

**Table 1. U.S. Petroleum Balance Sheet, Week Ending 9/6/2024**

Petroleum Stocks (Million Barrels)	Current Week	Week Ago			Year Ago		
	9/6/24	8/30/24	Difference	Percent Change	9/8/23	Difference	Percent Change
Crude Oil .....	799.1	798.0	1.1	0.1	771.2	27.9	3.6
Commercial (Excluding SPR) <sup>1</sup> .....	419.1	418.3	0.8	0.2	420.6	-1.4	-0.3
Strategic Petroleum Reserve (SPR) <sup>2</sup> .....	380.0	379.7	0.3	0.1	350.6	29.3	8.4
Total Motor Gasoline <sup>3</sup> .....	221.6	219.2	2.3	1.1	220.3	1.2	0.6
Reformulated .....	0.0	0.0	0.0	5.3	0.0	0.0	-4.8
Conventional .....	15.5	15.4	0.1	0.6	15.4	0.0	0.3
Blending Components .....	206.0	203.8	2.2	1.1	204.8	1.2	0.6
Fuel Ethanol .....	23.7	23.4	0.4	1.5	21.2	2.5	12.0
Kerosene-Type Jet Fuel .....	48.0	46.8	1.2	2.6	41.3	6.7	16.2
Distillate Fuel Oil <sup>3</sup> .....	125.0	122.7	2.3	1.9	122.5	2.5	2.0
15 ppm sulfur and Under <sup>3</sup> .....	115.6	112.6	3.0	2.6	112.4	3.2	2.8
> 15 ppm to 500 ppm sulfur .....	2.5	2.5	0.0	1.9	2.3	0.3	12.9
> 500 ppm sulfur .....	6.9	7.6	-0.7	-9.2	7.9	-1.0	-12.5
Residual Fuel Oil .....	25.5	25.7	-0.1	-0.5	27.2	-1.7	-6.1
Propane/Propylene <sup>4</sup> .....	96.8	95.7	1.1	1.2	99.1	-2.3	-2.3
Other Oils <sup>5</sup> .....	319.4	318.5	0.9	0.3	313.4	6.0	1.9
Unfinished Oils .....	79.6	79.3	0.2	0.3	84.4	-4.8	-5.7
Total Stocks (Including SPR) <sup>2,3,4</sup> .....	1,659.1	1,649.9	9.2	0.6	1,616.2	42.9	2.7
Total Stocks (Excluding SPR) <sup>3,4</sup> .....	1,279.2	1,270.2	9.0	0.7	1,265.6	13.6	1.1

Petroleum Supply (Thousand Barrels per Day)	Current Week	Week Ago		Year Ago		Four-Week Averages Week Ending			Cumulative Daily Average		
	9/6/24	8/30/24	Difference	9/8/23	Difference	9/6/24	9/8/23	Percent Change	9/6/24	9/8/23	Percent Change
<b>Crude Oil Supply</b>											
(1) Domestic Production <sup>6</sup> .....	13,300	13,300	0	12,900	400	13,325	12,825	3.9	13,180	12,346	6.8
(2) Alaska .....	354	400	-46	420	-66	391	406	-3.8	418	427	-2.1
(3) Lower 48 .....	12,900	12,900	0	12,500	400	12,925	12,425	4.0	12,780	11,932	7.1
(4) Transfers to Crude Oil Supply .....	522	515	7	-	522	518	-	0.0	480	-	0.0
(5) Alaskan NGL production <sup>7</sup> .....	44	39	5	-	44	41	-	0.0	51	-	0.0
(6) Natural Gasoline, Condensate, and Unfinished Oils <sup>8</sup> .....	479	477	2	-	479	477	-	0.0	429	-	0.0
(7) Net Imports (Including SPR) .....	3,562	2,036	1,526	4,492	-930	2,774	2,774	0.0	2,482	2,437	1.9
(8) Imports .....	6,867	5,792	1,075	7,582	-715	6,468	6,976	-7.3	6,628	6,515	1.7
(9) Commercial Crude Oil .....	6,867	5,792	1,075	7,582	-715	6,468	6,976	-7.3	6,628	6,515	1.7
(10) Imports by SPR .....	0	0	0	0	0	0	0	0.0	0	0	0.0
(11) Imports into SPR by Others .....	0	0	0	0	0	0	0	0.0	0	0	0.0
(12) Exports .....	3,305	3,756	-451	3,090	215	3,694	4,202	-12.1	4,147	4,078	1.7
(13) Stock Change (+/build; -/draw) .....	159	-730	889	606	-448	-290	-600	--	51	-108	--
(14) Commercial Stock Change .....	119	-982	1,101	565	-446	-412	-681	--	-50	-22	--
(15) SPR Stock Change .....	40	252	-212	41	-2	122	81	--	102	-86	--
(16) Adjustment <sup>9</sup> .....	-467	319	-786	15	-481	-104	502	--	27	1,019	--
(17) Crude Oil Input to Refineries .....	16,759	16,900	-141	16,800	-41	16,803	16,701	0.6	16,117	15,909	1.3
<b>Other Supply</b>											
(18) Production .....	9,347	9,290	57	8,947	400	9,310	8,806	5.7	9,060	8,356	8.4
(19) Natural Gas Plant Liquids <sup>10</sup> .....	6,929	6,882	47	6,527	402	6,892	6,413	7.5	6,693	6,070	10.3
(20) Renewable Fuels/Oxygenate Plant ..	1,368	1,350	19	1,347	22	1,366	1,325	3.1	1,342	1,261	6.3
(21) Fuel Ethanol .....	1,080	1,061	19	1,039	41	1,078	1,026	5.0	1,043	1,017	2.5
(22) Other <sup>11</sup> .....	288	288	0	307	-19	288	298	-3.3	298	244	22.3
(23) Refinery Processing Gain .....	1,049	1,058	-9	1,074	-24	1,052	1,068	-1.5	1,025	1,024	0.1
(24) Net Imports <sup>12</sup> .....	-5,262	-5,519	257	-4,061	-1,201	-5,205	-4,111	--	-4,660	-4,092	--
(25) Imports <sup>12</sup> .....	1,976	1,811	165	1,901	75	1,906	2,045	-6.8	1,911	2,087	-8.4
(26) Exports <sup>12</sup> .....	7,238	7,330	-92	5,962	1,276	7,111	6,156	15.5	6,571	6,179	6.3
(27) Stock Change (+/build; -/draw) <sup>3,13</sup> .....	1,162	-162	1,324	922	240	128	674	--	146	238	--
(28) Adjustment <sup>14</sup> .....	224	224	0	227	-3	224	224	--	222	211	--
(29) Transfers to Crude Oil Supply <sup>15</sup> .....	-522	-515	-7	-	-522	-518	-	0.0	-480	-	--
<b>Products Supplied</b>											
(30) Total <sup>16</sup> .....	19,383	20,541	-1,158	20,991	-1,607	20,485	20,947	-2.2	20,113	20,145	-0.2
(31) Finished Motor Gasoline <sup>17</sup> .....	8,478	8,938	-460	8,307	171	8,979	8,901	0.9	8,842	8,891	-0.5
(32) Kerosene-Type Jet Fuel .....	1,497	1,763	-266	1,792	-295	1,689	1,728	-2.3	1,637	1,610	1.7
(33) Distillate Fuel Oil .....	3,558	3,997	-439	3,578	-20	3,738	3,746	-0.2	3,667	3,768	-2.7
(34) Residual Fuel Oil .....	236	403	-167	166	70	294	195	50.9	280	225	24.6
(35) Propane/Propylene <sup>18</sup> .....	823	729	94	502	321	752	776	-3.1	961	965	-0.4
(36) Other Oils <sup>19</sup> .....	4,793	4,712	80	6,646	-1,854	5,033	5,601	-10.1	4,727	4,687	0.9
<b>Net Imports of Crude and Petroleum Products</b>											
(33) Total .....	-1,699	-3,483	1,784	431	-2,130	-2,431	-1,337	81.8	-2,178	-1,655	31.6

