

**Table 1. U.S. Petroleum Balance Sheet, Week Ending 11/8/2024**

Petroleum Stocks (Million Barrels)	Current Week	Week Ago			Year Ago		
	11/8/24	11/1/24	Difference	Percent Change	11/10/23	Difference	Percent Change
Crude Oil .....	817.5	814.9	2.7	0.3	790.6	26.9	3.4
Commercial (Excluding SPR) <sup>1</sup> .....	429.7	427.7	2.1	0.5	439.4	-9.6	-2.2
Strategic Petroleum Reserve (SPR) <sup>2</sup> .....	387.8	387.2	0.6	0.1	351.3	36.5	10.4
Total Motor Gasoline <sup>3</sup> .....	206.9	211.3	-4.4	-2.1	215.7	-8.8	-4.1
Reformulated .....	0.0	0.0	0.0	-22.2	0.0	0.0	-30.0
Conventional .....	13.0	14.6	-1.5	-10.4	15.3	-2.3	-14.8
Blending Components .....	193.8	196.7	-2.9	-1.5	200.3	-6.5	-3.3
Fuel Ethanol .....	22.0	22.0	0.0	0.1	21.0	1.1	5.2
Kerosene-Type Jet Fuel .....	42.2	42.9	-0.7	-1.7	36.7	5.5	15.0
Distillate Fuel Oil <sup>3</sup> .....	114.4	115.8	-1.4	-1.2	106.6	7.8	7.4
15 ppm sulfur and Under <sup>3</sup> .....	105.2	105.9	-0.7	-0.7	96.8	8.4	8.6
> 15 ppm to 500 ppm sulfur .....	3.1	2.7	0.4	13.6	2.4	0.7	27.5
> 500 ppm sulfur .....	6.2	7.2	-1.1	-14.7	7.4	-1.2	-16.2
Residual Fuel Oil .....	23.7	23.6	0.2	0.7	26.9	-3.1	-11.6
Propane/Propylene <sup>4</sup> .....	98.4	100.5	-2.1	-2.1	99.7	-1.4	-1.4
Other Oils <sup>5</sup> .....	303.4	303.5	-0.1	0.0	317.8	-14.4	-4.5
Unfinished Oils .....	82.9	81.0	1.9	2.3	90.0	-7.1	-7.9
Total Stocks (Including SPR) <sup>2,3,4</sup> .....	1,628.6	1,634.5	-5.9	-0.4	1,614.9	13.6	0.8
Total Stocks (Excluding SPR) <sup>3,4</sup> .....	1,240.8	1,247.2	-6.5	-0.5	1,263.7	-22.9	-1.8

Petroleum Supply (Thousand Barrels per Day)	Current Week	Week Ago		Year Ago		Four-Week Averages Week Ending			Cumulative Daily Average		
	11/8/24	11/1/24	Difference	11/10/23	Difference	11/8/24	11/10/23	Percent Change	11/8/24	11/10/23	Percent Change
<b>Crude Oil Supply</b>											
(1) Domestic Production <sup>6</sup> .....	13,400	13,500	-100	13,200	200	13,475	13,200	2.1	13,222	12,497	5.8
(2) Alaska .....	432	428	4	433	-1	430	433	-0.6	420	427	-1.5
(3) Lower 48 .....	13,000	13,100	-100	12,800	200	13,075	12,800	2.1	12,822	12,086	6.1
(4) Transfers to Crude Oil Supply .....	556	418	138	715	-159	451	-	152.0	485	16	2,931.0
(5) Alaskan NGL production <sup>7</sup> .....	54	53	1	37	16	51	-	448.5	50	1	5,893.9
(6) Natural Gasoline, Condensate, and Unfinished Oils <sup>8</sup> .....	503	365	138	678	-175	399	-	135.7	435	15	2,767.5
(7) Net Imports (Including SPR) .....	3,069	3,390	-321	1,484	1,584	2,623	1,515	73.1	2,460	2,302	6.9
(8) Imports .....	6,509	6,240	269	6,373	135	6,289	6,301	-0.2	6,554	6,488	1.0
(9) Commercial Crude Oil .....	6,509	6,240	269	6,373	135	6,289	6,301	-0.2	6,554	6,488	1.0
(10) Imports by SPR .....	0	0	0	0	0	0	0	0.0	0	0	0.0
(11) Imports into SPR by Others .....	0	0	0	0	0	0	0	0.0	0	0	0.0
(12) Exports .....	3,440	2,850	590	4,889	-1,449	3,666	4,786	-23.4	4,093	4,186	-2.2
(13) Stock Change (+/build; -/draw) .....	379	506	-126	513	-134	468	700	--	100	-24	--
(14) Commercial Stock Change .....	298	307	-8	513	-215	328	700	--	-6	42	--
(15) SPR Stock Change .....	81	199	-118	0	81	140	0	--	106	-67	--
(16) Adjustment <sup>9</sup> .....	-136	-468	332	512	-649	164	1,075	--	45	991	--
(17) Crude Oil Input to Refineries .....	16,509	16,334	175	15,399	1,110	16,245	15,269	6.4	16,113	15,830	1.8
