16</sup></b>	3.7	3.2	2.6	3.7	--	--
<b>Other Oils<sup>17</sup></b>	291.1	292.8	293.5	279.3	--	--
<b>Unfinished Oils</b>	93.2	92.6	88.7	85.8	--	--
Kerosene	2.6	2.6	1.8	2.4	--	--
Asphalt and Road Oil	22.1	22.6	18.8	19.0	--	--
<b>NGPLs/LRGs (Excluding Propane/Propylene)</b>	139.6	141.4	152.5	141.8	--	--
<b>Total Stocks (Excluding SPR)<sup>15</sup></b>	1,253.4	1,248.6	1,257.0	1,333.8	--	--
<b>Total Stocks (Including SPR)<sup>14,15</sup></b>	1,908.1	1,903.5	1,926.9	2,028.9	--	--
<b>Imports</b>						
<b>Total Crude Oil Incl SPR</b>	7,539	7,344	7,377	7,442	7,544	7,639
<b>Commercial<sup>18</sup></b>	7,539	7,344	7,377	7,442	7,544	7,639
East Coast (PADD 1)	506	650	931	621	713	1,064
Midwest (PADD 2)	2,845	2,646	2,640	2,591	2,773	2,460
Gulf Coast (PADD 3)	2,573	2,374	2,386	2,911	2,429	2,624
Rocky Mountain (PADD 4)	455	332	255	383	379	296
West Coast (PADD 5)	1,161	1,342	1,165	937	1,251	1,195
<b>Imports by SPR</b>	0	0	0	0	0	0
<b>Imports into SPR by Others</b>	0	0	0	0	0	0
<b>Total Motor Gasoline</b>	591	363	405	500	420	467
East Coast (PADD 1)	554	247	369	397	362	437
Midwest (PADD 2)	8	10	12	0	10	11
Gulf Coast (PADD 3)	26	103	0	85	42	1
Rocky Mountain (PADD 4)	3	3	0	0	4	0
West Coast (PADD 5)	0	0	23	18	2	18
<b>Finished Motor Gasoline</b>	9	54	6	7	43	36
East Coast (PADD 1)	6	51	4	6	41	35
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	3	3	0	0	2	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	2	1	0	1
<b>Reformulated</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Blended with Fuel Ethanol</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Other</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Conventional</b>	9	54	6	7	43	36
East Coast (PADD 1)	6	51	4	6	41	35
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	3	3	0	0	2	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	2	1	0	1
<b>Blended with Fuel Ethanol</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Ed55 and Lower</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Greater than Ed55</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Other</b>	9	54	6	7	43	36
East Coast (PADD 1)	6	51	4	6	41	35
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	3	3	0	0	2	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	2	1	0	1