-- = Not Applicable.  
 - = Data Not Available.  
 1 Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.  
 2 Includes non-U.S. stocks held under foreign or commercial storage agreements.  
 3 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix C.  
 4 Prior to April 10, 2020 this included stocks of propylene held at terminals.  
 5 Includes weekly data for NGPLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.  
 6 Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 100,000 b/d at the U.S. and lower 48 state levels. For more details see Appendix B, under "Data Obtained Through Models."  
 7 Weekly production of total NGL in Alaska as reported on EIA-806.  
 8 Natural gasoline (excluding condensate) and unfinished oils transfers to crude oil supply from most recent "Petroleum Supply Monthly" plus weekly production of condensate minus weekly stock change of condensate then multiply the total by -1.  
 9 Formerly known as Unaccounted-for Crude Oil, this is a balancing item. Starting with the November 15, 2023 publication, crude oil adjustment includes transfers to crude oil supply (line 4). See Glossary for further explanation.  
 10 Formerly known as Natural Gas Liquids Production, prior to June 4, 2010, this included adjustments for fuel ethanol and motor gasoline blending components.  
 11 Includes denaturants (e.g. Pentanes Plus) and other renewables (e.g. biodiesel). Prior to April 10, 2020 this included other oxygenates (e.g. ETBE and MTBE).  
 12 Includes finished petroleum products, unfinished oils, gasoline blending components, fuel ethanol, and NGPLs and LRGs.  
 13 Includes an estimate of minor product stock change based on monthly data.  
 14 Includes monthly adjustments for hydrogen and other hydrocarbon production.  
 15 Total barrels of NGL and unfinished oils subtracted from supply of products and transferred to supply of crude oil (line 4).  
 16 Total Product Supplied = Crude Oil Input to Refineries (line 17) + Other Supply Production (line 18) + Net Product Imports (line 24) - Stock Change (line 27) + Adjustment (line 28) + Transfers to crude oil supply (line 29).  
 17 See Table 2, footnote #3.  
 18 Calculation of propane product supplied does not include propane produced in Alaska that was transferred to crude oil (line 5).  
 19 Other Oil Product Supplied = Total Product Supplied (line 30) less the product supplied of Finished Motor Gasoline (line 31), Kerosene-Type Jet Fuel (line 32), Distillate Fuel Oil (line 33), Residual Fuel Oil (line 34), and Propane/Propylene (line 35).  
 Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.  
 Data source: See page 29.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted)

