Table 1. U.S. Petroleum Balance Sheet, Week Ending 11/6/2026

Petroleum Stocks (Million Barrels)	Current Week	Week Ago			Year Ago		
	11/6/26	10/30/26	Difference	Percent Change	11/7/25	Difference	Percent Change
Crude Oil	694.0	691.9	2.0	0.3	838.0	-144.0	-17.2
Commercial (Excluding SPR)[1]	414.4	409.8	4.7	1.1	427.6	-13.2	-3.1
Strategic Petroleum Reserve (SPR)[2]	279.5	282.2	-2.6	-0.9	410.4	-130.9	-31.9
Total Motor Gasoline[3]	210.8	209.0	1.8	0.9	205.1	5.7	2.8
Reformulated	0.0	0.0	0.0	0.0	0.0	0.0	4.3
Conventional	14.0	13.9	0.1	0.4	14.8	-0.9	-5.7
Blending Components	196.8	195.0	1.7	0.9	190.2	6.5	3.4
Fuel Ethanol	24.3	24.4	-0.1	-0.4	22.2	2.1	9.6
Kerosene-Type Jet Fuel	42.0	41.8	0.2	0.5	42.8	-0.8	-2.0
Distillate Fuel Oil[3]	103.3	99.3	4.1	4.1	110.9	-7.6	-6.8
15 ppm sulfur and Under[3]	91.8	88.2	3.6	4.1	100.2	-8.4	-8.4
> 15 ppm to 500 ppm sulfur	4.1	3.9	0.1	2.8	3.6	0.5	12.9
> 500 ppm sulfur	7.5	7.1	0.3	4.7	7.1	0.4	5.6
Residual Fuel Oil	24.4	24.4	0.0	0.0	23.1	1.3	5.8
Propane/Propylene[4]	104.2	104.1	0.1	0.1	105.4	-1.2	-1.1
Other Oils[5]	292.3	291.6	0.6	0.2	334.8	-42.5	-12.7
Unfinished Oils	77.0	76.3	0.8	1.0	86.0	-9.0	-10.4
Total Stocks (Including SPR)[2,3,4]	1,495.3	1,486.6	8.7	0.6	1,682.3	-187.0	-11.1
Total Stocks (Excluding SPR)[3,4]	1,215.7	1,204.4	11.4	0.9	1,271.9	-56.2	-4.4

	Petroleum Supply (Thousand Barrels per Day)	Current Week	Week Ago		Year Ago		Four-Week Averages Week Ending			Cumulative Daily Average		
		11/6/26	10/30/26	Difference	11/7/25	Difference	11/6/26	11/7/25	Percent Change	11/6/26	11/7/25	Percent Change
	Crude Oil Supply											
(1)	**Domestic Production**[6]	14,013	14,003	10	13,862	151	13,819	13,697	0.9	13,752	13,472	2.1
(2)	Alaska	496	487	9	438	58	494	432	14.5	435	420	3.6
(3)	Lower 48	13,517	13,516	1	13,424	93	13,325	13,265	0.5	13,317	13,052	2.0
(4)	**Transfers to Crude Oil Supply**	544	546	-2	456	88	542	461	17.4	539	521	3.4
(5)	Alaskan NGL production[7]	46	45	1	48	-2	46	47	-1.8	44	47	-6.7
(6)	Natural Gasoline, Condensate, and Unfinished Oils[8]	498	501	-3	408	90	496	415	19.5	495	474	4.4
(7)	**Net Imports (Including SPR)**	3,243	2,699	545	2,406	838	2,445	1,592	53.5	1,958	2,200	-11.0
(8)	Imports	6,698	6,374	325	5,222	1,477	6,301	5,529	14.0	6,181	6,077	1.7
(9)	Commercial Crude Oil	6,698	6,374	325	5,222	1,477	6,301	5,529	14.0	6,181	6,077	1.7
(10)	Imports by SPR	0	0	0	0	0	0	0	0.0	0	0	0.0
(11)	Imports into SPR by Others	0	0	0	0	0	0	0	0.0	0	0	0.0
(12)	Exports	3,455	3,675	-220	2,816	639	3,857	3,937	-2.0	4,223	3,877	8.9
(13)	**Stock Change (+/build; -/draw)**	287	-181	467	1,030	-743	-165	230	– –	-450	95	– –
(14)	Commercial Stock Change	665	-124	789	916	-251	-41	136	– –	-17	41	– –
(15)	SPR Stock Change	-378	-57	-321	114	-492	-123	95	– –	-433	54	– –
(16)	**Adjustment**[9]	-466	-704	238	279	-746	-233	25	– –	-32	120	– –
(17)	**Crude Oil Input to Refineries**	17,047	16,725	322	15,973	1,074	16,737	15,545	7.7	16,668	16,219	2.8
	Other Supply											
(18)	**Production**	10,361	10,289	72	10,040	321	10,246	10,050	1.9	10,084	9,573	5.3
(19)	Natural Gas Plant Liquids[10]	7,855	7,788	67	7,696	158	7,766	7,708	0.8	7,683	7,230	6.3
(20)	Renewable Fuels/Oxygenate Plant	1,520	1,533	-13	1,380	139	1,511	1,405	7.5	1,415	1,368	3.4
(21)	Fuel Ethanol	1,130	1,143	-13	1,075	54	1,121	1,100	1.9	1,093	1,071	2.0
(22)	Other[11]	390	390	0	305	85	390	305	27.9	322	297	8.4
(23)	Refinery Processing Gain	987	968	19	963	23	969	937	3.3	986	975	1.1
(24)	**Net Imports**[12]	-6,382	-5,785	-597	-5,548	-834	-6,139	-5,474	– –	-6,015	-5,031	– –
(25)	Imports[12]	1,161	1,411	-250	1,660	-499	1,316	1,589	-17.2	1,537	1,728	-11.1
(26)	Exports[12]	7,543	7,196	347	7,208	335	7,455	7,063	5.5	7,551	6,760	11.7
(27)	**Stock Change (+/build; -/draw)**[3,13]	957	-1,045	2,003	-555	1,513	-254	-740	– –	-232	83	– –
(28)	**Adjustment**[14]	234	234	0	206	28	234	206	– –	224	212	– –
(29)	**Transfers to Crude Oil Supply**[15]	-544	-546	2	-456	-88	-542	-461	17.4	-539	-521	–
	Products Supplied											
(30)	**Total**[16]	19,759	21,962	-2,203	20,770	-1,012	20,790	20,606	0.9	20,655	20,368	1.4
(31)	Finished Motor Gasoline[17]	8,767	8,808	-41	9,028	-261	8,729	8,820	-1.0	8,767	8,790	-0.3
(32)	Kerosene-Type Jet Fuel	1,889	1,728	161	1,636	253	1,777	1,746	1.8	1,729	1,714	0.9
(33)	Distillate Fuel Oil	3,411	4,439	-1,028	4,018	-607	3,947	3,789	4.2	3,850	3,811	1.0
(34)	Residual Fuel Oil	188	282	-94	281	-94	318	284	11.9	305	280	8.8
(35)	Propane/Propylene[18]	898	1,440	-542	1,158	-259	1,030	995	3.5	978	978	0.1
(36)	Other Oils[19]	4,607	5,266	-659	4,650	-43	4,990	4,972	0.4	5,026	4,796	4.8
	Net Imports of Crude and Petroleum Products											
(33)	Total	-3,139	-3,086	-52	-3,143	4	-3,695	-3,882	-4.8	-4,056	-2,831	43.3

– – = Not Applicable.
