

**Table 1. U.S. Petroleum Balance Sheet, Week Ending 12/6/2024**

Petroleum Stocks (Million Barrels)	Current Week 12/6/24	Week Ago			Year Ago		
		11/29/24	Difference	Percent Change	12/8/23	Difference	Percent Change
Crude Oil .....	814.5	815.2	-0.7	-0.1	792.7	21.8	2.8
Commercial (Excluding SPR) <sup>1</sup> .....	422.0	423.4	-1.4	-0.3	440.8	-18.8	-4.3
Strategic Petroleum Reserve (SPR) <sup>2</sup> .....	392.5	391.8	0.7	0.2	351.9	40.6	11.5
Total Motor Gasoline <sup>3</sup> .....	219.7	214.6	5.1	2.4	224.0	-4.3	-1.9
Reformulated .....	0.0	0.0	0.0	-4.5	0.0	0.0	40.0
Conventional .....	16.5	14.4	2.1	14.5	15.5	1.0	6.7
Blending Components .....	203.2	200.2	3.0	1.5	208.5	-5.4	-2.6
Fuel Ethanol .....	22.6	23.0	-0.4	-1.5	22.1	0.5	2.5
Kerosene-Type Jet Fuel .....	41.9	41.7	0.3	0.6	36.8	5.1	13.7
Distillate Fuel Oil <sup>3</sup> .....	121.3	118.1	3.2	2.7	113.5	7.8	6.9
15 ppm sulfur and Under <sup>3</sup> .....	112.9	109.7	3.2	2.9	104.4	8.5	8.1
> 15 ppm to 500 ppm sulfur .....	2.3	2.8	-0.5	-17.7	2.2	0.1	3.0
> 500 ppm sulfur .....	6.1	5.6	0.5	9.0	6.9	-0.8	-11.2
Residual Fuel Oil .....	23.7	23.0	0.7	3.2	26.7	-3.0	-11.1
Propane/Propylene <sup>4</sup> .....	93.1	96.0	-3.0	-3.1	95.9	-2.9	-3.0
Other Oils <sup>5</sup> .....	292.1	297.6	-5.5	-1.8	299.5	-7.4	-2.5
Unfinished Oils .....	79.0	80.6	-1.5	-1.9	88.1	-9.0	-10.3
Total Stocks (Including SPR) <sup>2,3,4</sup> .....	1,628.9	1,629.1	-0.2	0.0	1,611.2	17.7	1.1
Total Stocks (Excluding SPR) <sup>3,4</sup> .....	1,236.4	1,237.3	-0.9	-0.1	1,259.3	-22.9	-1.8

Petroleum Supply (Thousand Barrels per Day)	Current Week 12/6/24	Week Ago		Year Ago		Four-Week Averages Week Ending			Cumulative Daily Average		
		11/29/24	Difference	12/8/23	Difference	12/6/24	12/8/23	Percent Change	12/6/24	12/8/23	Percent Change
<b>Crude Oil Supply</b>											
(1) Domestic Production <sup>6</sup> .....	13,631	13,513	118	13,100	531	13,460	13,150	2.4	13,242	12,551	5.5
(2) Alaska .....	441	446	-5	435	7	443	430	3.2	422	427	-1.1
(3) Lower 48 .....	13,190	13,067	123	12,700	490	13,016	12,750	2.1	12,838	12,141	5.7
(4) Transfers to Crude Oil Supply .....	581	559	22	688	-107	565	718	-21.4	492	74	567.2
(5) Alaskan NGL production <sup>7</sup> .....	55	55	0	51	4	54	49	8.8	50	5	945.0
(6) Natural Gasoline, Condensate, and Unfinished Oils <sup>8</sup> .....	526	504	22	637	-111	511	669	-23.6	441	69	540.7
(7) Net Imports (Including SPR) .....	2,885	3,055	-170	2,746	138	2,666	2,184	22.1	2,477	2,292	8.1
(8) Imports .....	5,984	7,290	-1,306	6,517	-534	6,760	6,597	2.5	6,571	6,497	1.1
(9) Commercial Crude Oil .....	5,984	7,290	-1,306	6,517	-534	6,760	6,597	2.5	6,571	6,497	1.1
(10) Imports by SPR .....	0	0	0	0	0	0	0	0.0	0	0	0.0
(11) Imports into SPR by Others .....	0	0	0	0	0	0	0	0.0	0	0	0.0
(12) Exports .....	3,099	4,235	-1,136	3,771	-672	4,094	4,413	-7.2	4,093	4,205	-2.7
(13) Stock Change (+/build; -/draw) .....	-100	-518	418	-609	509	-109	73	--	83	-16	--
(14) Commercial Stock Change .....	-204	-725	521	-608	405	-278	51	--	-28	43	--
(15) SPR Stock Change .....	103	206	-103	-1	104	169	23	--	111	-59	--
(16) Adjustment <sup>9</sup> .....	-537	-734	197	-1,046	509	-277	-23	--	18	907	--
(17) Crude Oil Input to Refineries .....	16,659	16,910	-251	16,097	562	16,523	15,956	3.6	16,146	15,840	1.9
<b>Other Supply</b>											
(18) Production .....	9,289	9,509	-220	9,196	93	9,397	9,057	3.7	9,144	8,496	7.6
(19) Natural Gas Plant Liquids <sup>10</sup> .....	6,853	7,063	-210	6,772	81	6,952	6,690	3.9	6,765	6,200	9.1
(20) Renewable Fuels/Oxygenate Plant ..	1,411	1,406	5	1,391	20	1,428	1,350	5.8	1,360	1,279	6.3
(21) Fuel Ethanol .....	1,078	1,073	5	1,074	4	1,095	1,046	4.6	1,050	1,021	2.8
(22) Other <sup>11</sup> .....	333	333	0	317	16	333	303	9.9	309	258	20.1
(23) Refinery Processing Gain .....	1,024	1,040	-15	1,033	-8	1,016	1,018	-0.2	1,020	1,017	0.3
(24) Net Imports <sup>12</sup> .....	-5,360	-6,063	703	-4,577	-783	-5,363	-4,819	--	-4,832	-4,209	--
(25) Imports <sup>12</sup> .....	1,546	1,479	67	1,976	-430	1,557	1,686	-7.6	1,809	1,994	-9.3
(26) Exports <sup>12</sup> .....	6,906	7,542	-636	6,553	353	6,921	6,504	6.4	6,640	6,203	7.1
(27) Stock Change (+/build; -/draw) <sup>3,13</sup> .....	72	52	20	-821	893	122	-206	--	-27	97	--
(28) Adjustment <sup>14</sup> .....	223	223	0	229	-7	223	230	--	222	215	--
(29) Transfers to Crude Oil Supply <sup>15</sup> .....	-581	-559	-22	-688	107	-565	-718	-21.4	-492	-74	--
<b>Products Supplied</b>											
(30) Total <sup>16</sup> .....	20,158	19,968	189	21,079	-921	20,092	19,912	0.9	20,217	20,172	0.2
(31) Finished Motor Gasoline <sup>17</sup> .....	8,810	8,738	73	8,859	-49	8,618	8,503	1.4	8,853	8,829	0.3
(32) Kerosene-Type Jet Fuel .....	1,841	1,610	231	1,871	-30	1,737	1,618	7.4	1,659	1,621	2.4
(33) Distillate Fuel Oil .....	3,450	3,398	53	3,770	-320	3,585	3,663	-2.1	3,706	3,806	-2.6
(34) Residual Fuel Oil .....	133	402	-269	236	-104	291	277	5.3	284	236	20.3
(35) Propane/Propylene <sup>18</sup> .....	1,683	825	858	1,200	483	1,233	1,099	12.2	991	972	1.9
(36) Other Oils <sup>19</sup> .....	4,241	4,997	-756	5,142	-901	4,628	4,755	-2.7	4,724	4,708	0.3
<b>Net Imports of Crude and Petroleum Products</b>											
(33) Total .....	-2,476	-3,008	533	-1,831	-645	-2,697	-2,634	2.4	-2,354	-1,917	22.8

-- = Not Applicable.  