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	9/6/24	8/30/24	9/8/23	9/9/22 <sup>1</sup>	9/6/24	9/8/23
<b>Crude Oil Production</b>						
<b>Domestic Production<sup>2</sup></b> .....	13,300	13,300	12,900	12,100	13,325	12,825
Alaska .....	354	400	420	434	391	406
Lower 48 .....	12,900	12,900	12,500	11,700	12,925	12,425
<b>Refiner Inputs and Utilization</b>						
<b>Crude Oil Inputs</b> .....	16,759	16,900	16,800	16,022	16,803	16,701
East Coast (PADD 1) .....	777	757	749	790	764	774
Midwest (PADD 2) .....	4,040	4,113	4,125	3,688	4,093	4,172
Gulf Coast (PADD 3) .....	9,168	9,156	8,988	8,832	9,112	8,908
Rocky Mountain (PADD 4) .....	640	659	625	600	650	619
West Coast (PADD 5) .....	2,134	2,214	2,314	2,111	2,185	2,228
<b>Gross Inputs</b> .....	17,011	17,099	17,124	16,416	17,030	17,109
East Coast (PADD 1) .....	784	760	809	793	770	804
Midwest (PADD 2) .....	4,051	4,127	4,148	3,702	4,102	4,193
Gulf Coast (PADD 3) .....	9,296	9,252	9,134	9,094	9,248	9,140
Rocky Mountain (PADD 4) .....	637	656	622	600	647	625
West Coast (PADD 5) .....	2,243	2,304	2,411	2,228	2,262	2,348
<b>Operable Capacity<sup>3</sup></b> .....	18,326	18,326	18,270	17,944	18,326	18,270
East Coast (PADD 1) .....	910	910	878	818	910	878
Midwest (PADD 2) .....	4,246	4,246	4,206	4,197	4,246	4,206
Gulf Coast (PADD 3) .....	9,987	9,987	9,917	9,607	9,987	9,917
Rocky Mountain (PADD 4) .....	652	652	650	663	652	650
West Coast (PADD 5) .....	2,531	2,531	2,620	2,659	2,531	2,620
<b>Percent Utilization<sup>4</sup></b> .....	92.8	93.3	93.7	91.5	92.9	93.6
East Coast (PADD 1) .....	86.2	83.5	92.2	97.0	84.6	91.6
Midwest (PADD 2) .....	95.4	97.2	98.6	88.2	96.6	99.7
Gulf Coast (PADD 3) .....	93.1	92.6	92.1	94.7	92.6	92.2
Rocky Mountain (PADD 4) .....	97.7	100.6	95.7	90.4	99.2	96.1
West Coast (PADD 5) .....	88.6	91.0	92.0	83.8	89.4	89.6
<b>Refiner and Blender Net Inputs</b>						
<b>Motor Gasoline Blending Components</b> .....	570	695	570	741	684	729
East Coast (PADD 1) .....	2,410	2,439	2,440	2,480	2,454	2,483
Midwest (PADD 2) .....	128	167	150	390	175	186
Gulf Coast (PADD 3) .....	-2,181	-2,125	-2,016	-2,294	-2,173	-2,060
Rocky Mountain (PADD 4) .....	52	71	9	11	70	24
West Coast (PADD 5) .....	163	143	-13	154	159	96
<b>RBOB</b> .....	526	512	322	712	574	330
East Coast (PADD 1) .....	430	501	451	622	508	451
Midwest (PADD 2) .....	183	154	31	98	173	33
Gulf Coast (PADD 3) .....	-220	-299	-149	-127	-278	-208
Rocky Mountain (PADD 4) .....	62	75	0	0	64	0
West Coast (PADD 5) .....	72	82	-11	119	108	54
<b>CBOB</b> .....	67	196	412	-67	159	226
East Coast (PADD 1) .....	1,776	1,579	1,754	1,589	1,689	1,668
Midwest (PADD 2) .....	-35	13	139	283	5	139
Gulf Coast (PADD 3) .....	-1,705	-1,493	-1,582	-1,977	-1,594	-1,640
Rocky Mountain (PADD 4) .....	-3	8	28	35	10	30
West Coast (PADD 5) .....	33	90	72	3	50	28
<b>GTAB</b> .....	101	57	79	77	55	179
East Coast (PADD 1) .....	101	57	79	77	55	179
Midwest (PADD 2) .....	0	0	0	0	0	0
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	0	0	0	0	0	0
<b>All Other Blending Components</b> .....	-123	-70	-243	20	-104	-6
East Coast (PADD 1) .....	103	302	156	192	203	185
Midwest (PADD 2) .....	-20	0	-20	9	-3	14
Gulf Coast (PADD 3) .....	-257	-332	-285	-190	-301	-212
Rocky Mountain (PADD 4) .....	-7	-11	-19	-23	-4	-6
West Coast (PADD 5) .....	58	-29	-75	32	1	14
<b>Fuel Ethanol</b> .....	892	933	899	894	917	910
East Coast (PADD 1) .....	320	333	319	319	327	325
Midwest (PADD 2) .....	240	252	247	242	242	250
Gulf Coast (PADD 3) .....	150	161	153	150	157	154
Rocky Mountain (PADD 4) .....	32	33	32	31	33	31
West Coast (PADD 5) .....	150	153	148	150	151	149
<b>Refiner and Blender Net Production</b>						
<b>Finished Motor Gasoline<sup>5</sup></b> .....	9,377	9,748	9,212	9,453	9,626	9,680
<b>Finished Motor Gasoline (excl. Adjustment)<sup>6</sup></b> .....	9,711	9,894	9,546	9,572	9,779	9,648
East Coast (PADD 1) .....	3,159	3,273	3,128	3,161	3,222	3,205
Midwest (PADD 2) .....	2,464	2,579	2,488	2,481	2,544	2,518
Gulf Coast (PADD 3) .....	2,246	2,186	2,143	2,127	2,168	2,116
Rocky Mountain (PADD 4) .....	362	381	368	359	375	362
West Coast (PADD 5) .....	1,480	1,476	1,419	1,445	1,469	1,448
<b>Adjustment<sup>7</sup></b> .....	-334	-146	-334	-119	-152	31
<b>Reformulated<sup>6</sup></b> .....	3,035	3,194	2,995	2,931	3,114	3,003
East Coast (PADD 1) .....	1,119	1,187	1,165	1,119	1,149	1,164
Midwest (PADD 2) .....	313	332	327	324	325	330
Gulf Coast (PADD 3) .....	481	517	478	474	497	483
Rocky Mountain (PADD 4) .....	119	127	0	0	121	0
West Coast (PADD 5) .....	1,003	1,031	1,024	1,015	1,022	1,027