– = Data Not Available.
1 Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.
2 Includes non-U.S. stocks held under foreign or commercial storage agreements.
3 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix C.
4 Prior to April 10, 2020 this included stocks of propylene held at terminals.
5 Includes weekly data for NGPLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.
6 Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 1,000 barrels per day (b/d) for the U.S. and the Lower 48 states. This change is a shift from rounding to the nearest 100,000 b/d. For more details see Appendix B, under "Data Obtained Through Models."
7 Weekly Production of total NGL in Alaska as reported on EIA-806.
8 Natural gasoline (excluding condensate) and unfinished oils transfers to crude oil supply from most recent "Petroleum Supply Monthly" plus weekly production of condensate minus weekly stock change of condensate then multiply the total by -1.
9 Formerly known as Unaccounted-for Crude Oil, this is a balancing item. Starting with the November 15, 2023 publication, crude oil adjustment includes transfers to crude oil supply (line 4). See Glossary for further explanation.
10 Formerly known as Natural Gas Liquids Production, prior to June 4, 2010, this included adjustments for fuel ethanol and motor gasoline blending components.
11 Includes denaturants (e.g. Pentanes Plus) and other renewables (e.g. biodiesel). Prior to April 10, 2020 this included other oxygenates (e.g. ETBE and MTBE).
12 Includes finished petroleum products, unfinished oils, gasoline blending components, fuel ethanol, and NGPLs and LRGs.
13 Includes an estimate of minor product stock change based on monthly data.
14 Includes monthly adjustments for hydrogen and other hydrocarbon production.
15 Total barrels of NGL and unfinished oils subtracted from supply of products and transferred to supply of crude oil (line 4).
16 Total Product Supplied = Crude Oil Input to Refineries (line 17) + Other Supply Production (line 18) + Net Product Imports (line 24) - Stock Change (line 27) + Adjustment (line 28) + Transfers to crude oil supply (line 29).
17 See Table 2, footnote #3.
18 Calculation of propane product supplied does not include propane produced in Alaska that was transferred to crude oil (line 5).
19 Other Oil Product Supplied = Total Product Supplied (line 30) less the product supplied of Finished Motor Gasoline (line 31), Kerosene-Type Jet Fuel (line 32), Distillate Fuel Oil (line 33), Residual Fuel Oil (line 34), and Propane/Propylene (line 35).
Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Data source: See page 29.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted)

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	11/6/26	10/30/26	11/7/25	11/8/24[1]	11/6/26	11/7/25
Crude Oil Production						
Domestic Production[2]	14,013	14,003	13,862	13,400	13,819	13,697
Alaska	496	487	438	432	494	432
Lower 48	13,517	13,516	13,424	13,000	13,325	13,265
Refiner Inputs and Utilization						
Crude Oil Inputs	17,047	16,725	15,973	16,509	16,737	15,545
East Coast (PADD 1)	850	828	831	720	793	830
Midwest (PADD 2)	4,140	3,896	3,755	3,787	3,916	3,582
Gulf Coast (PADD 3)	9,424	9,400	8,967	9,307	9,376	8,713
Rocky Mountain (PADD 4)	626	637	624	588	642	609
West Coast (PADD 5)	2,007	1,963	1,797	2,106	2,009	1,810
Gross Inputs	17,178	17,054	16,238	16,754	16,960	15,915
East Coast (PADD 1)	864	831	833	741	801	848
Midwest (PADD 2)	4,150	3,979	3,764	3,692	3,941	3,602
Gulf Coast (PADD 3)	9,450	9,519	9,137	9,527	9,465	8,952
Rocky Mountain (PADD 4)	627	637	623	587	644	609
West Coast (PADD 5)	2,087	2,088	1,880	2,206	2,109	1,905
Operable Capacity[3]	18,044	18,044	18,160	18,326	18,044	18,160
East Coast (PADD 1)	928	928	912	910	928	912
Midwest (PADD 2)	4,283	4,283	4,248	4,246	4,283	4,248
Gulf Coast (PADD 3)	9,903	9,903	9,799	9,987	9,903	9,799
Rocky Mountain (PADD 4)	653	653	644	652	653	644
West Coast (PADD 5)	2,277	2,277	2,558	2,531	2,277	2,558
Percent Utilization[4]	95.2	94.5	89.4	91.4	94.0	87.6
East Coast (PADD 1)	93.1	89.5	91.4	81.4	86.3	93.0
Midwest (PADD 2)	96.9	92.9	88.6	87.0	92.0	84.8
Gulf Coast (PADD 3)	95.4	96.1	93.2	95.4	95.6	91.4