<b>Other Supply</b>											
(18) Production .....	9,354	9,422	-68	8,990	364	9,366	3,969	136.0	9,122	2,438	8.0
(19) Natural Gas Plant Liquids <sup>10</sup> .....	6,892	6,972	-80	6,664	228	6,934	1,666	316.2	6,748	149	9.6
(20) Renewable Fuels/Oxygenate Plant ..	1,447	1,439	7	1,346	101	1,429	1,330	7.5	1,353	1,272	6.4
(21) Fuel Ethanol .....	1,113	1,105	8	1,047	66	1,095	1,045	4.8	1,046	1,019	2.7
(22) Other <sup>11</sup> .....	333	334	-1	299	35	334	284	17.5	307	253	21.2
(23) Refinery Processing Gain .....	1,015	1,011	5	980	35	1,004	973	3.1	1,020	1,017	0.3
(24) Net Imports <sup>12</sup> .....	-5,170	-6,289	1,120	-4,345	-825	-5,309	-4,466	--	-4,784	-4,154	--
(25) Imports <sup>12</sup> .....	1,788	1,328	461	1,645	143	1,514	1,682	-10.0	1,831	2,022	-9.4
(26) Exports <sup>12</sup> .....	6,958	7,617	-659	5,990	968	6,823	6,149	11.0	6,615	6,176	7.1
(27) Stock Change (+/build; -/draw) <sup>3,13</sup> .....	-1,223	-468	-755	-522	-702	-728	-787	--	-40	124	--
(28) Adjustment <sup>14</sup> .....	223	223	0	230	-7	223	229	--	222	214	--
(29) Transfers to Crude Oil Supply <sup>15</sup> .....	-556	-418	-138	-715	159	-451	-	152.0	-485	-16	--
<b>Products Supplied</b>											
(30) Total <sup>16</sup> .....	21,583	19,739	1,844	20,080	1,503	20,803	20,443	1.8	20,228	20,196	0.2
(31) Finished Motor Gasoline <sup>17</sup> .....	9,383	8,828	555	8,949	434	9,052	9,000	0.6	8,874	8,858	0.2
(32) Kerosene-Type Jet Fuel .....	1,741	1,780	-39	1,793	-51	1,681	1,763	-4.6	1,652	1,621	1.9
(33) Distillate Fuel Oil .....	4,098	3,406	691	4,109	-11	3,879	4,039	-4.0	3,717	3,819	-2.7
(34) Residual Fuel Oil .....	213	288	-75	371	-158	311	275	13.2	283	232	21.9
(35) Propane/Propylene <sup>18</sup> .....	1,319	710	609	854	465	1,107	977	13.3	970	961	0.9
(36) Other Oils <sup>19</sup> .....	4,829	4,727	102	4,005	824	4,773	4,389	8.8	4,733	4,704	0.6
<b>Net Imports of Crude and Petroleum Products</b>											
(33) Total .....	-2,101	-2,899	798	-2,861	760	-2,686	-2,951	-9.0	-2,323	-1,853	25.4

-- = Not Applicable.  
 - = Data Not Available.  
 1 Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.  
 2 Includes non-U.S. stocks held under foreign or commercial storage agreements.  
 3 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix C.  
 4 Prior to April 10, 2020 this included stocks of propylene held at terminals.  
 5 Includes weekly data for NGLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.  
 6 Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 100,000 b/d at the U.S. and lower 48 state levels. For more details see Appendix B, under "Data Obtained Through Models."  
 7 Weekly production of total NGL in Alaska as reported on EIA-806.  
 8 Natural gasoline (excluding condensate) and unfinished oils transfers to crude oil supply from most recent "Petroleum Supply Monthly" plus weekly production of condensate minus weekly stock change of condensate then multiply the total by -1.  
 9 Formerly known as Unaccounted-for Crude Oil, this is a balancing item. Starting with the November 15, 2023 publication, crude oil adjustment includes transfers to crude oil supply (line 4). See Glossary for further explanation.  