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	9/6/24	8/30/24	9/8/23	9/9/22 <sup>1</sup>	9/6/24	9/8/23
<b>Refiner and Blender Net Production</b>						
<b>Blended with Fuel Ethanol<sup>6</sup></b>	3,035	3,194	2,995	2,931	3,113	3,003
East Coast (PADD 1)	1,119	1,187	1,165	1,118	1,149	1,163
Midwest (PADD 2)	313	332	327	324	325	330
Gulf Coast (PADD 3)	481	517	478	474	497	483
Rocky Mountain (PADD 4)	119	127	0	0	121	0
West Coast (PADD 5)	1,003	1,031	1,024	1,015	1,022	1,027
<b>Other<sup>6</sup></b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Conventional<sup>6</sup></b>	6,676	6,700	6,551	6,641	6,665	6,645
East Coast (PADD 1)	2,040	2,086	1,963	2,042	2,073	2,041
Midwest (PADD 2)	2,151	2,246	2,161	2,157	2,220	2,188
Gulf Coast (PADD 3)	1,765	1,669	1,664	1,653	1,671	1,633
Rocky Mountain (PADD 4)	244	254	368	359	254	362
West Coast (PADD 5)	477	445	395	429	447	421
<b>Blended with Fuel Ethanol<sup>6</sup></b>	5,739	5,925	5,812	5,819	5,871	5,923
East Coast (PADD 1)	2,054	2,113	1,983	2,017	2,088	2,049
Midwest (PADD 2)	2,023	2,107	2,044	2,024	2,091	2,084
Gulf Coast (PADD 3)	1,005	1,036	1,038	1,008	1,027	1,042
Rocky Mountain (PADD 4)	187	194	315	310	195	308
West Coast (PADD 5)	470	474	434	461	470	441
<b>Ed55 and Lower</b>	5,730	5,916	5,801	5,808	5,862	5,912
East Coast (PADD 1)	2,051	2,110	1,980	2,014	2,085	2,046
Midwest (PADD 2)	2,018	2,102	2,037	2,018	2,086	2,077
Gulf Coast (PADD 3)	1,005	1,035	1,037	1,007	1,027	1,041
Rocky Mountain (PADD 4)	186	194	314	309	195	307
West Coast (PADD 5)	470	474	433	460	469	441
<b>Greater than Ed55</b>	8	9	11	11	9	11
East Coast (PADD 1)	3	2	3	3	3	3
Midwest (PADD 2)	4	5	6	5	5	7
Gulf Coast (PADD 3)	0	1	0	1	1	1
Rocky Mountain (PADD 4)	0	0	1	1	0	1
West Coast (PADD 5)	1	1	0	0	1	0
<b>Other<sup>6</sup></b>	937	776	739	821	794	722
East Coast (PADD 1)	-14	-27	-20	26	-14	-8
Midwest (PADD 2)	128	139	117	133	128	104
Gulf Coast (PADD 3)	760	633	627	645	644	591
Rocky Mountain (PADD 4)	57	60	54	48	60	54
West Coast (PADD 5)	6	-30	-39	-31	-23	-19
<b>Kerosene-Type Jet Fuel</b>	1,842	1,828	1,773	1,580	1,867	1,785
East Coast (PADD 1)	84	79	93	97	91	90
Midwest (PADD 2)	316	315	291	256	321	302
Gulf Coast (PADD 3)	948	964	901	783	952	903
Rocky Mountain (PADD 4)	34	35	30	35	38	36
West Coast (PADD 5)	461	436	457	409	465	454
<b>Commercial<sup>8</sup></b>	1,829	1,820	1,720	1,541	1,853	1,743
East Coast (PADD 1)	84	79	94	97	91	91
Midwest (PADD 2)	316	315	291	256	322	302
Gulf Coast (PADD 3)	947	965	863	761	950	878
Rocky Mountain (PADD 4)	29	29	25	30	32	30
West Coast (PADD 5)	453	433	448	397	458	442
<b>Military<sup>8</sup></b>	9	3	51	35	9	39
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	1	2	1	1	1
Gulf Coast (PADD 3)	-2	-3	38	20	-1	23
Rocky Mountain (PADD 4)	3	2	3	2	2	3
West Coast (PADD 5)	8	3	9	12	7	11
<b>Distillate Fuel Oil</b>	5,209	5,169	5,011	5,019	5,068	5,029
East Coast (PADD 1)	204	221	228	221	200	214
Midwest (PADD 2)	1,212	1,226	1,228	1,179	1,213	1,244
Gulf Coast (PADD 3)	3,134	3,104	2,860	2,952	3,034	2,899
Rocky Mountain (PADD 4)	195	188	200	209	182	198
West Coast (PADD 5)	464	430	494	458	439	474
<b>15 ppm sulfur and Under</b>	5,107	4,928	4,800	4,878	4,915	4,839
East Coast (PADD 1)	201	199	235	221	191	226
Midwest (PADD 2)	1,223	1,236	1,230	1,207	1,218	1,242
Gulf Coast (PADD 3)	3,045	2,906	2,651	2,800	2,901	2,719
Rocky Mountain (PADD 4)	194	182	203	205	181	198
West Coast (PADD 5)	443	405	481	445	425	453
<b>&gt; 15 ppm to 500 ppm sulfur</b>	73	123	125	99	80	116
East Coast (PADD 1)	1	3	2	5	1	1
Midwest (PADD 2)	-10	-7	1	-13	-1	7
Gulf Coast (PADD 3)	64	101	108	96	67	96
Rocky Mountain (PADD 4)	0	-1	-1	5	0	-1
West Coast (PADD 5)	19	27	15	7	14	13
<b>&gt; 500 ppm sulfur</b>	29	118	85	42	73	74
East Coast (PADD 1)	3	19	-8	-5	8	-14
Midwest (PADD 2)	-1	-3	-3	-15	-3	-5
Gulf Coast (PADD 3)	25	97	100	56	67	84
Rocky Mountain (PADD 4)	1	7	-1	-1	1	1
West Coast (PADD 5)	2	-2	-2	6	1	8