Rocky Mountain (PADD 4)	96.0	97.6	96.7	90.0	98.6	94.6
West Coast (PADD 5)	91.6	91.7	73.5	87.1	92.6	74.5
Refiner and Blender Net Inputs						
Motor Gasoline Blending Components	-209	68	246	423	13	776
East Coast (PADD 1)	2,384	2,444	2,413	2,524	2,386	2,437
Midwest (PADD 2)	-67	64	187	154	86	299
Gulf Coast (PADD 3)	-2,714	-2,645	-2,604	-2,364	-2,671	-2,284
Rocky Mountain (PADD 4)	20	27	-17	45	36	-3
West Coast (PADD 5)	168	178	268	63	176	326
RBOB	700	453	658	567	531	836
East Coast (PADD 1)	609	484	499	588	519	574
Midwest (PADD 2)	68	38	77	35	34	90
Gulf Coast (PADD 3)	-156	-225	-46	-141	-194	-81
Rocky Mountain (PADD 4)	42	47	51	57	47	58
West Coast (PADD 5)	137	109	77	28	125	195
CBOB	-546	124	-447	-73	-123	70
East Coast (PADD 1)	1,656	1,802	1,682	1,755	1,738	1,755
Midwest (PADD 2)	-19	73	99	119	84	190
Gulf Coast (PADD 3)	-2,190	-1,903	-2,219	-1,980	-2,018	-1,882
Rocky Mountain (PADD 4)	-5	-7	-73	-4	-3	-63
West Coast (PADD 5)	12	159	64	36	75	70
GTAB	5	13	65	63	7	3
East Coast (PADD 1)	5	13	65	63	7	3
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
All Other Blending Components	-367	-522	-31	-134	-402	-133
East Coast (PADD 1)	115	144	166	118	123	106
Midwest (PADD 2)	-116	-47	10	0	-33	19
Gulf Coast (PADD 3)	-368	-517	-339	-243	-459	-321
Rocky Mountain (PADD 4)	-18	-13	5	-8	-8	2
West Coast (PADD 5)	20	-89	127	-1	-24	61
Fuel Ethanol	888	899	895	909	896	905
East Coast (PADD 1)	327	329	327	334	327	330
Midwest (PADD 2)	248	244	244	243	246	247
Gulf Coast (PADD 3)	139	152	150	155	148	152
Rocky Mountain (PADD 4)	32	32	31	30	33	32
West Coast (PADD 5)	142	142	143	147	143	144
Refiner and Blender Net Production						
Finished Motor Gasoline[5]	9,626	9,704	9,933	10,267	9,580	9,737
Finished Motor Gasoline (excl. Adjustment)[6]	9,360	9,400	9,510	9,669	9,358	9,548
East Coast (PADD 1)	3,169	3,212	3,202	3,289	3,184	3,222
Midwest (PADD 2)	2,489	2,446	2,521	2,467	2,466	2,519
Gulf Coast (PADD 3)	2,037	2,064	2,067	2,138	2,025	2,043
Rocky Mountain (PADD 4)	371	371	361	358	380	372
West Coast (PADD 5)	1,294	1,306	1,359	1,416	1,303	1,391
Adjustment[7]	266	304	423	598	223	189
Reformulated[6]	2,826	2,882	3,031	3,096	2,868	3,053
East Coast (PADD 1)	1,176	1,179	1,170	1,202	1,168	1,177
Midwest (PADD 2)	295	304	340	335	306	348
Gulf Coast (PADD 3)	450	477	489	495	472	497
Rocky Mountain (PADD 4)	47	51	54	62	51	54
West Coast (PADD 5)	858	871	978	1,003	871	977

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	11/6/26	10/30/26	11/7/25	11/8/24[1]	11/6/26	11/7/25
Refiner and Blender Net Production						
Blended with Fuel Ethanol[6]	2,826	2,882	3,030	3,096	2,868	3,052
East Coast (PADD 1)	1,176	1,179	1,170	1,202	1,168	1,177
Midwest (PADD 2)	295	304	340	335	306	348
Gulf Coast (PADD 3)	450	477	488	495	472	496
Rocky Mountain (PADD 4)	47	51	54	62	51	54
West Coast (PADD 5)	858	871	978	1,003	871	977
Other[6]	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Conventional[6]	6,535	6,518	6,479	6,572	6,490	6,496
East Coast (PADD 1)	1,993	2,033	2,033	2,087	2,016	2,045
Midwest (PADD 2)	2,194	2,142	2,180	2,133	2,159	2,171
Gulf Coast (PADD 3)	1,588	1,587	1,578	1,644	1,553	1,547
Rocky Mountain (PADD 4)	324	320	307	296	330	319
West Coast (PADD 5)	435	436	381	413	432	414
Blended with Fuel Ethanol[6]	5,846	5,895	5,776	5,863	5,876	5,831
East Coast (PADD 1)	2,038	2,068	2,058	2,110	2,048	2,077
Midwest (PADD 2)	2,052	2,029	2,025	2,028	2,037	2,040
Gulf Coast (PADD 3)	970	1,013	1,000	1,033	996	1,002
Rocky Mountain (PADD 4)	262	262	250	241	270	262
West Coast (PADD 5)	524	523	442	451	526	450
Ed55 and Lower	5,833	5,882	5,767	5,854	5,863	5,823
East Coast (PADD 1)	2,035	2,064	2,055	2,107	2,044	2,074
Midwest (PADD 2)	2,045	2,022	2,021	2,023	2,030	2,036
Gulf Coast (PADD 3)	968	1,010	999	1,032	993	1,002
Rocky Mountain (PADD 4)	262	262	250	241	270	262
West Coast (PADD 5)	524	523	441	450	526	449
Greater than Ed55	14	13	9	9	13	9
East Coast (PADD 1)	3	3	3	3	3	3
Midwest (PADD 2)	8	7	4	5	7	5
Gulf Coast (PADD 3)	2	2	1	1	2	1
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	1	0	0
Other[6]	688	623	703	709	613	664
East Coast (PADD 1)	-45	-34	-26	-23	-32	-32
Midwest (PADD 2)	142	114	155	104	122	131
Gulf Coast (PADD 3)	618	574	578	610	557	544
Rocky Mountain (PADD 4)	62	57	57	55	60	57