 - = Data Not Available.  
 1 Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.  
 2 Includes non-U.S. stocks held under foreign or commercial storage agreements.  
 3 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix C.  
 4 Prior to April 10, 2020 this included stocks of propylene held at terminals.  
 5 Includes weekly data for NGLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.  
 6 Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 1,000 barrels per day (b/d) for the U.S. and the Lower 48 states. This change is a shift from rounding to the nearest 100,000 b/d. For more details see Appendix B, under "Data Obtained Through Models."  
 7 Weekly Production of total NGL in Alaska as reported on EIA-806.  
 8 Natural gasoline (excluding condensate) and unfinished oils transfers to crude oil supply from most recent "Petroleum Supply Monthly" plus weekly production of condensate minus weekly stock change of condensate then multiply the total by -1.  
 9 Formerly known as Unaccounted-for Crude Oil, this is a balancing item. Starting with the November 15, 2023 publication, crude oil adjustment includes transfers to crude oil supply (line 4). See Glossary for further explanation.  
 10 Formerly known as Natural Gas Liquids Production, prior to June 4, 2010, this included adjustments for fuel ethanol and motor gasoline blending components.  
 11 Includes denaturants (e.g. Pentanes Plus) and other renewables (e.g. biodiesel). Prior to April 10, 2020 this included other oxygenates (e.g. ETBE and MTBE).  
 12 Includes finished petroleum products, unfinished oils, gasoline blending components, fuel ethanol, and NGLs and LRGs.  
 13 Includes an estimate of minor product stock change based on monthly data.  
 14 Includes monthly adjustments for hydrogen and other hydrocarbon production.  
 15 Total barrels of NGL and unfinished oils subtracted from supply of products and transferred to supply of crude oil (line 4).  
 16 Total Product Supplied = Crude Oil Input to Refineries (line 17) + Other Supply Production (line 18) + Net Product Imports (line 24) - Stock Change (line 27) + Adjustment (line 28) + Transfers to crude oil supply (line 29).  
 17 See Table 2, footnote #3.  
 18 Calculation of propane product supplied does not include propane produced in Alaska that was transferred to crude oil (line 5).  
 19 Other Oil Product Supplied = Total Product Supplied (line 30) less the product supplied of Finished Motor Gasoline (line 31), Kerosene-Type Jet Fuel (line 32), Distillate Fuel Oil (line 33), Residual Fuel Oil (line 34), and Propane/Propylene (line 35).  
 Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.  
 Data source: See page 29.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted)

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	12/6/24	11/29/24	12/8/23	12/9/22 <sup>1</sup>	12/6/24	12/8/23
<b>Crude Oil Production</b>						
<b>Domestic Production<sup>2</sup></b> .....	13,631	13,513	13,100	12,100	13,460	13,150
Alaska .....	441	446	435	443	443	430
Lower 48 .....	13,190	13,067	12,700	11,700	13,016	12,750
<b>Refiner Inputs and Utilization</b>						
<b>Crude Oil Inputs</b> .....	16,659	16,910	16,097	16,126	16,523	15,956
East Coast (PADD 1) .....	753	761	791	770	747	775
Midwest (PADD 2) .....	3,931	3,952	3,885	3,846	3,803	3,821
Gulf Coast (PADD 3) .....	9,275	9,401	8,744	8,733	9,212	8,715
Rocky Mountain (PADD 4) .....	599	609	588	570	601	583
West Coast (PADD 5) .....	2,102	2,188	2,089	2,207	2,159	2,064
<b>Gross Inputs</b> .....	16,933	17,094	16,476	16,614	16,786	16,332
East Coast (PADD 1) .....	766	763	804	802	754	786
Midwest (PADD 2) .....	3,942	3,959	3,939	3,839	3,806	3,850
Gulf Coast (PADD 3) .....	9,453	9,486	8,967	9,075	9,378	8,948
Rocky Mountain (PADD 4) .....	598	607	584	568	599	586
West Coast (PADD 5) .....	2,174	2,279	2,183	2,330	2,249	2,163
<b>Operable Capacity<sup>3</sup></b> .....	18,326	18,326	18,272	18,022	18,326	18,272
East Coast (PADD 1) .....	910	910	878	878	910	878
Midwest (PADD 2) .....	4,246	4,246	4,208	4,197	4,246	4,208
Gulf Coast (PADD 3) .....	9,987	9,987	9,917	9,625	9,987	9,917
Rocky Mountain (PADD 4) .....	652	652	650	663	652	650
West Coast (PADD 5) .....	2,531	2,531	2,620	2,659	2,531	2,620
<b>Percent Utilization<sup>4</sup></b> .....	92.4	93.3	90.2	92.2	91.6	89.4
East Coast (PADD 1) .....	84.2	83.9	91.5	91.4	82.9	89.6
Midwest (PADD 2) .....	92.8	93.2	93.6	91.5	89.6	91.5