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	9/6/24	8/30/24	9/8/23	9/9/22 <sup>1</sup>	9/6/24	9/8/23
<b>Refiner and Blender Net Production</b>						
<b>Residual Fuel Oil</b>	309	296	277	334	301	260
East Coast (PADD 1)	44	45	26	42	45	32
Midwest (PADD 2)	37	32	30	33	35	32
Gulf Coast (PADD 3)	153	108	135	145	127	98
Rocky Mountain (PADD 4)	10	10	11	11	11	11
West Coast (PADD 5)	64	101	75	103	84	88
<b>Propane/Propylene<sup>9</sup></b>	2,702	2,689	2,557	2,445	2,685	2,592
East Coast (PADD 1)	248	246	264	223	248	278
Midwest (PADD 2)	507	504	524	474	498	534
Gulf Coast (PADD 3)	1,697	1,696	1,529	1,500	1,698	1,534
PADDs 4 and 5	249	242	239	247	240	246
<b>Ethanol Plant Production</b>						
<b>Fuel Ethanol</b>	1,080	1,061	1,039	963	1,078	1,026
East Coast (PADD 1)	12	9	12	12	11	12
Midwest (PADD 2)	1,019	1,002	982	902	1,018	969
Gulf Coast (PADD 3)	25	29	22	25	28	23
Rocky Mountain (PADD 4)	14	11	14	15	12	13
West Coast (PADD 5)	9	10	9	9	9	9
<b>Stocks (Million Barrels)<sup>10</sup></b>						
<b>Crude Oil (including SPR)<sup>11</sup></b>	799.1	798.0	771.2	863.7	--	--
<b>Commercial</b>	419.1	418.3	420.6	429.6	--	--
East Coast (PADD 1)	7.9	7.7	7.2	8.4	--	--
Midwest (PADD 2)	101.7	104.1	104.7	107.8	--	--
Cushing, Oklahoma <sup>12</sup>	24.7	26.4	25.0	24.6	--	--
Gulf Coast (PADD 3)	239.0	234.4	238.7	242.5	--	--
Rocky Mountain (PADD 4)	21.9	22.4	24.0	22.8	--	--
West Coast (PADD 5)	48.7	49.6	46.1	48.2	--	--
Alaska In-Transit <sup>13</sup>	2.2	3.4	2.5	3.4	--	--
<b>SPR<sup>14</sup></b>	380.0	379.7	350.6	434.1	--	--
<b>Total Motor Gasoline<sup>15</sup></b>	221.6	219.2	220.3	213.0	--	--
East Coast (PADD 1) <sup>15</sup>	61.0	58.2	57.8	56.0	--	--
Midwest (PADD 2)	46.5	47.2	45.5	42.5	--	--
Gulf Coast (PADD 3)	78.6	77.0	82.1	82.7	--	--
Rocky Mountain (PADD 4)	6.6	6.6	6.7	6.2	--	--
West Coast (PADD 5)	28.9	30.3	28.2	25.7	--	--
<b>Finished Motor Gasoline</b>	15.5	15.4	15.5	18.2	--	--
<b>Reformulated</b>	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Blended with Fuel Ethanol</b>	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Other</b>	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Conventional</b>	15.5	15.4	15.4	18.1	--	--
East Coast (PADD 1)	3.1	2.7	2.8	3.1	--	--
Midwest (PADD 2)	3.5	4.1	3.6	4.3	--	--
Gulf Coast (PADD 3)	6.1	5.9	6.2	8.0	--	--
Rocky Mountain (PADD 4)	1.0	1.0	1.0	0.9	--	--
West Coast (PADD 5)	1.8	1.7	1.9	1.8	--	--
<b>Blended with Fuel Ethanol</b>	0.2	0.2	0.3	0.2	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.2	0.2	0.2	0.1	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.1	0.0	0.1	0.1	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Ed55 and Lower</b>	0.2	0.2	0.3	0.2	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.2	0.2	0.2	0.1	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.1	0.0	0.1	0.1	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Greater than Ed55</b>	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Other</b>	15.3	15.2	15.1	17.9	--	--
East Coast (PADD 1)	3.1	2.7	2.8	3.1	--	--
Midwest (PADD 2)	3.3	3.9	3.3	4.2	--	--
Gulf Coast (PADD 3)	6.1	5.9	6.2	8.0	--	--
Rocky Mountain (PADD 4)	0.9	1.0	0.9	0.8	--	--
West Coast (PADD 5)	1.8	1.7	1.9	1.8	--	--