 10 Formerly known as Natural Gas Liquids Production, prior to June 4, 2010, this included adjustments for fuel ethanol and motor gasoline blending components.  
 11 Includes denaturants (e.g. Pentanes Plus) and other renewables (e.g. biodiesel). Prior to April 10, 2020 this included other oxygenates (e.g. ETBE and MTBE).  
 12 Includes finished petroleum products, unfinished oils, gasoline blending components, fuel ethanol, and NGLs and LRGs.  
 13 Includes an estimate of minor product stock change based on monthly data.  
 14 Includes monthly adjustments for hydrogen and other hydrocarbon production.  
 15 Total barrels of NGL and unfinished oils subtracted from supply of products and transferred to supply of crude oil (line 4).  
 16 Total Product Supplied = Crude Oil Input to Refineries (line 17) + Other Supply Production (line 18) + Net Product Imports (line 24) - Stock Change (line 27) + Adjustment (line 28) + Transfers to crude oil supply (line 29).  
 17 See Table 2, footnote #3.  
 18 Calculation of propane product supplied does not include propane produced in Alaska that was transferred to crude oil (line 5).  
 19 Other Oil Product Supplied = Total Product Supplied (line 30) less the product supplied of Finished Motor Gasoline (line 31), Kerosene-Type Jet Fuel (line 32), Distillate Fuel Oil (line 33), Residual Fuel Oil (line 34), and Propane/Propylene (line 35).  
 Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.  
 Data source: See page 29.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted)

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	11/8/24	11/1/24	11/10/23	11/11/22 <sup>1</sup>	11/8/24	11/10/23
<b>Crude Oil Production</b>						
<b>Domestic Production<sup>2</sup></b> .....	13,400	13,500	13,200	12,100	13,475	13,200
Alaska .....	432	428	433	448	430	433
Lower 48 .....	13,000	13,100	12,800	11,700	13,075	12,800
<b>Refiner Inputs and Utilization</b>						
<b>Crude Oil Inputs</b> .....	16,509	16,334	15,399	16,152	16,245	15,269
East Coast (PADD 1) .....	720	676	650	817	699	610
Midwest (PADD 2) .....	3,787	3,825	3,646	3,676	3,776	3,661
Gulf Coast (PADD 3) .....	9,307	9,114	8,427	8,837	9,083	8,306
Rocky Mountain (PADD 4) .....	588	609	602	578	609	626
West Coast (PADD 5) .....	2,106	2,109	2,074	2,244	2,078	2,066
<b>Gross Inputs</b> .....	16,754	16,579	15,740	16,688	16,513	15,636
East Coast (PADD 1) .....	741	679	663	834	716	627
Midwest (PADD 2) .....	3,692	3,752	3,658	3,674	3,698	3,670
Gulf Coast (PADD 3) .....	9,527	9,327	8,650	9,140	9,302	8,559
Rocky Mountain (PADD 4) .....	587	606	600	576	606	624
West Coast (PADD 5) .....	2,206	2,214	2,168	2,465	2,191	2,155
<b>Operable Capacity<sup>3</sup></b> .....	18,326	18,326	18,272	17,962	18,326	18,272
East Coast (PADD 1) .....	910	910	878	818	910	878
Midwest (PADD 2) .....	4,246	4,246	4,208	4,197	4,246	4,208
Gulf Coast (PADD 3) .....	9,987	9,987	9,917	9,625	9,987	9,917
Rocky Mountain (PADD 4) .....	652	652	650	663	652	650
West Coast (PADD 5) .....	2,531	2,531	2,620	2,659	2,531	2,620