West Coast (PADD 5)	-88	-88	-61	-38	-94	-36
Kerosene-Type Jet Fuel	2,060	1,969	1,811	1,721	1,944	1,723
East Coast (PADD 1)	110	97	87	81	91	87
Midwest (PADD 2)	336	284	324	283	300	300
Gulf Coast (PADD 3)	1,116	1,074	1,007	917	1,071	917
Rocky Mountain (PADD 4)	26	29	26	27	28	27
West Coast (PADD 5)	472	485	367	414	456	392
Commercial[8]	2,047	1,937	1,754	1,669	1,917	1,679
East Coast (PADD 1)	110	97	87	82	91	87
Midwest (PADD 2)	336	283	323	283	300	300
Gulf Coast (PADD 3)	1,105	1,045	979	897	1,045	895
Rocky Mountain (PADD 4)	25	28	23	23	26	24
West Coast (PADD 5)	472	485	343	384	456	373
Military[8]	10	28	55	52	25	41
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	1	1	2	1	1	1
Gulf Coast (PADD 3)	10	26	27	18	23	20
Rocky Mountain (PADD 4)	0	0	2	2	0	2
West Coast (PADD 5)	0	0	25	29	0	19
Distillate Fuel Oil	5,091	5,154	5,028	4,969	5,160	4,717
East Coast (PADD 1)	282	260	286	227	262	269
Midwest (PADD 2)	1,202	1,255	1,157	1,112	1,215	1,125
Gulf Coast (PADD 3)	2,991	3,022	2,938	3,011	3,056	2,706
Rocky Mountain (PADD 4)	188	204	216	174	207	214
West Coast (PADD 5)	428	413	430	444	420	404
15 ppm sulfur and Under	4,887	4,983	4,868	4,807	4,963	4,576
East Coast (PADD 1)	282	270	282	213	264	267
Midwest (PADD 2)	1,210	1,272	1,165	1,113	1,223	1,121
Gulf Coast (PADD 3)	2,801	2,832	2,797	2,874	2,866	2,587
Rocky Mountain (PADD 4)	187	208	215	173	206	212
West Coast (PADD 5)	407	401	408	434	405	389
> 15 ppm to 500 ppm sulfur	147	126	93	66	144	82
East Coast (PADD 1)	0	-2	0	1	0	1
Midwest (PADD 2)	-5	10	-9	1	6	3
Gulf Coast (PADD 3)	129	110	88	67	127	68
Rocky Mountain (PADD 4)	3	-3	0	1	1	1
West Coast (PADD 5)	20	11	14	-4	11	10
> 500 ppm sulfur	58	45	67	97	52	58
East Coast (PADD 1)	0	-7	4	13	-2	0
Midwest (PADD 2)	-3	-27	1	-1	-13	1
Gulf Coast (PADD 3)	61	79	53	70	63	50
Rocky Mountain (PADD 4)	-2	-1	1	0	1	2
West Coast (PADD 5)	1	0	8	15	4	6

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	11/6/26	10/30/26	11/7/25	11/8/24[1]	11/6/26	11/7/25
Refiner and Blender Net Production						
Residual Fuel Oil	329	370	356	303	342	314
East Coast (PADD 1)	38	41	26	43	36	28
Midwest (PADD 2)	40	36	38	39	38	32
Gulf Coast (PADD 3)	159	176	156	154	161	147
Rocky Mountain (PADD 4)	10	10	12	10	10	13
West Coast (PADD 5)	81	108	124	57	97	93
Propane/Propylene[9]	2,959	2,948	2,873	2,677	2,922	2,856
East Coast (PADD 1)	289	304	312	228	292	318
Midwest (PADD 2)	566	557	522	544	554	529
Gulf Coast (PADD 3)	1,850	1,837	1,797	1,646	1,827	1,761
PADDs 4 and 5	254	250	243	259	250	248
Ethanol Plant Production						
Fuel Ethanol	1,130	1,143	1,075	1,113	1,121	1,100
East Coast (PADD 1)	11	9	12	11	11	12
Midwest (PADD 2)	1,070	1,090	1,014	1,050	1,064	1,040
Gulf Coast (PADD 3)	27	24	29	28	26	28
Rocky Mountain (PADD 4)	11	10	11	15	10	11
West Coast (PADD 5)	10	10	10	10	9	9
Stocks (Million Barrels)[10]						
Crude Oil (including SPR)[11]	694.0	691.9	838.0	817.5	– –	– –
Commercial	414.4	409.8	427.6	429.7	– –	– –
East Coast (PADD 1)	8.2	8.1	8.3	7.7	– –	– –
Midwest (PADD 2)	108.2	107.8	103.9	106.1	– –	– –
Cushing, Oklahoma[12]	27.4	27.3	22.5	25.2	– –	– –
Gulf Coast (PADD 3)	230.5	227.2	243.3	246.2	– –	– –
Rocky Mountain (PADD 4)	24.3	24.0	24.5	23.6	– –	– –
West Coast (PADD 5)	43.2	42.6	47.5	46.2	– –	– –
Alaska In-Transit[13]	4.6	2.1	4.7	3.2	– –	– –
SPR[14]	279.5	282.2	410.4	387.8	– –	– –
Total Motor Gasoline[15]	210.8	209.0	205.1	206.9	– –	– –
East Coast (PADD 1)[15]	51.2	52.1	49.4	51.3	– –	– –
Midwest (PADD 2)	42.9	41.0	43.6	43.5	– –	– –
Gulf Coast (PADD 3)	82.1	81.7	77.6	78.8	– –	– –
Rocky Mountain (PADD 4)	7.1	6.9	7.2	6.9	– –	– –
West Coast (PADD 5)	27.4	27.3	27.3	26.5	– –	– –
Finished Motor Gasoline	14.0	13.9	14.9	13.1	– –	– –
Reformulated	0.0	0.0	0.0	0.0	– –	– –
East Coast (PADD 1)	0.0	0.0	0.0	0.0	– –	– –
Midwest (PADD 2)	0.0	0.0	0.0	0.0	– –	– –
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	– –	– –
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	– –	– –
West Coast (PADD 5)	0.0	0.0	0.0	0.0	– –	– –
Blended with Fuel Ethanol	0.0	0.0	0.0	0.0	– –	– –
East Coast (PADD 1)	0.0	0.0	0.0	0.0	– –	– –
Midwest (PADD 2)	0.0	0.0	0.0	0.0	– –	– –
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	– –	– –
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	– –	– –
West Coast (PADD 5)	0.0	0.0	0.0	0.0	– –	– –