Gulf Coast (PADD 3) .....	94.7	95.0	90.4	94.3	93.9	90.2
Rocky Mountain (PADD 4) .....	91.7	93.1	89.8	85.6	91.9	90.1
West Coast (PADD 5) .....	85.9	90.0	83.3	87.6	88.9	82.6
<b>Refiner and Blender Net Inputs</b>						
<b>Motor Gasoline Blending Components</b> .....	-223	-8	165	13	68	315
East Coast (PADD 1) .....	2,417	2,289	2,339	2,361	2,391	2,382
Midwest (PADD 2) .....	-7	-101	-64	131	-11	12
Gulf Coast (PADD 3) .....	-2,592	-2,314	-2,244	-2,520	-2,376	-2,209
Rocky Mountain (PADD 4) .....	0	31	40	-13	21	31
West Coast (PADD 5) .....	-41	87	93	54	42	99
<b>RBOB</b> .....	563	471	518	433	558	560
East Coast (PADD 1) .....	549	547	362	439	545	499
Midwest (PADD 2) .....	38	45	82	53	73	67
Gulf Coast (PADD 3) .....	-155	-171	-6	-141	-160	-97
Rocky Mountain (PADD 4) .....	46	49	51	0	47	43
West Coast (PADD 5) .....	85	1	29	82	53	48
<b>CBOB</b> .....	-515	-571	-414	-466	-418	-270
East Coast (PADD 1) .....	1,768	1,663	1,647	1,650	1,705	1,647
Midwest (PADD 2) .....	-11	-151	-102	32	-60	-19
Gulf Coast (PADD 3) .....	-2,200	-2,140	-1,982	-2,130	-2,054	-1,928
Rocky Mountain (PADD 4) .....	-23	-15	-14	-6	-13	-10
West Coast (PADD 5) .....	-48	72	36	-11	4	39
<b>GTAB</b> .....	-5	61	46	50	15	41
East Coast (PADD 1) .....	-5	61	46	50	15	41
Midwest (PADD 2) .....	0	0	0	0	0	0
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	0	0	0	0	0	0
<b>All Other Blending Components</b> .....	-266	31	15	-5	-87	-16
East Coast (PADD 1) .....	105	18	284	223	126	195
Midwest (PADD 2) .....	-33	6	-44	47	-24	-36
Gulf Coast (PADD 3) .....	-237	-3	-256	-250	-162	-185
Rocky Mountain (PADD 4) .....	-23	-4	3	-7	-13	-2
West Coast (PADD 5) .....	-78	15	28	-17	-14	12
<b>Fuel Ethanol</b> .....	883	873	882	879	884	877
East Coast (PADD 1) .....	323	313	319	317	322	318
Midwest (PADD 2) .....	245	237	241	244	241	238
Gulf Coast (PADD 3) .....	146	153	149	146	151	148
Rocky Mountain (PADD 4) .....	28	29	32	30	29	31
West Coast (PADD 5) .....	142	140	141	142	142	141
<b>Refiner and Blender Net Production</b>						
<b>Finished Motor Gasoline<sup>5</sup></b> .....	10,045	9,496	9,542	9,194	9,643	9,442
<b>Finished Motor Gasoline (excl. Adjustment)<sup>6</sup></b> .....	9,766	9,496	9,525	9,458	9,575	9,517
East Coast (PADD 1) .....	3,159	3,066	3,154	3,095	3,150	3,132
Midwest (PADD 2) .....	2,479	2,395	2,447	2,422	2,442	2,429
Gulf Coast (PADD 3) .....	2,442	2,259	2,187	2,219	2,250	2,225
Rocky Mountain (PADD 4) .....	333	358	365	325	347	351
West Coast (PADD 5) .....	1,353	1,417	1,371	1,397	1,386	1,380
<b>Adjustment<sup>7</sup></b> .....	279	1	18	-263	69	-75
<b>Reformulated<sup>6</sup></b> .....	2,967	2,972	3,013	2,961	2,997	2,985
East Coast (PADD 1) .....	1,161	1,124	1,180	1,158	1,153	1,169
Midwest (PADD 2) .....	332	332	336	351	337	335
Gulf Coast (PADD 3) .....	458	500	471	461	484	468
Rocky Mountain (PADD 4) .....	50	54	57	0	51	51
West Coast (PADD 5) .....	966	962	969	991	972	961

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	12/6/24	11/29/24	12/8/23	12/9/22 <sup>1</sup>	12/6/24	12/8/23
<b>Refiner and Blender Net Production</b>						
<b>Blended with Fuel Ethanol<sup>6</sup></b>	2,967	2,972	3,013	2,961	2,997	2,985
East Coast (PADD 1)	1,161	1,124	1,180	1,158	1,153	1,169
Midwest (PADD 2)	332	332	336	351	337	335
Gulf Coast (PADD 3)	458	500	471	461	484	468
Rocky Mountain (PADD 4)	50	54	57	0	51	51
West Coast (PADD 5)	966	962	969	991	972	961
<b>Other<sup>6</sup></b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Conventional<sup>6</sup></b>	6,799	6,524	6,512	6,497	6,578	6,532
East Coast (PADD 1)	1,998	1,943	1,974	1,937	1,997	1,963
Midwest (PADD 2)	2,147	2,063	2,112	2,071	2,105	2,094
Gulf Coast (PADD 3)	1,984	1,759	1,716	1,758	1,765	1,756
Rocky Mountain (PADD 4)	282	304	308	325	295	300
West Coast (PADD 5)	387	455	402	405	415	419
<b>Blended with Fuel Ethanol<sup>6</sup></b>	5,721	5,599	5,650	5,653	5,694	5,630
East Coast (PADD 1)	2,020	1,966	1,983	1,954	2,018	1,978
Midwest (PADD 2)	2,021	1,953	2,002	2,012	1,992	1,978
Gulf Coast (PADD 3)	1,005	1,011	999	980	1,010	995
Rocky Mountain (PADD 4)	231	239	244	289	238	249
West Coast (PADD 5)	444	430	422	418	436	430
<b>Ed55 and Lower</b>	5,713	5,591	5,641	5,643	5,685	5,621
East Coast (PADD 1)	2,017	1,964	1,980	1,952	2,015	1,976
Midwest (PADD 2)	2,017	1,948	1,996	2,006	1,987	1,973
Gulf Coast (PADD 3)	1,004	1,010	999	979	1,010	994
Rocky Mountain (PADD 4)	231	239	244	289	238	249
West Coast (PADD 5)	444	429	421	418	435	429
<b>Greater than Ed55</b>	8	8	9	10	8	9
East Coast (PADD 1)	2	2	2	2	2	2