<b>Percent Utilization<sup>4</sup></b> .....	91.4	90.5	86.1	92.9	90.1	85.6
East Coast (PADD 1) .....	81.4	74.6	75.6	102.0	78.7	71.5
Midwest (PADD 2) .....	87.0	88.4	86.9	87.5	87.1	87.2
Gulf Coast (PADD 3) .....	95.4	93.4	87.2	95.0	93.1	86.3
Rocky Mountain (PADD 4) .....	90.0	92.9	92.3	86.8	93.0	96.0
West Coast (PADD 5) .....	87.1	87.5	82.8	92.7	86.5	82.3
<b>Refiner and Blender Net Inputs</b>						
<b>Motor Gasoline Blending Components</b> .....	423	448	534	421	590	704
East Coast (PADD 1) .....	2,524	2,511	2,579	2,377	2,513	2,537
Midwest (PADD 2) .....	154	164	126	212	211	191
Gulf Coast (PADD 3) .....	-2,364	-2,334	-2,412	-2,185	-2,328	-2,241
Rocky Mountain (PADD 4) .....	45	43	40	-9	51	29
West Coast (PADD 5) .....	63	64	201	26	142	188
<b>RBOB</b> .....	567	522	758	278	571	668
East Coast (PADD 1) .....	588	509	558	328	539	600
Midwest (PADD 2) .....	35	79	90	32	73	88
Gulf Coast (PADD 3) .....	-141	-223	-55	-64	-199	-134
Rocky Mountain (PADD 4) .....	57	55	19	0	58	21
West Coast (PADD 5) .....	28	102	146	-18	100	93
<b>CBOB</b> .....	-73	-12	-259	-73	10	24
East Coast (PADD 1) .....	1,755	1,808	1,737	1,724	1,792	1,680
Midwest (PADD 2) .....	119	125	69	135	145	116
Gulf Coast (PADD 3) .....	-1,980	-1,906	-2,080	-1,986	-1,929	-1,828
Rocky Mountain (PADD 4) .....	-4	-8	27	-2	-3	10
West Coast (PADD 5) .....	36	-31	-12	57	6	45
<b>GTAB</b> .....	63	-7	45	100	38	40
East Coast (PADD 1) .....	63	-7	45	100	38	40
Midwest (PADD 2) .....	0	0	0	0	0	0
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	0	0	0	0	0	0
<b>All Other Blending Components</b> .....	-134	-56	-10	116	-29	-28
East Coast (PADD 1) .....	118	201	239	225	144	217
Midwest (PADD 2) .....	0	-40	-33	45	-7	-13
Gulf Coast (PADD 3) .....	-243	-205	-278	-135	-200	-280
Rocky Mountain (PADD 4) .....	-8	-4	-5	-7	-4	-3
West Coast (PADD 5) .....	-1	-7	67	-12	37	50
<b>Fuel Ethanol</b> .....	909	918	903	893	916	901
East Coast (PADD 1) .....	334	334	326	321	332	322
Midwest (PADD 2) .....	243	249	241	242	248	243
Gulf Coast (PADD 3) .....	155	157	157	153	156	155
Rocky Mountain (PADD 4) .....	30	31	33	30	31	33
West Coast (PADD 5) .....	147	146	146	146	148	148
<b>Refiner and Blender Net Production</b>						
<b>Finished Motor Gasoline<sup>5</sup></b> .....	10,267	9,708	9,415	9,789	9,906	9,740
<b>Finished Motor Gasoline (excl. Adjustment)<sup>6</sup></b> .....	9,669	9,947	9,516	9,730	9,818	9,622
East Coast (PADD 1) .....	3,289	3,265	3,260	3,118	3,257	3,188
Midwest (PADD 2) .....	2,467	2,535	2,492	2,487	2,535	2,473
Gulf Coast (PADD 3) .....	2,138	2,370	2,091	2,358	2,223	2,178
Rocky Mountain (PADD 4) .....	358	364	346	358	365	367
West Coast (PADD 5) .....	1,416	1,413	1,426	1,410	1,437	1,441
<b>Adjustment<sup>7</sup></b> .....	598	-239	-101	60	88	118
<b>Reformulated<sup>6</sup></b> .....	3,096	3,100	3,099	2,981	3,095	3,049
East Coast (PADD 1) .....	1,202	1,188	1,218	1,161	1,186	1,186
Midwest (PADD 2) .....	335	344	354	337	341	340
Gulf Coast (PADD 3) .....	495	511	500	479	503	487
Rocky Mountain (PADD 4) .....	62	58	21	0	62	24