Other	0.0	0.0	0.0	0.0	– –	– –
East Coast (PADD 1)	0.0	0.0	0.0	0.0	– –	– –
Midwest (PADD 2)	0.0	0.0	0.0	0.0	– –	– –
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	– –	– –
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	– –	– –
West Coast (PADD 5)	0.0	0.0	0.0	0.0	– –	– –
Conventional	14.0	13.9	14.8	13.0	– –	– –
East Coast (PADD 1)	2.9	2.9	3.1	2.9	– –	– –
Midwest (PADD 2)	4.1	3.6	3.7	3.8	– –	– –
Gulf Coast (PADD 3)	4.6	5.4	5.7	4.1	– –	– –
Rocky Mountain (PADD 4)	1.0	1.0	0.9	1.1	– –	– –
West Coast (PADD 5)	1.5	1.2	1.4	1.2	– –	– –
Blended with Fuel Ethanol	0.3	0.3	0.3	0.3	– –	– –
East Coast (PADD 1)	0.0	0.0	0.0	0.0	– –	– –
Midwest (PADD 2)	0.2	0.2	0.2	0.2	– –	– –
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	– –	– –
Rocky Mountain (PADD 4)	0.1	0.1	0.0	0.1	– –	– –
West Coast (PADD 5)	0.0	0.0	0.0	0.0	– –	– –
Ed55 and Lower	0.3	0.3	0.3	0.3	– –	– –
East Coast (PADD 1)	0.0	0.0	0.0	0.0	– –	– –
Midwest (PADD 2)	0.2	0.2	0.2	0.2	– –	– –
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	– –	– –
Rocky Mountain (PADD 4)	0.1	0.1	0.0	0.1	– –	– –
West Coast (PADD 5)	0.0	0.0	0.0	0.0	– –	– –
Greater than Ed55	0.0	0.0	0.0	0.0	– –	– –
East Coast (PADD 1)	0.0	0.0	0.0	0.0	– –	– –
Midwest (PADD 2)	0.0	0.0	0.0	0.0	– –	– –
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	– –	– –
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	– –	– –
West Coast (PADD 5)	0.0	0.0	0.0	0.0	– –	– –
Other	13.7	13.6	14.6	12.8	– –	– –
East Coast (PADD 1)	2.9	2.9	3.1	2.9	– –	– –
Midwest (PADD 2)	3.8	3.3	3.5	3.5	– –	– –
Gulf Coast (PADD 3)	4.6	5.4	5.7	4.1	– –	– –
Rocky Mountain (PADD 4)	0.9	0.9	0.8	1.0	– –	– –
West Coast (PADD 5)	1.5	1.2	1.4	1.2	– –	– –

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	11/6/26	10/30/26	11/7/25	11/8/24[1]	11/6/26	11/7/25
	Stocks (Million Barrels)[10]					
Motor Gasoline Blending Components[15]	196.8	195.0	190.2	193.8	– –	– –
East Coast (PADD 1)[15]	48.3	49.2	46.3	48.4	– –	– –
Midwest (PADD 2)	38.8	37.4	39.9	39.7	– –	– –
Gulf Coast (PADD 3)	77.6	76.4	71.8	74.6	– –	– –
Rocky Mountain (PADD 4)	6.2	5.9	6.3	5.8	– –	– –
West Coast (PADD 5)	25.9	26.1	25.8	25.2	– –	– –
RBOB	43.5	44.4	42.8	45.0	– –	– –
East Coast (PADD 1)[15]	16.7	17.8	17.5	17.3	– –	– –
Midwest (PADD 2)	3.7	3.9	4.0	4.4	– –	– –
Gulf Coast (PADD 3)	10.1	10.0	8.1	10.2	– –	– –
Rocky Mountain (PADD 4)	0.6	0.6	0.7	0.7	– –	– –
West Coast (PADD 5)	12.3	12.1	12.5	12.5	– –	– –
CBOB	101.5	100.1	97.5	99.5	– –	– –
East Coast (PADD 1)[15]	25.2	24.9	22.6	25.3	– –	– –
Midwest (PADD 2)	28.1	27.4	29.5	28.6	– –	– –
Gulf Coast (PADD 3)	36.8	36.6	33.7	34.7	– –	– –
Rocky Mountain (PADD 4)	4.3	4.1	4.4	3.8	– –	– –
West Coast (PADD 5)	7.1	7.2	7.3	7.0	– –	– –
GTAB	0.3	0.2	0.7	0.7	– –	– –
East Coast (PADD 1)	0.3	0.2	0.5	0.6	– –	– –
Midwest (PADD 2)	0.0	0.0	0.0	0.0	– –	– –
Gulf Coast (PADD 3)	0.0	0.0	0.2	0.1	– –	– –
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	– –	– –
West Coast (PADD 5)	0.0	0.0	0.0	0.0	– –	– –
All Other Blending Components	51.5	50.3	49.2	48.6	– –	– –
East Coast (PADD 1)	6.1	6.4	5.8	5.3	– –	– –
Midwest (PADD 2)	6.9	6.2	6.4	6.8	– –	– –
Gulf Coast (PADD 3)	30.6	29.8	29.8	29.5	– –	– –
Rocky Mountain (PADD 4)	1.3	1.2	1.2	1.3	– –	– –
West Coast (PADD 5)	6.6	6.7	6.0	5.7	– –	– –
Fuel Ethanol[15]	24.3	24.4	22.2	22.0	– –	– –
East Coast (PADD 1)[15]	7.0	7.0	6.6	7.2	– –	– –
Midwest (PADD 2)	9.9	9.7	9.0	8.2	– –	– –
Gulf Coast (PADD 3)	5.0	4.9	3.9	4.2	– –	– –
Rocky Mountain (PADD 4)	0.3	0.3	0.4	0.4	– –	– –
West Coast (PADD 5)	2.1	2.6	2.4	2.1	– –	– –
Kerosene-Type Jet Fuel	42.0	41.8	42.8	42.2	– –	– –
East Coast (PADD 1)	10.4	9.2	9.2	10.7	– –	– –
Midwest (PADD 2)	6.8	6.8	7.3	6.7	– –	– –
Gulf Coast (PADD 3)	14.1	14.9	14.5	14.3	– –	– –
Rocky Mountain (PADD 4)	0.6	0.7	0.7	0.9	– –	– –
West Coast (PADD 5)	10.2	10.2	11.1	9.7	– –	– –
Distillate Fuel Oil[15]	103.3	99.3	110.9	114.4	– –	– –
East Coast (PADD 1)[15]	23.8	22.6	27.1	33.3	– –	– –
New England (PADD 1A)[15]	3.3	2.7	3.1	5.7	– –	– –
Central Atlantic (PADD 1B)[15]	11.4	10.8	12.3	16.6	– –	– –
Lower Atlantic (PADD 1C)	9.1	9.1	11.7	10.9	– –	– –
Midwest (PADD 2)	22.9	22.8	23.6	25.7	– –	– –
Gulf Coast (PADD 3)	43.2	40.5	44.9	41.1	– –	– –
Rocky Mountain (PADD 4)	3.2	3.3	3.6	3.6	– –	– –