Midwest (PADD 2)	4	5	6	6	5	6
Gulf Coast (PADD 3)	1	1	0	1	1	1
Rocky Mountain (PADD 4)	0	0	0	1	0	0
West Coast (PADD 5)	1	1	1	0	1	0
<b>Other<sup>6</sup></b>	1,078	925	862	844	884	902
East Coast (PADD 1)	-22	-24	-8	-17	-20	-15
Midwest (PADD 2)	126	110	110	59	113	115
Gulf Coast (PADD 3)	980	748	717	778	755	762
Rocky Mountain (PADD 4)	51	65	64	36	57	51
West Coast (PADD 5)	-57	25	-20	-12	-21	-11
<b>Kerosene-Type Jet Fuel</b>	1,936	1,795	1,812	1,650	1,839	1,742
East Coast (PADD 1)	90	79	95	80	80	80
Midwest (PADD 2)	308	304	332	266	300	300
Gulf Coast (PADD 3)	1,049	911	898	837	964	900
Rocky Mountain (PADD 4)	27	25	25	38	27	28
West Coast (PADD 5)	461	477	462	429	468	433
<b>Commercial<sup>8</sup></b>	1,818	1,775	1,677	1,613	1,787	1,664
East Coast (PADD 1)	90	79	95	80	80	81
Midwest (PADD 2)	308	304	331	266	300	301
Gulf Coast (PADD 3)	939	901	818	830	929	857
Rocky Mountain (PADD 4)	23	22	20	35	24	23
West Coast (PADD 5)	458	469	411	403	454	402
<b>Military<sup>8</sup></b>	115	19	134	35	51	77
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	1	1	1	1	1	1
Gulf Coast (PADD 3)	109	9	79	6	34	42
Rocky Mountain (PADD 4)	2	2	3	1	2	3
West Coast (PADD 5)	3	8	51	27	14	31
<b>Distillate Fuel Oil</b>	5,229	5,315	4,987	5,168	5,119	4,998
East Coast (PADD 1)	225	218	234	235	207	234
Midwest (PADD 2)	1,240	1,281	1,246	1,211	1,201	1,223
Gulf Coast (PADD 3)	3,109	3,131	2,878	3,022	3,042	2,912
Rocky Mountain (PADD 4)	214	207	199	185	200	190
West Coast (PADD 5)	440	477	430	514	470	440
<b>15 ppm sulfur and Under</b>	5,011	5,153	4,784	4,943	4,948	4,815
East Coast (PADD 1)	216	227	228	236	214	234
Midwest (PADD 2)	1,226	1,280	1,247	1,229	1,203	1,221
Gulf Coast (PADD 3)	2,940	2,980	2,719	2,801	2,888	2,754
Rocky Mountain (PADD 4)	214	210	193	181	200	188
West Coast (PADD 5)	416	456	397	495	443	418
<b>&gt; 15 ppm to 500 ppm sulfur</b>	77	77	119	105	88	104
East Coast (PADD 1)	-2	2	5	1	1	1
Midwest (PADD 2)	3	-1	-3	-7	2	4
Gulf Coast (PADD 3)	64	68	97	104	72	87
Rocky Mountain (PADD 4)	0	0	1	2	0	0
West Coast (PADD 5)	12	8	18	6	12	11
<b>&gt; 500 ppm sulfur</b>	141	84	84	120	83	79
East Coast (PADD 1)	11	-11	1	-2	-8	-2
Midwest (PADD 2)	11	3	1	-11	-4	-2
Gulf Coast (PADD 3)	106	84	62	117	82	71
Rocky Mountain (PADD 4)	0	-4	5	1	-1	1
West Coast (PADD 5)	13	13	14	13	15	11

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	12/6/24	11/29/24	12/8/23	12/9/22 <sup>1</sup>	12/6/24	12/8/23
<b>Refiner and Blender Net Production</b>						
<b>Residual Fuel Oil</b>	315	354	258	252	318	261
East Coast (PADD 1)	41	42	32	40	42	35
Midwest (PADD 2)	58	52	26	26	47	26
Gulf Coast (PADD 3)	118	125	111	90	124	94
Rocky Mountain (PADD 4)	10	10	13	12	10	11
West Coast (PADD 5)	89	126	77	84	97	96
<b>Propane/Propylene<sup>9</sup></b>	2,742	2,808	2,632	2,581	2,752	2,627
East Coast (PADD 1)	223	227	271	210	224	268
Midwest (PADD 2)	530	562	536	506	550	539
Gulf Coast (PADD 3)	1,742	1,757	1,600	1,631	1,720	1,591
PADDs 4 and 5	247	261	225	234	259	229
<b>Ethanol Plant Production</b>						
<b>Fuel Ethanol</b>	1,078	1,073	1,074	1,061	1,095	1,046
East Coast (PADD 1)	12	12	12	12	12	13
Midwest (PADD 2)	1,015	1,014	1,014	1,001	1,029	987
Gulf Coast (PADD 3)	29	22	24	25	30	24
Rocky Mountain (PADD 4)	14	15	14	15	15	14
West Coast (PADD 5)	9	10	9	8	10	9
<b>Stocks (Million Barrels)<sup>10</sup></b>						
<b>Crude Oil (including SPR)<sup>11</sup></b>	814.5	815.2	792.7	806.4	--	--
<b>Commercial</b>	422.0	423.4	440.8	424.1	--	--
East Coast (PADD 1)	8.0	8.6	8.0	8.5	--	--
Midwest (PADD 2)	105.0	107.7	112.0	105.8	--	--
Cushing, Oklahoma <sup>12</sup>	22.9	24.2	30.8	24.4	--	--
Gulf Coast (PADD 3)	235.1	235.6	247.9	235.3	--	--
Rocky Mountain (PADD 4)	24.3	23.8	24.5	24.8	--	--
West Coast (PADD 5)	49.6	47.7	48.3	49.7	--	--
Alaska In-Transit <sup>13</sup>	2.2	5.5	4.2	2.9	--	--
<b>SPR<sup>14</sup></b>	392.5	391.8	351.9	382.3	--	--
<b>Total Motor Gasoline<sup>15</sup></b>	219.7	214.6	224.0	223.6	--	--
East Coast (PADD 1) <sup>15</sup>	54.3	53.0	57.0	52.5	--	--
Midwest (PADD 2)	46.3	45.3	48.1	47.5	--	--
Gulf Coast (PADD 3)	82.8	81.8	84.6	85.7	--	--
Rocky Mountain (PADD 4)	8.2	8.2	7.4	7.2	--	--
West Coast (PADD 5)	28.2	26.3	26.8	30.6	--	--
<b>Finished Motor Gasoline</b>	16.5	14.4	15.5	14.7	--	--
<b>Reformulated</b>	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Blended with Fuel Ethanol</b>	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Other</b>	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Conventional</b>	16.5	14.4	15.5	14.7	--	--