West Coast (PADD 5) .....	1,003	999	1,006	1,005	1,004	1,013

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	11/8/24	11/1/24	11/10/23	11/11/22 <sup>1</sup>	11/8/24	11/10/23
<b>Refiner and Blender Net Production</b>						
<b>Blended with Fuel Ethanol<sup>6</sup></b>	3,096	3,100	3,099	2,981	3,095	3,049
East Coast (PADD 1)	1,202	1,188	1,218	1,161	1,186	1,185
Midwest (PADD 2)	335	344	354	337	341	340
Gulf Coast (PADD 3)	495	511	500	479	503	487
Rocky Mountain (PADD 4)	62	58	21	0	62	24
West Coast (PADD 5)	1,003	999	1,006	1,005	1,004	1,013
<b>Other<sup>6</sup></b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Conventional<sup>6</sup></b>	6,572	6,847	6,518	6,749	6,723	6,599
East Coast (PADD 1)	2,087	2,078	2,042	1,957	2,071	2,003
Midwest (PADD 2)	2,133	2,191	2,138	2,150	2,194	2,133
Gulf Coast (PADD 3)	1,644	1,859	1,591	1,879	1,720	1,691
Rocky Mountain (PADD 4)	296	306	325	358	303	344
West Coast (PADD 5)	413	414	421	405	434	428
<b>Blended with Fuel Ethanol<sup>6</sup></b>	5,863	5,919	5,844	5,789	5,920	5,820
East Coast (PADD 1)	2,110	2,106	2,070	2,003	2,097	2,020
Midwest (PADD 2)	2,028	2,081	2,011	2,018	2,078	2,021
Gulf Coast (PADD 3)	1,033	1,035	1,043	1,023	1,038	1,040
Rocky Mountain (PADD 4)	241	250	287	305	250	293
West Coast (PADD 5)	451	447	433	440	457	448
<b>Ed55 and Lower</b>	5,854	5,911	5,835	5,778	5,911	5,811
East Coast (PADD 1)	2,107	2,103	2,068	2,000	2,094	2,017
Midwest (PADD 2)	2,023	2,077	2,005	2,011	2,072	2,015
Gulf Coast (PADD 3)	1,032	1,034	1,042	1,022	1,037	1,039
Rocky Mountain (PADD 4)	241	250	287	304	250	293
West Coast (PADD 5)	450	447	433	440	457	447
<b>Greater than Ed55</b>	9	8	9	11	9	10
East Coast (PADD 1)	3	3	2	3	3	3
Midwest (PADD 2)	5	4	6	7	5	6
Gulf Coast (PADD 3)	1	1	0	1	1	1
Rocky Mountain (PADD 4)	0	0	0	1	0	0
West Coast (PADD 5)	1	1	0	0	0	0
<b>Other<sup>6</sup></b>	709	928	674	960	803	779
East Coast (PADD 1)	-23	-28	-28	-46	-26	-17
Midwest (PADD 2)	104	110	128	132	110	112
Gulf Coast (PADD 3)	610	823	549	856	682	651
Rocky Mountain (PADD 4)	55	56	38	53	53	51
West Coast (PADD 5)	-38	-34	-12	-35	-24	-19
<b>Kerosene-Type Jet Fuel</b>	1,721	1,787	1,582	1,618	1,751	1,598
East Coast (PADD 1)	81	73	46	78	82	39
Midwest (PADD 2)	283	285	259	279	297	272
Gulf Coast (PADD 3)	917	974	878	816	943	854
Rocky Mountain (PADD 4)	27	37	29	33	31	32
West Coast (PADD 5)	414	418	369	412	398	401
<b>Commercial<sup>8</sup></b>	1,669	1,721	1,543	1,593	1,711	1,562
East Coast (PADD 1)	82	73	46	78	83	42
Midwest (PADD 2)	283	285	260	278	297	272
Gulf Coast (PADD 3)	897	920	853	802	919	839
Rocky Mountain (PADD 4)	23	32	25	30	27	27
West Coast (PADD 5)	384	411	359	404	385	382
<b>Military<sup>8</sup></b>	52	64	37	23	39	36
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	1	2	0	1	1	1
Gulf Coast (PADD 3)	18	53	23	12	23	14
Rocky Mountain (PADD 4)	2	3	3	2	2	3
West Coast (PADD 5)	29	7	10	7	13	19
<b>Distillate Fuel Oil</b>	4,969	5,096	4,753	5,097	4,985	4,692
East Coast (PADD 1)	227	207	182	249	212	177
Midwest (PADD 2)	1,112	1,198	1,068	1,191	1,152	1,072