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	11/2/18	10/26/18	11/3/17	11/4/16 <sup>1</sup>	11/2/18	11/3/17
<b>Imports</b>						
<b>Motor Gasoline Blending Components</b>	582	309	399	493	377	431
East Coast (PADD 1)	548	196	365	391	321	402
Midwest (PADD 2)	8	10	12	0	10	11
Gulf Coast (PADD 3)	23	100	0	85	40	1
Rocky Mountain (PADD 4)	3	3	0	0	4	0
West Coast (PADD 5)	0	0	22	16	2	16
<b>RBOB</b>	315	19	128	88	131	154
East Coast (PADD 1)	315	19	128	88	131	154
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>CBOB</b>	0	0	20	13	8	31
East Coast (PADD 1)	0	0	9	2	6	18
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	12	11	2	12
<b>GTAB</b>	0	92	40	40	43	52
East Coast (PADD 1)	0	92	40	40	42	52
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	2	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>All Other Blending Components</b>	267	198	211	352	195	195
East Coast (PADD 1)	234	85	188	262	142	178
Midwest (PADD 2)	8	10	12	0	10	11
Gulf Coast (PADD 3)	23	100	0	85	39	1
Rocky Mountain (PADD 4)	3	3	0	0	4	0
West Coast (PADD 5)	0	0	10	5	0	4
<b>Fuel Ethanol</b>	0	0	35	0	4	9
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	35	0	4	9
<b>Kerosene-Type Jet Fuel</b>	152	100	213	222	106	214
East Coast (PADD 1)	57	13	78	27	21	85
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	95	87	135	195	85	129
<b>Distillate Fuel Oil</b>	166	141	86	107	159	116
East Coast (PADD 1)	144	121	64	103	132	89
Midwest (PADD 2)	9	11	4	2	8	2
Gulf Coast (PADD 3)	0	0	0	0	0	7
Rocky Mountain (PADD 4)	11	8	1	0	7	1
West Coast (PADD 5)	2	0	17	2	11	16
<b>15 ppm sulfur and Under</b>	163	138	86	83	149	104
East Coast (PADD 1)	144	120	64	79	132	85
Midwest (PADD 2)	6	9	4	2	6	2
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	11	8	1	0	7	1
West Coast (PADD 5)	2	0	17	2	4	16
<b>&gt; 15 ppm to 500 ppm sulfur</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>&gt; 500 ppm to 2000 ppm sulfur</b>	3	3	0	24	3	12
East Coast (PADD 1)	0	1	0	24	0	5
Midwest (PADD 2)	3	3	0	0	2	0
Gulf Coast (PADD 3)	0	0	0	0	0	7
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>&gt; 2000 ppm sulfur</b>	0	0	0	0	7	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	7	0
<b>Residual Fuel Oil</b>	102	232	102	136	220	159
East Coast (PADD 1)	63	74	20	60	70	80
Midwest (PADD 2)	1	2	2	4	4	3
Gulf Coast (PADD 3)	18	109	47	13	93	57
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	20	46	33	59	53	20
<b>Propane/Propylene</b>	149	184	136	222	144	128
East Coast (PADD 1)	28	31	39	40	29	37
Midwest (PADD 2)	81	117	59	142	73	55
Gulf Coast (PADD 3)	0	0	0	0	0	0
PADDs 4 and 5	39	36	38	39	42	37
<b>Other Oils</b>	744	679	1,196	604	801	947
East Coast (PADD 1)	47	132	131	35	82	94
Midwest (PADD 2)	63	53	39	10	46	39
Gulf Coast (PADD 3)	544	465	478	398	581	505
Rocky Mountain (PADD 4)	1	1	1	3	0	2
West Coast (PADD 5)	89	29	547	158	91	307

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	11/2/18	10/26/18	11/3/17	11/4/16 <sup>1</sup>	11/2/18	11/3/17
<b>Imports</b>						
Kerosene .....	0	0	0	11	0	11
NGPLs/LRGs (Excluding Propane/Propylene) .....	66	75	37	3	55	39
<b>Total Product Imports</b> .....	<b>1,904</b>	<b>1,699</b>	<b>2,173</b>	<b>1,790</b>	<b>1,854</b>	<b>2,040</b>
East Coast (PADD 1) .....	894	618	700	663	696	821
Midwest (PADD 2) .....	162	193	117	158	142	110
Gulf Coast (PADD 3) .....	588	677	525	496	717	571
Rocky Mountain (PADD 4) .....	27	23	14	16	22	14
West Coast (PADD 5) .....	233	188	818	459	277	524
<b>Total Imports (Incl SPR)</b> .....	<b>9,443</b>	<b>9,043</b>	<b>9,550</b>	<b>9,232</b>	<b>9,395</b>	<b>9,658</b>
East Coast (PADD 1) .....	1,399	1,268	1,631	1,273	1,409	1,874
Midwest (PADD 2) .....	3,007	2,839	2,757	2,749	2,915	2,569
Gulf Coast (PADD 3) .....	3,161	3,050	2,911	3,406	3,145	3,195
Rocky Mountain (PADD 4) .....	482	355	269	398	400	310
West Coast (PADD 5) .....	1,394	1,530	1,948	1,396	1,525	1,710
<b>Exports<sup>19</sup></b>						
<b>Total</b> .....	<b>7,337</b>	<b>7,839</b>	<b>5,854</b>	<b>4,890</b>	<b>7,565</b>	<b>7,010</b>
Crude Oil <sup>20</sup> .....	2,405	2,485	869	410	2,213	1,681
<b>Products</b> .....	<b>4,932</b>	<b>5,354</b>	<b>4,985</b>	<b>4,480</b>	<b>5,352</b>	<b>5,329</b>
Finished Motor Gasoline .....	694	1,012	632	1,069	960	735
Kerosene-Type Jet Fuel .....	228	243	163	84	261	139
Distillate Fuel Oil .....	1,306	1,277	1,279	1,126	1,332	1,470
Residual Fuel Oil .....	184	357	260	75	301	308
Propane/Propylene .....	984	662	832	845	851	933
Other Oils <sup>21</sup> .....	1,536	1,803	1,819	1,281	1,648	1,745
<b>Net Imports (Incl SPR)</b>						
<b>Total</b> .....	<b>2,106</b>	<b>1,204</b>	<b>3,696</b>	<b>4,342</b>	<b>1,834</b>	<b>2,668</b>
Crude Oil .....	5,134	4,859	6,508	7,032	5,331	5,958
Products .....	-3,028	-3,655	-2,812	-2,690	-3,498	-3,289
<b>Product Supplied</b>						
<b>Total Product Supplied</b> .....	<b>20,386</b>	<b>20,997</b>	<b>21,301</b>	<b>20,191</b>	<b>20,709</b>	<b>19,909</b>
Finished Motor Gasoline <sup>5</sup> .....	9,099	9,262	9,496	9,213	9,217	9,352
Kerosene-Type Jet Fuel .....	1,749	1,677	1,835	1,794	1,708	1,741
Distillate Fuel Oil .....	4,318	4,426	4,486	4,043	4,136	3,900
Residual Fuel Oil .....	148	335	331	580	277	399
Propane/Propylene .....	907	1,382	1,322	1,302	1,140	1,053
Other Oils <sup>22</sup> .....	4,165	3,916	3,832	3,259	4,232	3,465
<b>Ultra Low Sulfur Distillate Reclassification</b>						
< 15 ppm Distillate, Downgraded to 15 to 500 ppm .....	-	-	-	-	-	-