East Coast (PADD 1)	2.9	2.5	3.4	2.2	--	--
Midwest (PADD 2)	3.8	3.8	3.6	3.5	--	--
Gulf Coast (PADD 3)	6.9	4.8	5.6	6.2	--	--
Rocky Mountain (PADD 4)	1.3	1.4	1.2	1.1	--	--
West Coast (PADD 5)	1.6	1.9	1.6	1.8	--	--
<b>Blended with Fuel Ethanol</b>	0.3	0.3	0.2	0.2	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.2	0.2	0.2	0.1	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.0	0.1	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Ed55 and Lower</b>	0.3	0.3	0.2	0.2	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.2	0.2	0.2	0.1	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.0	0.1	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Greater than Ed55</b>	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Other</b>	16.2	14.1	15.2	14.5	--	--
East Coast (PADD 1)	2.9	2.5	3.4	2.2	--	--
Midwest (PADD 2)	3.5	3.6	3.4	3.4	--	--
Gulf Coast (PADD 3)	6.9	4.8	5.6	6.2	--	--
Rocky Mountain (PADD 4)	1.3	1.4	1.2	1.0	--	--
West Coast (PADD 5)	1.6	1.9	1.6	1.8	--	--

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	12/6/24	11/29/24	12/8/23	12/9/22 <sup>1</sup>	12/6/24	12/8/23
<b>Stocks (Million Barrels)<sup>10</sup></b>						
<b>Motor Gasoline Blending Components<sup>15</sup></b>	203.2	200.2	208.5	208.8	--	--
East Coast (PADD 1) <sup>15</sup>	51.4	50.5	53.6	50.4	--	--
Midwest (PADD 2)	42.5	41.5	44.5	44.0	--	--
Gulf Coast (PADD 3)	75.8	77.0	79.0	79.5	--	--
Rocky Mountain (PADD 4)	6.9	6.8	6.2	6.1	--	--
West Coast (PADD 5)	26.6	24.4	25.2	28.9	--	--
<b>RBOB</b>	47.2	45.9	46.0	43.7	--	--
East Coast (PADD 1) <sup>15</sup>	16.8	17.5	18.2	15.3	--	--
Midwest (PADD 2)	4.3	4.2	4.7	4.2	--	--
Gulf Coast (PADD 3)	11.6	10.5	10.1	10.2	--	--
Rocky Mountain (PADD 4)	1.1	1.0	0.5	0.0	--	--
West Coast (PADD 5)	13.4	12.6	12.4	14.1	--	--
<b>CBOB</b>	105.9	104.1	106.7	110.7	--	--
East Coast (PADD 1) <sup>15</sup>	28.0	26.7	27.2	26.7	--	--
Midwest (PADD 2)	31.1	30.5	31.6	32.4	--	--
Gulf Coast (PADD 3)	35.5	36.3	36.9	39.5	--	--
Rocky Mountain (PADD 4)	4.2	4.2	4.2	4.9	--	--
West Coast (PADD 5)	7.1	6.4	6.9	7.3	--	--
<b>GTAB</b>	1.5	1.4	1.5	0.8	--	--
East Coast (PADD 1)	1.3	1.3	1.5	0.8	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.1	0.1	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>All Other Blending Components</b>	48.6	48.8	54.3	53.6	--	--
East Coast (PADD 1)	5.2	5.0	6.7	7.6	--	--
Midwest (PADD 2)	7.2	6.8	8.2	7.4	--	--
Gulf Coast (PADD 3)	28.6	30.0	32.0	29.8	--	--
Rocky Mountain (PADD 4)	1.6	1.5	1.5	1.3	--	--
West Coast (PADD 5)	6.0	5.4	5.8	7.5	--	--
<b>Fuel Ethanol<sup>15</sup></b>	22.6	23.0	22.1	24.4	--	--
East Coast (PADD 1) <sup>15</sup>	7.0	7.0	6.8	7.5	--	--
Midwest (PADD 2)	9.0	9.4	8.8	9.3	--	--
Gulf Coast (PADD 3)	4.1	4.1	3.7	4.4	--	--
Rocky Mountain (PADD 4)	0.4	0.4	0.3	0.3	--	--
West Coast (PADD 5)	2.2	2.2	2.4	2.9	--	--
<b>Kerosene-Type Jet Fuel</b>	41.9	41.7	36.8	36.5	--	--
East Coast (PADD 1)	11.3	9.9	9.0	7.9	--	--
Midwest (PADD 2)	7.6	7.7	7.3	7.1	--	--
Gulf Coast (PADD 3)	11.8	12.8	11.0	11.3	--	--
Rocky Mountain (PADD 4)	0.9	0.8	0.9	1.0	--	--
West Coast (PADD 5)	10.4	10.4	8.6	9.2	--	--
<b>Distillate Fuel Oil<sup>15</sup></b>	121.3	118.1	113.5	120.2	--	--
East Coast (PADD 1) <sup>15</sup>	35.8	34.9	27.2	32.4	--	--
New England (PADD 1A) <sup>15</sup>	5.6	6.0	3.9	4.5	--	--
Central Atlantic (PADD 1B) <sup>15</sup>	18.2	16.9	12.5	14.8	--	--
Lower Atlantic (PADD 1C)	11.9	11.9	10.8	13.1	--	--
Midwest (PADD 2)	28.3	27.4	27.8	26.1	--	--
Gulf Coast (PADD 3)	41.0	40.3	43.1	44.8	--	--
Rocky Mountain (PADD 4)	4.0	3.8	4.1	3.8	--	--
West Coast (PADD 5)	12.2	11.8	11.4	13.0	--	--
<b>15 ppm sulfur and Under</b>	112.9	109.7	104.4	108.4	--	--
East Coast (PADD 1) <sup>15</sup>	34.3	33.5	25.7	29.7	--	--
New England (PADD 1A) <sup>15</sup>	5.6	6.0	3.9	4.4	--	--
Central Atlantic (PADD 1B) <sup>15</sup>	17.7	16.4	11.8	13.2	--	--
Lower Atlantic (PADD 1C)	11.0	11.1	10.0	12.1	--	--
Midwest (PADD 2)	27.6	26.8	26.9	25.5	--	--
Gulf Coast (PADD 3)	35.9	35.0	37.6	37.3	--	--
Rocky Mountain (PADD 4)	3.8	3.6	3.8	3.6	--	--
West Coast (PADD 5)	11.3	10.8	10.4	12.3	--	--
<b>&gt; 15 ppm to 500 ppm sulfur</b>	2.3	2.8	2.2	3.3	--	--
East Coast (PADD 1)	0.6	0.6	0.6	0.8	--	--
New England (PADD 1A)	0.0	0.0	0.0	0.0	--	--
Central Atlantic (PADD 1B)	0.1	0.1	0.2	0.2	--	--
Lower Atlantic (PADD 1C)	0.5	0.5	0.4	0.5	--	--
Midwest (PADD 2)	0.4	0.3	0.3	0.3	--	--
Gulf Coast (PADD 3)	1.0	1.4	0.9	1.9	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.2	0.2	--	--
West Coast (PADD 5)	0.2	0.2	0.2	0.2	--	--