Gulf Coast (PADD 3)	3,011	3,026	2,835	2,931	2,982	2,801
Rocky Mountain (PADD 4)	174	195	202	184	188	207
West Coast (PADD 5)	444	469	466	542	451	435
<b>15 ppm sulfur and Under</b>	4,807	4,959	4,567	4,932	4,834	4,495
East Coast (PADD 1)	213	208	192	254	208	184
Midwest (PADD 2)	1,113	1,186	1,062	1,189	1,153	1,072
Gulf Coast (PADD 3)	2,874	2,912	2,701	2,776	2,850	2,615
Rocky Mountain (PADD 4)	173	194	197	184	188	208
West Coast (PADD 5)	434	458	415	531	435	416
<b>&gt; 15 ppm to 500 ppm sulfur</b>	66	93	102	91	86	107
East Coast (PADD 1)	1	3	1	-1	2	1
Midwest (PADD 2)	1	2	4	1	3	4
Gulf Coast (PADD 3)	67	76	82	78	76	98
Rocky Mountain (PADD 4)	1	0	1	4	0	0
West Coast (PADD 5)	-4	11	14	9	4	4
<b>&gt; 500 ppm sulfur</b>	97	45	84	74	65	90
East Coast (PADD 1)	13	-3	-12	-4	2	-8
Midwest (PADD 2)	-1	9	2	1	-5	-5
Gulf Coast (PADD 3)	70	38	52	77	56	89
Rocky Mountain (PADD 4)	0	1	5	-3	0	0
West Coast (PADD 5)	15	0	36	2	11	14

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	11/8/24	11/1/24	11/10/23	11/11/22 <sup>1</sup>	11/8/24	11/10/23
<b>Refiner and Blender Net Production</b>						
<b>Residual Fuel Oil</b>	303	283	295	234	315	283
East Coast (PADD 1)	43	43	35	47	45	28
Midwest (PADD 2)	39	25	35	34	35	34
Gulf Coast (PADD 3)	154	134	133	63	147	110
Rocky Mountain (PADD 4)	10	10	11	10	11	10
West Coast (PADD 5)	57	71	82	79	78	99
<b>Propane/Propylene<sup>9</sup></b>	2,677	2,743	2,629	2,483	2,719	2,582
East Coast (PADD 1)	228	244	274	229	238	255
Midwest (PADD 2)	544	558	547	502	546	533
Gulf Coast (PADD 3)	1,646	1,682	1,569	1,505	1,675	1,555
PADDs 4 and 5	259	259	239	247	260	240
<b>Ethanol Plant Production</b>						
<b>Fuel Ethanol</b>	1,113	1,105	1,047	1,011	1,095	1,045
East Coast (PADD 1)	11	12	12	13	12	12
Midwest (PADD 2)	1,050	1,042	987	954	1,032	988
Gulf Coast (PADD 3)	28	26	23	23	27	22
Rocky Mountain (PADD 4)	15	15	14	13	15	14
West Coast (PADD 5)	10	10	10	8	9	10
<b>Stocks (Million Barrels)<sup>10</sup></b>						
<b>Crude Oil (including SPR)<sup>11</sup></b>	817.5	814.9	790.6	827.5	--	--
<b>Commercial</b>	429.7	427.7	439.4	435.4	--	--
East Coast (PADD 1)	7.7	7.8	9.5	7.7	--	--
Midwest (PADD 2)	106.1	106.7	108.1	108.7	--	--
Cushing, Oklahoma <sup>12</sup>	25.2	25.9	25.0	25.6	--	--
Gulf Coast (PADD 3)	246.2	243.7	252.4	245.0	--	--
Rocky Mountain (PADD 4)	23.6	22.8	22.9	24.5	--	--
West Coast (PADD 5)	46.2	46.7	46.5	49.5	--	--
Alaska In-Transit <sup>13</sup>	3.2	2.9	2.5	5.2	--	--
<b>SPR<sup>14</sup></b>	387.8	387.2	351.3	392.1	--	--
<b>Total Motor Gasoline<sup>15</sup></b>	206.9	211.3	215.7	207.9	--	--
East Coast (PADD 1) <sup>15</sup>	51.3	54.1	52.6	49.3	--	--
Midwest (PADD 2)	43.5	44.3	43.8	44.5	--	--
Gulf Coast (PADD 3)	78.8	80.6	84.7	79.6	--	--
Rocky Mountain (PADD 4)	6.9	6.5	7.4	6.6	--	--
West Coast (PADD 5)	26.5	25.8	27.2	28.0	--	--
<b>Finished Motor Gasoline</b>	13.1	14.6	15.3	16.0	--	--
<b>Reformulated</b>	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Blended with Fuel Ethanol</b>	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Other</b>	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Conventional</b>	13.0	14.6	15.3	15.9	--	--