-- = Not Applicable.

- = Data Not Available.

W = Data Withheld.

<sup>1</sup> Year-ago data originally published for crude oil stocks included lease stocks which began being excluded from commercial crude oil inventories with data for the week ended October 7, 2016.

<sup>2</sup> Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 100,000 b/d at the U.S. and lower 48 state levels. For more details see Appendix B, under "Data Obtained Through Models."

<sup>3</sup> Based on the latest reported monthly operable capacity.

<sup>4</sup> Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.

<sup>5</sup> Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.

<sup>6</sup> Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.

<sup>7</sup> Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.

<sup>8</sup> Commercial and military kerosene jet fuel production is only collected from refiners and may not total to total kerosene jet fuel production.

<sup>9</sup> Includes propane/propylene production from natural gas plants.

<sup>10</sup> Includes those domestic and Customs-cleared foreign stocks held at, or in transit to, refineries, ethanol plants, and bulk terminals, as well as stocks in pipelines. Stocks (excluding propane) held at natural gas processing plants are included in "Other Oils." All stock levels are as of the end of the period.

<sup>11</sup> Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.

<sup>12</sup> Includes domestic and foreign crude oil stocks held in tank farms in Lincoln, Payne, and Creek counties in Oklahoma. Cushing, Oklahoma, is the designated delivery point for NYMEX crude oil futures contracts.

<sup>13</sup> Includes crude oil stocks in transit by water between Alaska and the other States, the District of Columbia, Puerto Rico, and the Virgin Islands, as well as stocks held at transshipment terminals.

<sup>14</sup> Includes non-U.S. stocks held under foreign or commercial storage agreements.

<sup>15</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix C.

<sup>16</sup> Nonfuel use propylene data collected from bulk terminal facilities only.

<sup>17</sup> Includes weekly data for NGPLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.

<sup>18</sup> Prior to June 4, 2010, included "Imports into SPR by Others."

<sup>19</sup> Exports are estimated.

<sup>20</sup> On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.

<sup>21</sup> Other Oil Exports = Total Exports less the exports of Finished Motor Gasoline, Kerosene-Type Jet Fuel, Distillate Fuel Oil, Residual Fuel Oil, and Propane/Propylene.

<sup>22</sup> Other Oil Product Supplied = Total Product Supplied less the product supplied of Finished Motor Gasoline, Kerosene-Type Jet Fuel, Distillate Fuel Oil, Residual Fuel Oil, and Propane/Propylene.

Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.

Source: See page 29.

R = Revised Data.