<b>&gt; 500 ppm sulfur</b>	6.1	5.6	6.9	8.4	--	--
East Coast (PADD 1)	0.9	0.7	0.9	1.9	--	--
New England (PADD 1A)	0.0	0.0	0.0	0.0	--	--
Central Atlantic (PADD 1B)	0.5	0.4	0.4	1.4	--	--
Lower Atlantic (PADD 1C)	0.4	0.3	0.4	0.5	--	--
Midwest (PADD 2)	0.3	0.3	0.6	0.3	--	--
Gulf Coast (PADD 3)	4.1	3.9	4.5	5.6	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.1	0.1	--	--
West Coast (PADD 5)	0.7	0.7	0.8	0.6	--	--
<b>Residual Fuel Oil</b>	23.7	23.0	26.7	28.7	--	--
East Coast (PADD 1)	4.7	4.2	5.2	5.9	--	--
New England (PADD 1A)	0.2	0.2	0.1	0.2	--	--
Central Atlantic (PADD 1B)	3.2	2.6	3.8	4.7	--	--
Lower Atlantic (PADD 1C)	1.3	1.4	1.3	1.0	--	--
Midwest (PADD 2)	1.1	1.0	1.2	1.0	--	--
Gulf Coast (PADD 3)	14.0	13.4	15.7	17.0	--	--
Rocky Mountain (PADD 4)	0.2	0.2	0.2	0.2	--	--
West Coast (PADD 5)	3.8	4.1	4.4	4.6	--	--

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	12/6/24	11/29/24	12/8/23	12/9/22 <sup>1</sup>	12/6/24	12/8/23
<b>Stocks (Million Barrels)<sup>10</sup></b>						
<b>Propane/Propylene<sup>16</sup></b>	93.1	96.0	95.9	90.3	--	--
East Coast (PADD 1) <sup>16</sup>	8.8	8.5	8.7	8.5	--	--
New England (PADD 1A) <sup>16</sup>	0.8	0.7	0.8	0.8	--	--
Central Atlantic (PADD 1B) <sup>16</sup>	6.4	6.2	6.0	5.7	--	--
Lower Atlantic (PADD 1C) <sup>16</sup>	1.5	1.7	1.9	2.0	--	--
Midwest (PADD 2) <sup>16</sup>	25.8	26.6	28.7	26.4	--	--
Gulf Coast (PADD 3) <sup>16</sup>	53.3	55.7	51.9	50.9	--	--
PADD's 4 & 5 <sup>16</sup>	5.3	5.3	6.6	4.6	--	--
<b>Propane, fractionated and ready for sale<sup>17</sup></b>	61.7	63.5	--	--	--	--
East Coast (PADD 1)	7.3	6.8	--	--	--	--
New England (PADD 1A)	0.8	0.7	--	--	--	--
Central Atlantic (PADD 1B)	5.3	4.9	--	--	--	--
Lower Atlantic (PADD 1C)	1.2	1.3	--	--	--	--
Midwest (PADD 2)	18.6	19.7	--	--	--	--
Gulf Coast (PADD 3)	32.5	33.6	--	--	--	--
Rocky Mountain (PADD 4)	1.2	1.3	--	--	--	--
West Coast (PADD 5)	2.1	2.0	--	--	--	--
<b>Propylene (Total U.S. Nonfuel Use)<sup>16</sup></b>	--	--	--	--	--	--
<b>Other Oils<sup>18</sup></b>	292.1	297.6	299.5	283.4	--	--
Unfinished Oils	79.0	80.6	88.1	81.8	--	--
Kerosene	1.7	1.9	1.6	1.9	--	--
Asphalt and Road Oil	21.6	20.9	22.3	23.2	--	--
NGPLs/LRGs (Excluding Propane/Propylene)	157.1	161.8	153.4	145.0	--	--
<b>Total Stocks (Excluding SPR)<sup>15,16</sup></b>	1,236.4	1,237.3	1,259.3	1,231.2	--	--
<b>Total Stocks (Including SPR)<sup>14,15,16</sup></b>	1,628.9	1,629.1	1,611.2	1,613.4	--	--
<b>Imports</b>						
<b>Total Crude Oil Incl SPR</b>	5,984	7,290	6,517	6,867	6,760	6,597
<b>Commercial<sup>19</sup></b>	5,984	7,290	6,517	6,867	6,760	6,597
East Coast (PADD 1)	607	544	589	675	590	623
Midwest (PADD 2)	2,992	2,853	2,959	3,224	2,971	2,985
Gulf Coast (PADD 3)	871	1,556	1,606	1,232	1,356	1,442
Rocky Mountain (PADD 4)	336	500	231	375	368	398
West Coast (PADD 5)	1,178	1,837	1,132	1,361	1,475	1,148
<b>Imports by SPR</b>	0	0	0	0	0	0
<b>Imports into SPR by Others</b>	0	0	0	0	0	0
<b>Total Motor Gasoline</b>	464	511	715	790	496	615
East Coast (PADD 1)	412	456	679	745	436	556
Midwest (PADD 2)	31	3	6	12	19	5
Gulf Coast (PADD 3)	19	0	15	6	20	30
Rocky Mountain (PADD 4)	1	21	3	2	7	4
West Coast (PADD 5)	0	31	11	25	14	21
<b>Finished Motor Gasoline</b>	102	78	117	155	77	104
East Coast (PADD 1)	102	60	106	151	68	95
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	19	11	4	9	9
<b>Reformulated</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Blended with Fuel Ethanol</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Other</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Conventional</b>	102	78	117	155	77	104
East Coast (PADD 1)	102	60	106	151	68	95
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	19	11	4	9	9
<b>Blended with Fuel Ethanol</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Ed55 and Lower</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	12/6/24	11/29/24	12/8/23	12/9/22 <sup>1</sup>	12/6/24	12/8/23
<b>Imports</b>						
<b>Greater than Ed55</b> .....	0	0	0	0	0	0
East Coast (PADD 1) .....	0	0	0	0	0	0
Midwest (PADD 2) .....	0	0	0	0	0	0
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	0	0	0	0	0	0
<b>Other</b> .....	102	78	117	155	77	104
East Coast (PADD 1) .....	102	60	106	151	68	95
Midwest (PADD 2) .....	0	0	0	0	0	0
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	0	19	11	4	9	9
<b>Motor Gasoline Blending Components</b> .....	363	432	598	635	419	511
East Coast (PADD 1) .....	311	397	573	594	368	461
Midwest (PADD 2) .....	31	3	6	12	19	5
Gulf Coast (PADD 3) .....	19	0	15	6	20	30