East Coast (PADD 1)	2.9	2.4	3.1	2.7	--	--
Midwest (PADD 2)	3.8	4.0	3.5	3.7	--	--
Gulf Coast (PADD 3)	4.1	5.7	6.2	6.5	--	--
Rocky Mountain (PADD 4)	1.1	0.9	0.9	1.1	--	--
West Coast (PADD 5)	1.2	1.5	1.6	1.9	--	--
<b>Blended with Fuel Ethanol</b>	0.3	0.3	0.2	0.2	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.2	0.2	0.1	0.1	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.0	0.1	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Ed55 and Lower</b>	0.3	0.3	0.2	0.2	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.2	0.2	0.1	0.1	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.0	0.1	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Greater than Ed55</b>	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Other</b>	12.8	14.3	15.1	15.7	--	--
East Coast (PADD 1)	2.9	2.4	3.1	2.7	--	--
Midwest (PADD 2)	3.5	3.8	3.3	3.6	--	--
Gulf Coast (PADD 3)	4.1	5.7	6.2	6.5	--	--
Rocky Mountain (PADD 4)	1.0	0.9	0.8	1.1	--	--
West Coast (PADD 5)	1.2	1.5	1.6	1.9	--	--

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	11/8/24	11/1/24	11/10/23	11/11/22 <sup>1</sup>	11/8/24	11/10/23
<b>Stocks (Million Barrels)<sup>10</sup></b>						
<b>Motor Gasoline Blending Components<sup>15</sup></b>	193.8	196.7	200.3	192.0	--	--
East Coast (PADD 1) <sup>15</sup>	48.4	51.7	49.5	46.5	--	--
Midwest (PADD 2)	39.7	40.3	40.3	40.9	--	--
Gulf Coast (PADD 3)	74.6	74.9	78.5	73.1	--	--
Rocky Mountain (PADD 4)	5.8	5.6	6.5	5.4	--	--
West Coast (PADD 5)	25.2	24.2	25.5	26.0	--	--
<b>RBOB</b>	45.0	44.0	43.7	41.1	--	--
East Coast (PADD 1) <sup>15</sup>	17.3	17.6	16.6	14.1	--	--
Midwest (PADD 2)	4.4	4.4	4.2	4.1	--	--
Gulf Coast (PADD 3)	10.2	9.9	10.1	9.9	--	--
Rocky Mountain (PADD 4)	0.7	0.6	0.4	0.0	--	--
West Coast (PADD 5)	12.5	11.5	12.2	13.0	--	--
<b>CBOB</b>	99.5	102.1	102.7	100.6	--	--
East Coast (PADD 1) <sup>15</sup>	25.3	27.7	24.9	24.9	--	--
Midwest (PADD 2)	28.6	28.9	28.4	29.0	--	--
Gulf Coast (PADD 3)	34.7	35.1	37.6	36.2	--	--
Rocky Mountain (PADD 4)	3.8	3.7	4.6	4.2	--	--
West Coast (PADD 5)	7.0	6.8	7.2	6.4	--	--
<b>GTAB</b>	0.7	1.1	1.6	0.6	--	--
East Coast (PADD 1)	0.6	1.0	1.6	0.6	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.1	0.1	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>All Other Blending Components</b>	48.6	49.5	52.4	49.6	--	--
East Coast (PADD 1)	5.3	5.4	6.3	6.9	--	--
Midwest (PADD 2)	6.8	7.0	7.6	7.7	--	--
Gulf Coast (PADD 3)	29.5	29.8	30.8	27.1	--	--
Rocky Mountain (PADD 4)	1.3	1.3	1.5	1.3	--	--
West Coast (PADD 5)	5.7	6.0	6.1	6.6	--	--
<b>Fuel Ethanol<sup>15</sup></b>	22.0	22.0	21.0	21.3	--	--
East Coast (PADD 1) <sup>15</sup>	7.2	6.9	6.6	6.3	--	--
Midwest (PADD 2)	8.2	8.7	8.3	8.5	--	--
Gulf Coast (PADD 3)	4.2	4.1	3.5	3.8	--	--
Rocky Mountain (PADD 4)	0.4	0.4	0.3	0.3	--	--
West Coast (PADD 5)	2.1	2.1	2.1	2.4	--	--
<b>Kerosene-Type Jet Fuel</b>	42.2	42.9	36.7	37.3	--	--
East Coast (PADD 1)	10.7	11.2	8.8	8.1	--	--
Midwest (PADD 2)	6.7	7.3	6.2	6.3	--	--