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	9/6/24	8/30/24	9/8/23	9/9/22 <sup>1</sup>	9/6/24	9/8/23
<b>Stocks (Million Barrels)<sup>10</sup></b>						
<b>Motor Gasoline Blending Components<sup>15</sup></b>	206.0	203.8	204.8	194.9	--	--
East Coast (PADD 1) <sup>15</sup>	57.9	55.5	55.0	52.9	--	--
Midwest (PADD 2)	43.0	43.1	42.0	38.2	--	--
Gulf Coast (PADD 3)	72.5	71.1	75.8	74.7	--	--
Rocky Mountain (PADD 4)	5.6	5.6	5.7	5.3	--	--
West Coast (PADD 5)	27.1	28.6	26.3	23.8	--	--
<b>RBOB</b>	48.0	49.0	45.0	39.2	--	--
East Coast (PADD 1) <sup>15</sup>	19.2	18.7	19.1	14.9	--	--
Midwest (PADD 2)	4.9	5.4	4.7	3.8	--	--
Gulf Coast (PADD 3)	10.2	10.4	8.6	9.2	--	--
Rocky Mountain (PADD 4)	0.7	0.7	0.0	0.0	--	--
West Coast (PADD 5)	13.1	13.8	12.7	11.3	--	--
<b>CBOB</b>	105.3	103.1	105.5	99.3	--	--
East Coast (PADD 1) <sup>15</sup>	30.2	28.7	26.8	26.0	--	--
Midwest (PADD 2)	30.4	30.5	30.4	27.5	--	--
Gulf Coast (PADD 3)	33.6	32.2	37.0	34.9	--	--
Rocky Mountain (PADD 4)	3.7	3.7	4.4	4.0	--	--
West Coast (PADD 5)	7.4	8.0	7.0	6.9	--	--
<b>GTAB</b>	1.0	1.1	1.5	0.8	--	--
East Coast (PADD 1)	1.0	1.1	1.1	0.8	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.3	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>All Other Blending Components</b>	51.7	50.6	52.9	55.5	--	--
East Coast (PADD 1)	7.5	6.9	8.0	11.2	--	--
Midwest (PADD 2)	7.7	7.3	7.0	7.0	--	--
Gulf Coast (PADD 3)	28.7	28.5	29.9	30.5	--	--
Rocky Mountain (PADD 4)	1.2	1.2	1.4	1.3	--	--
West Coast (PADD 5)	6.6	6.7	6.7	5.6	--	--
<b>Fuel Ethanol<sup>15</sup></b>	23.7	23.4	21.2	22.8	--	--
East Coast (PADD 1) <sup>15</sup>	7.3	6.9	6.6	6.9	--	--
Midwest (PADD 2)	9.9	9.8	8.2	8.8	--	--
Gulf Coast (PADD 3)	4.0	4.1	3.4	3.6	--	--
Rocky Mountain (PADD 4)	0.4	0.4	0.3	0.4	--	--
West Coast (PADD 5)	2.1	2.2	2.6	3.2	--	--
<b>Kerosene-Type Jet Fuel</b>	48.0	46.8	41.3	39.2	--	--
East Coast (PADD 1)	12.2	12.3	11.1	9.5	--	--
Midwest (PADD 2)	8.0	7.6	7.6	7.3	--	--
Gulf Coast (PADD 3)	14.8	14.8	12.8	12.5	--	--
Rocky Mountain (PADD 4)	0.8	0.8	0.9	0.8	--	--
West Coast (PADD 5)	12.2	11.3	8.9	9.1	--	--
<b>Distillate Fuel Oil<sup>15</sup></b>	125.0	122.7	122.5	116.0	--	--
East Coast (PADD 1) <sup>15</sup>	37.2	35.4	29.4	28.1	--	--
New England (PADD 1A) <sup>15</sup>	5.3	4.8	3.7	3.4	--	--
Central Atlantic (PADD 1B) <sup>15</sup>	19.5	18.5	15.6	13.2	--	--
Lower Atlantic (PADD 1C)	12.5	12.1	10.0	11.5	--	--
Midwest (PADD 2)	32.3	31.0	34.0	27.5	--	--
Gulf Coast (PADD 3)	41.5	42.7	44.5	44.2	--	--
Rocky Mountain (PADD 4)	3.5	3.4	3.9	3.6	--	--
West Coast (PADD 5)	10.4	10.1	10.7	12.6	--	--
<b>15 ppm sulfur and Under</b>	115.6	112.6	112.4	106.0	--	--
East Coast (PADD 1) <sup>15</sup>	35.4	33.7	27.8	25.8	--	--
New England (PADD 1A) <sup>15</sup>	5.3	4.8	3.7	3.4	--	--
Central Atlantic (PADD 1B) <sup>15</sup>	18.6	17.5	14.8	12.0	--	--
Lower Atlantic (PADD 1C)	11.6	11.3	9.3	10.5	--	--
Midwest (PADD 2)	31.6	30.3	33.3	27.1	--	--
Gulf Coast (PADD 3)	35.9	36.2	37.6	37.9	--	--
Rocky Mountain (PADD 4)	3.3	3.2	3.7	3.4	--	--
West Coast (PADD 5)	9.4	9.2	10.0	11.8	--	--
<b>&gt; 15 ppm to 500 ppm sulfur</b>	2.5	2.5	2.3	2.6	--	--
East Coast (PADD 1)	0.6	0.7	0.5	0.6	--	--
New England (PADD 1A)	0.0	0.0	0.0	0.0	--	--
Central Atlantic (PADD 1B)	0.1	0.1	0.1	0.2	--	--
Lower Atlantic (PADD 1C)	0.5	0.5	0.4	0.4	--	--
Midwest (PADD 2)	0.2	0.3	0.3	0.2	--	--
Gulf Coast (PADD 3)	1.1	1.0	1.0	1.3	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.2	0.1	--	--
West Coast (PADD 5)	0.5	0.4	0.2	0.3	--	--
<b>&gt; 500 ppm sulfur</b>	6.9	7.6	7.9	7.5	--	--
East Coast (PADD 1)	1.2	1.0	1.0	1.6	--	--
New England (PADD 1A)	0.0	0.0	0.0	0.0	--	--
Central Atlantic (PADD 1B)	0.8	0.8	0.7	1.1	--	--
Lower Atlantic (PADD 1C)	0.4	0.2	0.3	0.6	--	--
Midwest (PADD 2)	0.4	0.4	0.4	0.2	--	--
Gulf Coast (PADD 3)	4.6	5.5	5.9	5.0	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.0	0.0	--	--
West Coast (PADD 5)	0.5	0.5	0.5	0.6	--	--
<b>Residual Fuel Oil</b>	25.5	25.7	27.2	28.3	--	--
East Coast (PADD 1)	4.4	4.8	6.1	4.1	--	--
New England (PADD 1A)	0.1	0.1	0.1	0.1	--	--
Central Atlantic (PADD 1B)	3.4	3.8	4.8	3.1	--	--
Lower Atlantic (PADD 1C)	0.8	0.9	1.1	1.0	--	--
Midwest (PADD 2)	1.0	0.9	1.4	0.8	--	--
Gulf Coast (PADD 3)	15.7	15.5	15.3	17.5	--	--
Rocky Mountain (PADD 4)	0.2	0.2	0.2	0.2	--	--
West Coast (PADD 5)	4.3	4.2	4.2	5.6	--	--