West Coast (PADD 5)	10.2	10.0	11.7	10.7	– –	– –
15 ppm sulfur and Under	91.8	88.2	100.2	105.2	– –	– –
East Coast (PADD 1)[15]	22.8	21.5	25.8	31.8	– –	– –
New England (PADD 1A)[15]	3.3	2.7	3.1	5.7	– –	– –
Central Atlantic (PADD 1B)[15]	11.0	10.3	11.8	16.0	– –	– –
Lower Atlantic (PADD 1C)	8.5	8.5	10.9	10.2	– –	– –
Midwest (PADD 2)	22.1	21.9	22.8	25.1	– –	– –
Gulf Coast (PADD 3)	34.7	32.7	37.2	34.8	– –	– –
Rocky Mountain (PADD 4)	3.0	3.1	3.4	3.4	– –	– –
West Coast (PADD 5)	9.1	9.0	11.0	10.0	– –	– –
> 15 ppm to 500 ppm sulfur	4.1	3.9	3.6	3.1	– –	– –
East Coast (PADD 1)	0.6	0.7	0.8	0.6	– –	– –
New England (PADD 1A)	0.0	0.0	0.0	0.0	– –	– –
Central Atlantic (PADD 1B)	0.2	0.3	0.2	0.1	– –	– –
Lower Atlantic (PADD 1C)	0.4	0.4	0.6	0.4	– –	– –
Midwest (PADD 2)	0.4	0.5	0.3	0.3	– –	– –
Gulf Coast (PADD 3)	2.7	2.5	2.1	1.8	– –	– –
Rocky Mountain (PADD 4)	0.1	0.1	0.1	0.1	– –	– –
West Coast (PADD 5)	0.2	0.2	0.2	0.3	– –	– –
> 500 ppm sulfur	7.5	7.1	7.1	6.2	– –	– –
East Coast (PADD 1)	0.4	0.4	0.5	0.9	– –	– –
New England (PADD 1A)	0.0	0.0	0.0	0.0	– –	– –
Central Atlantic (PADD 1B)	0.2	0.2	0.3	0.6	– –	– –
Lower Atlantic (PADD 1C)	0.2	0.2	0.2	0.3	– –	– –
Midwest (PADD 2)	0.4	0.4	0.4	0.3	– –	– –
Gulf Coast (PADD 3)	5.7	5.4	5.5	4.4	– –	– –
Rocky Mountain (PADD 4)	0.1	0.1	0.1	0.1	– –	– –
West Coast (PADD 5)	0.8	0.9	0.5	0.5	– –	– –
Residual Fuel Oil	24.4	24.4	23.1	23.7	– –	– –
East Coast (PADD 1)	5.5	5.4	4.6	4.7	– –	– –
New England (PADD 1A)	0.0	0.0	0.1	0.2	– –	– –
Central Atlantic (PADD 1B)	3.9	4.0	3.3	3.7	– –	– –
Lower Atlantic (PADD 1C)	1.6	1.3	1.3	0.9	– –	– –
Midwest (PADD 2)	1.0	1.1	1.1	1.1	– –	– –
Gulf Coast (PADD 3)	13.3	13.6	13.7	14.2	– –	– –
Rocky Mountain (PADD 4)	0.2	0.2	0.2	0.2	– –	– –
West Coast (PADD 5)	4.4	4.2	3.5	3.5	– –	– –

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	11/6/26	10/30/26	11/7/25	11/8/24[1]	11/6/26	11/7/25
Stocks (Million Barrels)[10]						
Propane/Propylene[16]	104.2	104.1	105.4	98.4	– –	– –
East Coast (PADD 1)[16]	9.3	8.8	8.6	7.4	– –	– –
New England (PADD 1A)[16]	0.9	0.9	0.9	0.7	– –	– –
Central Atlantic (PADD 1B)[16]	6.4	5.9	5.9	5.2	– –	– –
Lower Atlantic (PADD 1C)[16]	2.0	1.9	1.9	1.6	– –	– –
Midwest (PADD 2)[16]	24.6	25.1	28.0	28.8	– –	– –
Gulf Coast (PADD 3)[16]	65.0	64.7	63.3	56.1	– –	– –
PADD's 4 & 5 [16]	5.3	5.5	5.5	6.1	– –	– –
Propane, fractionated and ready for sale[17]	69.4	68.4	66.6	65.7	– –	– –
East Coast (PADD 1)	7.7	7.3	7.1	5.9	– –	– –
New England (PADD 1A)	0.9	0.9	0.9	0.7	– –	– –
Central Atlantic (PADD 1B)	5.1	4.7	4.7	4.0	– –	– –
Lower Atlantic (PADD 1C)	1.6	1.6	1.5	1.2	– –	– –
Midwest (PADD 2)	17.6	17.7	20.5	21.6	– –	– –
Gulf Coast (PADD 3)	40.6	39.9	35.3	34.0	– –	– –
Rocky Mountain (PADD 4)	1.3	1.4	1.2	1.4	– –	– –
West Coast (PADD 5)	2.1	2.2	2.5	2.7	– –	– –
Propylene (Total U.S. Nonfuel Use)[16]	– –	– –	– –	– –	– –	– –
Other Oils[18]	292.3	291.6	334.8	303.4	– –	– –
Unfinished Oils	77.0	76.3	86.0	82.9	– –	– –
Kerosene	1.0	1.1	1.5	1.8	– –	– –
Asphalt and Road Oil	19.6	19.9	18.1	19.8	– –	– –
NGPLs/LRGs (Excluding Propane/Propylene)	165.6	165.5	198.0	167.1	– –	– –
Total Stocks (Excluding SPR)[15,16]	1,215.7	1,204.4	1,271.9	1,240.8	– –	– –
Total Stocks (Including SPR)[14,15,16]	1,495.3	1,486.6	1,682.3	1,628.6	– –	– –
Imports						
Total Crude Oil Incl SPR	6,698	6,374	5,222	6,509	6,301	5,529
Commercial[19]	6,698	6,374	5,222	6,509	6,301	5,529
East Coast (PADD 1)	470	699	551	607	575	663
Midwest (PADD 2)	2,894	3,032	2,774	2,695	2,935	2,752
Gulf Coast (PADD 3)	1,190	1,294	828	1,400	1,280	851
Rocky Mountain (PADD 4)	480	505	335	500	467	414
West Coast (PADD 5)	1,665	844	734	1,307	1,045	848
Imports by SPR	0	0	0	0	0	0
Imports into SPR by Others	0	0	0	0	0	0
Total Motor Gasoline	202	351	548	628	308	527
East Coast (PADD 1)	169	284	376	559	247	307
Midwest (PADD 2)	17	20	23	19	25	20
Gulf Coast (PADD 3)	1	32	40	26	12	26
Rocky Mountain (PADD 4)	0	0	0	3	0	0
West Coast (PADD 5)	15	14	108	20	24	174
Finished Motor Gasoline	11	94	133	77	36	92
East Coast (PADD 1)	11	94	118	57	32	65
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	16	20	3	27
Reformulated	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Blended with Fuel Ethanol	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Other	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Conventional	11	94	133	77	36	92