Rocky Mountain (PADD 4) .....	1	21	3	2	7	4
West Coast (PADD 5) .....	0	12	0	22	5	12
<b>RBOB</b> .....	160	138	93	176	142	134
East Coast (PADD 1) .....	160	138	93	176	142	134
Midwest (PADD 2) .....	0	0	0	0	0	0
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	0	0	0	0	0	0
<b>CBOB</b> .....	64	46	67	63	57	71
East Coast (PADD 1) .....	64	46	67	63	57	71
Midwest (PADD 2) .....	0	0	0	12	0	0
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	0	0	0	0	0	0
<b>GTAB</b> .....	22	47	64	78	39	60
East Coast (PADD 1) .....	22	47	64	78	39	60
Midwest (PADD 2) .....	0	0	0	0	0	0
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	0	0	0	0	0	0
<b>All Other Blending Components</b> .....	117	201	374	318	182	246
East Coast (PADD 1) .....	65	166	350	289	131	196
Midwest (PADD 2) .....	31	3	6	0	19	5
Gulf Coast (PADD 3) .....	19	0	15	6	20	30
Rocky Mountain (PADD 4) .....	1	21	3	2	7	4
West Coast (PADD 5) .....	0	12	0	22	5	12
<b>Fuel Ethanol</b> .....	0	0	0	0	0	0
East Coast (PADD 1) .....	0	0	0	0	0	0
Midwest (PADD 2) .....	0	0	0	0	0	0
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	0	0	0	0	0	0
<b>Kerosene-Type Jet Fuel</b> .....	160	75	84	77	129	79
East Coast (PADD 1) .....	42	30	4	19	33	17
Midwest (PADD 2) .....	0	0	0	0	0	0
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	1
West Coast (PADD 5) .....	118	45	79	58	96	61
<b>Distillate Fuel Oil</b> .....	154	116	205	277	134	114
East Coast (PADD 1) .....	125	87	197	185	104	105
Midwest (PADD 2) .....	12	10	3	81	12	4
Gulf Coast (PADD 3) .....	0	0	0	4	1	0
Rocky Mountain (PADD 4) .....	12	10	1	3	9	2
West Coast (PADD 5) .....	6	9	3	5	9	3
<b>15 ppm sulfur and Under</b> .....	154	115	203	277	133	113
East Coast (PADD 1) .....	125	87	197	185	104	105
Midwest (PADD 2) .....	11	8	1	81	10	3
Gulf Coast (PADD 3) .....	0	0	0	4	1	0
Rocky Mountain (PADD 4) .....	12	10	1	3	9	2
West Coast (PADD 5) .....	6	9	3	5	9	3
<b>&gt; 15 ppm to 500 ppm sulfur</b> .....	0	0	0	0	0	0
East Coast (PADD 1) .....	0	0	0	0	0	0
Midwest (PADD 2) .....	0	0	0	0	0	0
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	0	0	0	0	0	0
<b>&gt; 500 ppm to 2000 ppm sulfur</b> .....	0	2	2	0	1	1
East Coast (PADD 1) .....	0	0	0	0	0	0
Midwest (PADD 2) .....	0	2	2	0	1	1
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	0	0	0	0	0	0
<b>&gt; 2000 ppm sulfur</b> .....	0	0	0	0	0	0
East Coast (PADD 1) .....	0	0	0	0	0	0
Midwest (PADD 2) .....	0	0	0	0	0	0
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	0	0	0	0	0	0
<b>Residual Fuel Oil</b> .....	156	88	159	124	111	106
East Coast (PADD 1) .....	24	54	72	17	32	47
Midwest (PADD 2) .....	3	5	1	3	4	3
Gulf Coast (PADD 3) .....	118	28	52	104	70	34
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	11	1	35	0	5	23

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	12/6/24	11/29/24	12/8/23	12/9/22 <sup>1</sup>	12/6/24	12/8/23
<b>Imports</b>						
<b>Propane/Propylene</b>	126	113	130	124	129	110
East Coast (PADD 1)	41	29	39	42	42	37
Midwest (PADD 2)	37	37	36	31	39	33
Gulf Coast (PADD 3)	1	1	0	0	2	0
PADDs 4 and 5	46	45	55	51	45	40
<b>Other Oils</b>	485	577	683	841	558	661
East Coast (PADD 1)	189	187	56	250	156	83
Midwest (PADD 2)	48	38	51	48	49	49
Gulf Coast (PADD 3)	205	307	522	482	282	438
Rocky Mountain (PADD 4)	9	3	3	4	7	4
West Coast (PADD 5)	33	41	52	56	64	86
<b>Kerosene</b>	0	0	0	0	0	0
<b>NGPLs/LRGs (Excluding Propane/Propylene)</b>	66	59	48	42	59	53
<b>Total Product Imports</b>	1,546	1,479	1,976	2,233	1,557	1,686
East Coast (PADD 1)	834	844	1,048	1,258	804	845
Midwest (PADD 2)	132	91	97	175	122	94
Gulf Coast (PADD 3)	344	337	589	596	375	502
Rocky Mountain (PADD 4)	34	47	23	21	36	23
West Coast (PADD 5)	203	160	219	183	220	222
<b>Total Imports (Incl SPR)</b>	7,529	8,769	8,493	9,100	8,317	8,283
East Coast (PADD 1)	1,440	1,388	1,637	1,933	1,394	1,468
Midwest (PADD 2)	3,124	2,944	3,056	3,399	3,093	3,079
Gulf Coast (PADD 3)	1,215	1,893	2,195	1,829	1,732	1,944
Rocky Mountain (PADD 4)	369	547	254	396	404	421
West Coast (PADD 5)	1,382	1,997	1,352	1,544	1,694	1,371
<b>Exports<sup>20</sup></b>						
<b>Total</b>	10,005	11,777	10,324	10,824	11,014	10,917
<b>Crude Oil<sup>21</sup></b>	3,099	4,235	3,771	4,316	4,094	4,413
<b>Products</b>	6,906	7,542	6,553	6,508	6,921	6,504
<b>Total Motor Gasoline<sup>22</sup></b>	1,039	994	1,131	—	978	1,038
<b>Fuel Ethanol<sup>23</sup></b>	123	126	124	—	138	107
<b>Kerosene-Type Jet Fuel</b>	219	381	183	176	243	199
<b>Distillate Fuel Oil</b>	1,471	1,550	1,208	1,483	1,421	1,201