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	9/6/24	8/30/24	9/8/23	9/9/22 <sup>1</sup>	9/6/24	9/8/23
<b>Stocks (Million Barrels)<sup>10</sup></b>						
<b>Propane/Propylene<sup>16</sup></b>	96.8	95.7	99.1	77.9	--	--
East Coast (PADD 1) <sup>16</sup>	7.8	7.7	8.4	7.4	--	--
New England (PADD 1A) <sup>16</sup>	0.7	0.4	0.5	0.8	--	--
Central Atlantic (PADD 1B) <sup>16</sup>	5.4	5.4	5.9	4.9	--	--
Lower Atlantic (PADD 1C) <sup>16</sup>	1.8	1.9	2.0	1.7	--	--
Midwest (PADD 2) <sup>16</sup>	26.3	26.0	26.7	22.8	--	--
Gulf Coast (PADD 3) <sup>16</sup>	56.9	56.3	58.4	43.1	--	--
PADD's 4 & 5 <sup>16</sup>	5.7	5.8	5.6	4.6	--	--
<b>Propane, fractionated and ready for sale<sup>17</sup></b>	67.7	66.7	--	--	--	--
East Coast (PADD 1)	6.0	5.6	--	--	--	--
New England (PADD 1A)	0.7	0.4	--	--	--	--
Central Atlantic (PADD 1B)	4.2	4.0	--	--	--	--
Lower Atlantic (PADD 1C)	1.1	1.2	--	--	--	--
Midwest (PADD 2)	20.4	20.0	--	--	--	--
Gulf Coast (PADD 3)	37.6	37.2	--	--	--	--
Rocky Mountain (PADD 4)	1.4	1.4	--	--	--	--
West Coast (PADD 5)	2.4	2.4	--	--	--	--
<b>Propylene (Total U.S. Nonfuel Use)<sup>16</sup></b>	--	--	--	--	--	--
<b>Other Oils<sup>18</sup></b>	319.4	318.5	313.4	303.7	--	--
Unfinished Oils	79.6	79.3	84.4	84.1	--	--
Kerosene	1.5	1.3	1.1	1.0	--	--
Asphalt and Road Oil	26.1	26.1	26.7	24.8	--	--
NGPLs/LRGs (Excluding Propane/Propylene)	181.1	180.6	168.9	161.9	--	--
<b>Total Stocks (Excluding SPR)<sup>15,16</sup></b>	1,279.2	1,270.2	1,265.6	1,230.6	--	--
<b>Total Stocks (Including SPR)<sup>14,15,16</sup></b>	1,659.1	1,649.9	1,616.2	1,664.7	--	--
<b>Imports</b>						
<b>Total Crude Oil Incl SPR</b>	6,867	5,792	7,582	5,792	6,468	6,976
<b>Commercial<sup>19</sup></b>	6,867	5,792	7,582	5,792	6,468	6,976
East Coast (PADD 1)	771	413	736	578	597	662
Midwest (PADD 2)	2,770	2,776	2,943	2,535	2,853	2,885
Gulf Coast (PADD 3)	1,385	931	2,000	1,206	1,186	1,604
Rocky Mountain (PADD 4)	438	342	316	294	390	456
West Coast (PADD 5)	1,503	1,330	1,587	1,178	1,442	1,369
<b>Imports by SPR</b>	0	0	0	0	0	0
<b>Imports into SPR by Others</b>	0	0	0	0	0	0
<b>Total Motor Gasoline</b>	643	655	899	522	674	905
East Coast (PADD 1)	548	630	678	451	583	737
Midwest (PADD 2)	7	1	2	1	2	3
Gulf Coast (PADD 3)	34	19	151	46	48	109
Rocky Mountain (PADD 4)	2	4	2	0	4	3
West Coast (PADD 5)	53	2	66	23	37	53
<b>Finished Motor Gasoline</b>	50	150	150	21	118	125
East Coast (PADD 1)	47	148	85	10	98	82
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	10	23
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	3	2	66	10	9	20
<b>Reformulated</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Blended with Fuel Ethanol</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Other</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Conventional</b>	50	150	150	21	118	125
East Coast (PADD 1)	47	148	85	10	98	82
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	10	23
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	3	2	66	10	9	20
<b>Blended with Fuel Ethanol</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Ed55 and Lower</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	9/6/24	8/30/24	9/8/23	9/9/22 <sup>1</sup>	9/6/24	9/8/23
<b>Imports</b>						
<b>Greater than Ed55</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Other</b>	50	150	150	21	118	125
East Coast (PADD 1)	47	148	85	10	98	82
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	10	23
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	3	2	66	10	9	20
<b>Motor Gasoline Blending Components</b>	593	506	749	501	557	781
East Coast (PADD 1)	501	482	593	440	485	655
Midwest (PADD 2)	7	1	2	1	2	3
Gulf Coast (PADD 3)	34	19	151	46	38	87
Rocky Mountain (PADD 4)	2	4	2	0	4	3
West Coast (PADD 5)	50	0	0	13	28	33
<b>RBOB</b>	66	158	137	174	120	106
East Coast (PADD 1)	66	158	137	174	120	106
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>CBOB</b>	40	33	74	38	43	79
East Coast (PADD 1)	40	33	74	38	43	79
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>GTAB</b>	155	123	140	89	129	193
East Coast (PADD 1)	155	123	140	89	129	193
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>All Other Blending Components</b>	332	192	398	200	265	402
East Coast (PADD 1)	239	168	243	139	193	277
Midwest (PADD 2)	7	1	2	1	2	3
Gulf Coast (PADD 3)	34	19	151	46	38	87
Rocky Mountain (PADD 4)	2	4	2	0	4	3
West Coast (PADD 5)	50	0	0	13	28	33
<b>Fuel Ethanol</b>	0	0	0	0	0	5
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	5
<b>Kerosene-Type Jet Fuel</b>	69	151	41	117	135	84
East Coast (PADD 1)	14	13	14	0	20	17
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	1	0	0
West Coast (PADD 5)	55	138	27	116	115	67
<b>Distillate Fuel Oil</b>	201	182	185	125	167	141
East Coast (PADD 1)	112	119	156	103	115	109
Midwest (PADD 2)	19	16	6	11	16	5
Gulf Coast (PADD 3)	3	0	0	0	2	1
Rocky Mountain (PADD 4)	6	4	2	0	5	2
West Coast (PADD 5)	61	44	22	11	30	25
<b>15 ppm sulfur and Under</b>	194	179	185	125	163	141
East Coast (PADD 1)	112	119	156	103	115	109
Midwest (PADD 2)	15	13	6	11	14	5
Gulf Coast (PADD 3)	0	0	0	0	0	1
Rocky Mountain (PADD 4)	6	4	2	0	5	2
West Coast (PADD 5)	61	44	22	11	30	25
<b>&gt; 15 ppm to 500 ppm sulfur</b>	0	0	0	0	1	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	1	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>&gt; 500 ppm to 2000 ppm sulfur</b>	7	3	0	0	3	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	4	3	0	0	2	0
Gulf Coast (PADD 3)	3	0	0	0	1	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>&gt; 2000 ppm sulfur</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Residual Fuel Oil</b>	24	143	77	181	75	66
East Coast (PADD 1)	0	29	29	84	8	13
Midwest (PADD 2)	2	3	4	2	3	2
Gulf Coast (PADD 3)	17	110	45	96	62	49
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	5	1	0	0	2	2