East Coast (PADD 1)	11	94	118	57	32	65
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	16	20	3	27
Blended with Fuel Ethanol	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Ed55 and Lower	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week 11/6/26	Last Week 10/30/26	Year Ago 11/7/25	2 Years Ago 11/8/24[1]	Four-Week Averages 11/6/26	Four-Week Averages 11/7/25
Imports						
Greater than Ed55	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Other	11	94	133	77	36	92
East Coast (PADD 1)	11	94	118	57	32	65
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	16	20	3	27
Motor Gasoline Blending Components	191	257	415	550	273	435
East Coast (PADD 1)	157	190	259	501	215	242
Midwest (PADD 2)	17	20	23	19	25	20
Gulf Coast (PADD 3)	1	32	40	26	12	26
Rocky Mountain (PADD 4)	0	0	0	3	0	0
West Coast (PADD 5)	15	14	93	0	21	147
RBOB	108	76	69	231	116	94
East Coast (PADD 1)	108	76	69	231	116	94
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
CBOB	9	13	51	44	12	40
East Coast (PADD 1)	6	0	51	39	2	27
Midwest (PADD 2)	3	13	0	6	10	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	13
GTAB	0	40	46	0	32	55
East Coast (PADD 1)	0	40	46	0	32	49
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	7
All Other Blending Components	74	128	248	275	113	246
East Coast (PADD 1)	43	74	92	232	65	72
Midwest (PADD 2)	14	7	23	14	16	20
Gulf Coast (PADD 3)	1	32	40	26	12	26
Rocky Mountain (PADD 4)	0	0	0	3	0	0
West Coast (PADD 5)	15	14	93	0	21	128
Fuel Ethanol	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Kerosene-Type Jet Fuel	74	8	129	117	62	123
East Coast (PADD 1)	7	7	13	27	7	35
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	1	1	0	0	1	0
West Coast (PADD 5)	66	0	115	90	54	88
Distillate Fuel Oil	99	117	167	108	123	114
East Coast (PADD 1)	54	90	134	70	87	75
Midwest (PADD 2)	22	6	12	28	11	14
Gulf Coast (PADD 3)	0	3	0	0	1	0
Rocky Mountain (PADD 4)	7	9	12	5	11	9
West Coast (PADD 5)	16	9	9	5	13	16
15 ppm sulfur and Under	96	115	167	107	121	114
East Coast (PADD 1)	54	90	134	70	87	75
Midwest (PADD 2)	18	4	12	27	9	14
Gulf Coast (PADD 3)	0	3	0	0	1	0
Rocky Mountain (PADD 4)	7	9	12	5	11	9
West Coast (PADD 5)	16	9	9	5	13	16
> 15 ppm to 500 ppm sulfur	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
> 500 ppm to 2000 ppm sulfur	1	0	0	1	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	1	0	0	1	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
> 2000 ppm sulfur	2	2	0	0	2	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	2	2	0	0	2	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Residual Fuel Oil	77	210	209	138	151	161
East Coast (PADD 1)	31	176	178	64	86	103
Midwest (PADD 2)	11	3	0	3	4	1
Gulf Coast (PADD 3)	35	30	26	60	60	55
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	1	1	5	12	1	3

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week 11/6/26	Last Week 10/30/26	Year Ago 11/7/25	2 Years Ago 11/8/24[1]	Four-Week Averages 11/6/26	Four-Week Averages 11/7/25
Imports						
Propane/Propylene	124	129	114	119	106	106
East Coast (PADD 1)	34	24	36	35	23	26
Midwest (PADD 2)	39	61	38	32	38	41
Gulf Coast (PADD 3)	0	0	0	1	0	0
PADDs 4 and 5	51	43	41	51	45	39
Other Oils	584	597	492	678	566	558
East Coast (PADD 1)	118	156	113	65	132	83
Midwest (PADD 2)	65	52	66	38	65	68
Gulf Coast (PADD 3)	348	279	219	423	252	263
Rocky Mountain (PADD 4)	12	15	7	4	13	6
West Coast (PADD 5)	41	94	87	149	103	138
Kerosene	0	0	0	0	0	0
NGPLs/LRGs (Excluding Propane/Propylene)	83	85	78	51	85	72
Total Product Imports	1,161	1,411	1,660	1,788	1,316	1,589
East Coast (PADD 1)	413	737	850	820	581	629
Midwest (PADD 2)	153	143	139	119	143	144
Gulf Coast (PADD 3)	385	344	285	510	325	344
Rocky Mountain (PADD 4)	31	35	33	25	36	27
West Coast (PADD 5)	179	152	352	314	230	445
Total Imports (Incl SPR)	7,859	7,785	6,881	8,297	7,617	7,118
East Coast (PADD 1)	883	1,436	1,401	1,427	1,156	1,292
Midwest (PADD 2)	3,047	3,175	2,913	2,815	3,079	2,896
Gulf Coast (PADD 3)	1,575	1,638	1,113	1,910	1,605	1,195
Rocky Mountain (PADD 4)	511	539	368	525	502	442
West Coast (PADD 5)	1,844	996	1,087	1,621	1,274	1,293
Exports[20]						
Total	10,998	10,871	10,024	10,398	11,312	11,000