<b>Residual Fuel Oil</b>	233	70	100	214	139	98
<b>Propane</b>	1,611	2,190	1,711	1,494	1,838	1,775
<b>Other Oils<sup>24</sup></b>	2,210	2,231	2,096	1,938	2,164	2,087
<b>Net Imports (Incl SPR)</b>						
<b>Total</b>	-2,476	-3,008	-1,831	-1,724	-2,697	-2,634
<b>Crude Oil</b>	2,885	3,055	2,746	2,551	2,666	2,184
<b>Products</b>	-5,360	-6,063	-4,577	-4,275	-5,363	-4,819
<b>Product Supplied</b>						
<b>Total Product Supplied<sup>25</sup></b>	20,158	19,968	21,079	19,956	20,092	19,912
<b>Finished Motor Gasoline<sup>5</sup></b>	8,810	8,738	8,859	8,255	8,618	8,503
<b>Kerosene-Type Jet Fuel</b>	1,841	1,610	1,871	1,763	1,737	1,618
<b>Distillate Fuel Oil</b>	3,450	3,398	3,770	3,768	3,585	3,663
<b>Residual Fuel Oil</b>	133	402	236	206	291	277
<b>Propane/Propylene<sup>26</sup></b>	1,683	825	1,200	1,117	1,233	1,099
<b>Other Oils<sup>27</sup></b>	4,241	4,997	5,142	4,847	4,628	4,755
<b>Ultra Low Sulfur Distillate Reclassification</b>						
<b>&lt; 15 ppm Distillate, Downgraded to 15 to 500 ppm</b>	—	—	—	—	—	—

-- = Not Applicable.  
 - = Data Not Available.  
 W = Data Withheld.  
 R = Revised Data.

- <sup>1</sup> Year-ago data originally published for crude oil stocks included lease stocks which began being excluded from commercial crude oil inventories with data for the week ended October 7, 2016.
- <sup>2</sup> Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 1,000 barrels per day (b/d) for the U.S. and the Lower 48 states. This change is a shift from rounding to the nearest 100,000 b/d. For more details see Appendix B, under "Data Obtained Through Models."
- <sup>3</sup> Based on the latest reported monthly operable capacity.
- <sup>4</sup> Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
- <sup>5</sup> Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
- <sup>6</sup> Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
- <sup>7</sup> Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
- <sup>8</sup> Commercial and military kerosene jet fuel production is only collected from refiners and may not total to total kerosene jet fuel production.
- <sup>9</sup> Includes propane/propylene production from natural gas plants.
- <sup>10</sup> Includes those domestic and Customs-cleared foreign stocks held at, or in transit to, refineries, ethanol plants, and bulk terminals, as well as stocks in pipelines. Stocks (excluding propane) held at natural gas processing plants are included in "Other Oils." All stock levels are as of the end of the period.
- <sup>11</sup> Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.
- <sup>12</sup> Includes domestic and foreign crude oil stocks held in tank farms in Lincoln, Payne, and Creek counties in Oklahoma. Cushing, Oklahoma, is the designated delivery point for NYMEX crude oil futures contracts.
- <sup>13</sup> Includes crude oil stocks in transit by water between Alaska and the other States, the District of Columbia, Puerto Rico, and the Virgin Islands, as well as stocks held at transshipment terminals.
- <sup>14</sup> Includes non-U.S. stocks held under foreign or commercial storage agreements.
- <sup>15</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix C.
- <sup>16</sup> Prior to April 10, 2020 this included stocks of propylene held at terminals.
- <sup>17</sup> Includes fractionated propane ready for sale (for example HD-5 propane and HD-10 propane) but excludes the propane component of unfractionated mixed products. Also excludes propylene.
- <sup>18</sup> Includes weekly data for NGPLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.
- <sup>19</sup> Prior to June 4, 2010, included "Imports into SPR by Others."
- <sup>20</sup> Exports are estimated.
- <sup>21</sup> On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.
- <sup>22</sup> Beginning with June 1, 2023, Motor Gasoline Blending Components exports are included with Total Motor Gasoline exports. They were previously included with Other Oil Exports.
- <sup>23</sup> Before June 1, 2023, Fuel Ethanol exports were included in Other Oil exports.
- <sup>24</sup> Other Oil Exports = Total Exports less the exports of Finished Motor Gasoline, Motor Gasoline Blending Components, Fuel Ethanol, Kerosene-Type Jet Fuel, Distillate Fuel Oil, Residual Fuel Oil, and Propane.
- <sup>25</sup> See Table 1, footnote #16.
- <sup>26</sup> See Table 1 footnote #18.
- <sup>27</sup> See Table 1 footnote #19.

Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.  
 Data source: See page 29.