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	9/6/24	8/30/24	9/8/23	9/9/22 <sup>1</sup>	9/6/24	9/8/23
<b>Imports</b>						
<b>Propane/Propylene</b>	115	79	61	67	88	80
East Coast (PADD 1)	60	15	19	20	30	17
Midwest (PADD 2)	27	31	16	20	28	29
Gulf Coast (PADD 3)	0	1	0	0	1	0
PADDs 4 and 5	27	31	27	27	29	34
<b>Other Oils</b>	923	600	637	612	767	762
East Coast (PADD 1)	182	95	91	82	141	164
Midwest (PADD 2)	45	34	76	42	55	63
Gulf Coast (PADD 3)	583	400	403	464	464	423
Rocky Mountain (PADD 4)	3	5	28	1	3	15
West Coast (PADD 5)	110	65	40	24	104	98
<b>Kerosene</b>	0	0	0	0	0	2
<b>NGPLs/LRGs (Excluding Propane/Propylene)</b>	33	45	71	42	49	54
<b>Total Product Imports</b>	1,976	1,811	1,901	1,624	1,906	2,045
East Coast (PADD 1)	916	900	986	740	897	1,058
Midwest (PADD 2)	100	85	103	76	104	101
Gulf Coast (PADD 3)	638	531	599	606	576	583
Rocky Mountain (PADD 4)	19	20	35	7	19	25
West Coast (PADD 5)	303	275	178	195	310	278
<b>Total Imports (Incl SPR)</b>	8,844	7,603	9,483	7,416	8,373	9,020
East Coast (PADD 1)	1,687	1,313	1,722	1,319	1,494	1,720
Midwest (PADD 2)	2,870	2,861	3,046	2,611	2,957	2,986
Gulf Coast (PADD 3)	2,023	1,462	2,599	1,812	1,762	2,187
Rocky Mountain (PADD 4)	457	362	351	301	409	480
West Coast (PADD 5)	1,807	1,604	1,765	1,373	1,752	1,647
<b>Exports<sup>20</sup></b>						
<b>Total</b>	10,543	11,086	9,052	9,816	10,805	10,358
<b>Crude Oil<sup>21</sup></b>	3,305	3,756	3,090	3,515	3,694	4,202
<b>Products</b>	7,238	7,330	5,962	6,301	7,111	6,156
<b>Total Motor Gasoline<sup>22</sup></b>	936	865	911	—	837	900
<b>Fuel Ethanol<sup>23</sup></b>	177	91	68	—	124	78
<b>Kerosene-Type Jet Fuel</b>	239	333	125	142	251	143
<b>Distillate Fuel Oil</b>	1,523	1,407	1,056	1,409	1,536	1,183
<b>Residual Fuel Oil</b>	116	139	58	86	118	123
<b>Propane</b>	1,833	1,664	1,668	1,460	1,781	1,592
<b>Other Oils<sup>24</sup></b>	2,414	2,831	2,076	2,134	2,464	2,137
<b>Net Imports (Incl SPR)</b>						
<b>Total</b>	-1,699	-3,483	431	-2,400	-2,431	-1,337
<b>Crude Oil</b>	3,562	2,036	4,492	2,277	2,774	2,774
<b>Products</b>	-5,262	-5,519	-4,061	-4,677	-5,205	-4,111
<b>Product Supplied</b>						
<b>Total Product Supplied<sup>25</sup></b>	19,383	20,541	20,991	19,313	20,485	20,947
<b>Finished Motor Gasoline<sup>5</sup></b>	8,478	8,938	8,307	8,494	8,979	8,901
<b>Kerosene-Type Jet Fuel</b>	1,497	1,763	1,792	1,486	1,689	1,728
<b>Distillate Fuel Oil</b>	3,558	3,997	3,578	3,132	3,738	3,746
<b>Residual Fuel Oil</b>	236	403	166	279	294	195
<b>Propane/Propylene<sup>26</sup></b>	823	729	502	515	752	776
<b>Other Oils<sup>27</sup></b>	4,793	4,712	6,646	5,406	5,033	5,601
<b>Ultra Low Sulfur Distillate Reclassification</b>						
<b>&lt; 15 ppm Distillate, Downgraded to 15 to 500 ppm</b>	—	—	—	—	—	—

-- = Not Applicable.

- = Data Not Available.

W = Data Withheld.

R = Revised Data.

<sup>1</sup> Year-ago data originally published for crude oil stocks included lease stocks which began being excluded from commercial crude oil inventories with data for the week ended October 7, 2016.

<sup>2</sup> Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 100,000 b/d at the U.S. and lower 48 state levels. For more details see Appendix B, under "Data Obtained Through Models."

<sup>3</sup> Based on the latest reported monthly operable capacity.

<sup>4</sup> Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.

<sup>5</sup> Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.

<sup>6</sup> Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.

<sup>7</sup> Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.

<sup>8</sup> Commercial and military kerosene jet fuel production is only collected from refiners and may not total to total kerosene jet fuel production.

<sup>9</sup> Includes propane/propylene production from natural gas plants.

<sup>10</sup> Includes those domestic and Customs-cleared foreign stocks held at, or in transit to, refineries, ethanol plants, and bulk terminals, as well as stocks in pipelines. Stocks (excluding propane) held at natural gas processing plants are included in "Other Oils." All stock levels are as of the end of the period.

<sup>11</sup> Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.

<sup>12</sup> Includes domestic and foreign crude oil stocks held in tank farms in Lincoln, Payne, and Creek counties in Oklahoma. Cushing, Oklahoma, is the designated delivery point for NYMEX crude oil futures contracts.

<sup>13</sup> Includes crude oil stocks in transit by water between Alaska and the other States, the District of Columbia, Puerto Rico, and the Virgin Islands, as well as stocks held at transshipment terminals.

<sup>14</sup> Includes non-U.S. stocks held under foreign or commercial storage agreements.

<sup>15</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix C.

<sup>16</sup> Prior to April 10, 2020 this included stocks of propylene held at terminals.

<sup>17</sup> Includes fractionated propane ready for sale (for example HD-5 propane and HD-10 propane) but excludes the propane component of unfractionated mixed products. Also excludes propylene.

<sup>18</sup> Includes weekly data for NGPLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.

<sup>19</sup> Prior to June 4, 2010, included "Imports into SPR by Others."

<sup>20</sup> Exports are estimated.

<sup>21</sup> On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.

<sup>22</sup> Beginning with June 1, 2023, Motor Gasoline Blending Components exports are included with Total Motor Gasoline exports. They were previously included with Other Oil Exports.

<sup>23</sup> Before June 1, 2023, Fuel Ethanol exports were included in Other Oil exports.

<sup>24</sup> Other Oil Exports = Total Exports less the exports of Finished Motor Gasoline, Motor Gasoline Blending Components, Fuel Ethanol, Kerosene-Type Jet Fuel, Distillate Fuel Oil, Residual Fuel Oil, and

Propane/Propylene.

<sup>25</sup> See Table 1, footnote #16.

<sup>26</sup> See Table 1 footnote #18.

<sup>27</sup> See Table 1 footnote #19.

Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.

Data source: See page 29.