Crude Oil[21]	3,455	3,675	2,816	3,440	3,857	3,937
Products	7,543	7,196	7,208	6,958	7,455	7,063
Total Motor Gasoline[22]	862	1,017	1,005	–	913	1,039
Fuel Ethanol[23]	140	147	157	144	134	142
Kerosene-Type Jet Fuel	217	311	144	199	258	157
Distillate Fuel Oil	1,198	1,341	1,268	1,179	1,310	1,261
Residual Fuel Oil	217	150	108	203	166	131
Propane	2,172	1,869	1,929	1,783	2,077	1,859
Other Oils[24]	2,737	2,361	2,597	2,273	2,599	2,477
Net Imports (Incl SPR)						
Total	-3,139	-3,086	-3,143	-2,101	-3,695	-3,882
Crude Oil	3,243	2,699	2,406	3,069	2,445	1,592
Products	-6,382	-5,785	-5,548	-5,170	-6,139	-5,474
Product Supplied						
Total Product Supplied[25]	19,759	21,962	20,770	21,583	20,790	20,606
Finished Motor Gasoline[5]	8,767	8,808	9,028	9,383	8,729	8,820
Kerosene-Type Jet Fuel	1,889	1,728	1,636	1,741	1,777	1,746
Distillate Fuel Oil	3,411	4,439	4,018	4,098	3,947	3,789
Residual Fuel Oil	188	282	281	213	318	284
Propane/Propylene[26]	898	1,440	1,158	1,319	1,030	995
Other Oils[27]	4,607	5,266	4,650	4,829	4,990	4,972
Ultra Low Sulfur Distillate Reclassification						
< 15 ppm Distillate, Downgraded to 15 to 500 ppm	–	–	–	–	–	–

– – = Not Applicable.
W = Data Withheld.
R = Revised Data.
1 Year-ago data originally published for crude oil stocks included lease stocks which began being excluded from commercial crude oil inventories with data for the week ended October 7, 2016.
2 Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 1,000 barrels per day (b/d) for the U.S. and the Lower 48 states. This change is a shift from rounding to the nearest 100,000 b/d. For more details see Appendix B, under "Data Obtained Through Models."
3 Based on the latest reported monthly operable capacity.
4 Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
5 Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
6 Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
7 Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
8 Commercial and military kerosene jet fuel production is only collected from refiners and may not total to total kerosene jet fuel production.
9 Includes propane/propylene production from natural gas plants.
10 Includes those domestic and Customs-cleared foreign stocks held at, or in transit to, refineries, ethanol plants, and bulk terminals, as well as stocks in pipelines. Stocks (excluding propane) held at natural gas processing plants are included in "Other Oils." All stock levels are as of the end of the period.
11 Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.
12 Includes domestic and foreign crude oil stocks held in tank farms in Lincoln, Payne, and Creek counties in Oklahoma. Cushing, Oklahoma, is the designated delivery point for NYMEX crude oil futures contracts.
13 Includes crude oil stocks in transit by water between Alaska and the other States, the District of Columbia, Puerto Rico, and the Virgin Islands, as well as stocks held at transshipment terminals.
14 Includes non-U.S. stocks held under foreign or commercial storage agreements.
15 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix C.
16 Prior to April 10, 2020 this included stocks of propylene held at terminals.
17 Includes fractionated propane ready for sale (for example HD-5 propane and HD-10 propane) but excludes the propane component of unfractionated mixed products. Also excludes propylene.
18 Includes weekly data for NGPLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.
19 Prior to June 4, 2010, included "Imports into SPR by Others."
20 Exports are estimated.
21 On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.
22 Beginning with June 1, 2023, Motor Gasoline Blending Components exports are included with Total Motor Gasoline exports. They were previously included with Other Oil Exports.
23 Before June 1, 2023, Fuel Ethanol exports were included in Other Oil exports.
24 Other Oil Exports = Total Exports less the exports of Finished Motor Gasoline, Motor Gasoline Blending Components, Fuel Ethanol, Kerosene-Type Jet Fuel, Distillate Fuel Oil, Residual Fuel Oil, and Propane.
25 See Table 1, footnote #16.
26 See Table 1 footnote #18.
27 See Table 1 footnote #19.
Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Data source: See page 29.