Gulf Coast (PADD 3)	14.3	13.1	12.2	12.3	--	--
Rocky Mountain (PADD 4)	0.9	0.8	0.9	0.8	--	--
West Coast (PADD 5)	9.7	10.5	8.6	9.8	--	--
<b>Distillate Fuel Oil<sup>15</sup></b>	114.4	115.8	106.6	107.4	--	--
East Coast (PADD 1) <sup>15</sup>	33.3	32.2	26.3	25.9	--	--
New England (PADD 1A) <sup>15</sup>	5.7	5.7	3.7	3.7	--	--
Central Atlantic (PADD 1B) <sup>15</sup>	16.6	17.0	12.1	11.6	--	--
Lower Atlantic (PADD 1C)	10.9	9.6	10.5	10.6	--	--
Midwest (PADD 2)	25.7	26.3	25.0	24.3	--	--
Gulf Coast (PADD 3)	41.1	43.3	40.6	42.0	--	--
Rocky Mountain (PADD 4)	3.6	3.3	3.7	3.1	--	--
West Coast (PADD 5)	10.7	10.6	11.0	12.0	--	--
<b>15 ppm sulfur and Under</b>	105.2	105.9	96.8	96.3	--	--
East Coast (PADD 1) <sup>15</sup>	31.8	30.9	24.6	23.5	--	--
New England (PADD 1A) <sup>15</sup>	5.7	5.6	3.7	3.7	--	--
Central Atlantic (PADD 1B) <sup>15</sup>	16.0	16.4	11.2	10.0	--	--
Lower Atlantic (PADD 1C)	10.2	8.8	9.7	9.8	--	--
Midwest (PADD 2)	25.1	25.7	24.2	23.7	--	--
Gulf Coast (PADD 3)	34.8	36.4	34.3	34.9	--	--
Rocky Mountain (PADD 4)	3.4	3.1	3.5	2.9	--	--
West Coast (PADD 5)	10.0	9.8	10.2	11.3	--	--
<b>&gt; 15 ppm to 500 ppm sulfur</b>	3.1	2.7	2.4	2.6	--	--
East Coast (PADD 1)	0.6	0.5	0.5	0.7	--	--
New England (PADD 1A)	0.0	0.0	0.0	0.0	--	--
Central Atlantic (PADD 1B)	0.1	0.1	0.1	0.2	--	--
Lower Atlantic (PADD 1C)	0.4	0.4	0.4	0.5	--	--
Midwest (PADD 2)	0.3	0.4	0.4	0.3	--	--
Gulf Coast (PADD 3)	1.8	1.4	1.2	1.2	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.1	0.1	--	--
West Coast (PADD 5)	0.3	0.3	0.2	0.2	--	--
<b>&gt; 500 ppm sulfur</b>	6.2	7.2	7.4	8.4	--	--
East Coast (PADD 1)	0.9	0.8	1.1	1.7	--	--
New England (PADD 1A)	0.0	0.0	0.0	0.0	--	--
Central Atlantic (PADD 1B)	0.6	0.5	0.8	1.3	--	--
Lower Atlantic (PADD 1C)	0.3	0.3	0.3	0.4	--	--
Midwest (PADD 2)	0.3	0.2	0.4	0.3	--	--
Gulf Coast (PADD 3)	4.4	5.5	5.1	5.8	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.1	0.1	--	--
West Coast (PADD 5)	0.5	0.6	0.7	0.5	--	--
<b>Residual Fuel Oil</b>	23.7	23.6	26.9	29.4	--	--
East Coast (PADD 1)	4.7	5.0	5.4	5.2	--	--
New England (PADD 1A)	0.2	0.1	0.1	0.1	--	--
Central Atlantic (PADD 1B)	3.7	3.9	3.9	3.8	--	--
Lower Atlantic (PADD 1C)	0.9	1.0	1.3	1.3	--	--
Midwest (PADD 2)	1.1	1.0	1.3	1.2	--	--
Gulf Coast (PADD 3)	14.2	13.3	15.4	18.4	--	--
Rocky Mountain (PADD 4)	0.2	0.2	0.2	0.2	--	--
West Coast (PADD 5)	3.5	4.0	4.5	4.5	--	--

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	11/8/24	11/1/24	11/10/23	11/11/22 <sup>1</sup>	11/8/24	11/10/23
<b>Stocks (Million Barrels)<sup>10</sup></b>						
<b>Propane/Propylene<sup>16</sup></b>	98.4	100.5	99.7	87.8	--	--
East Coast (PADD 1) <sup>16</sup>	7.4	8.4	9.8	9.0	--	--
New England (PADD 1A) <sup>16</sup>	0.7	0.7	0.8	0.7	--	--
Central Atlantic (PADD 1B) <sup>16</sup>	5.2	6.2	6.7	6.3	--	--
Lower Atlantic (PADD 1C) <sup>16</sup>	1.6	1.5	2.3	2.0	--	--
Midwest (PADD 2) <sup>16</sup>	28.8	28.9	26.9	25.5	--	--
Gulf Coast (PADD 3) <sup>16</sup>	56.1	57.1	56.1	48.1	--	--
PADD's 4 & 5 <sup>16</sup>	6.1	6.1	7.0	5.2	--	--
<b>Propane, fractionated and ready for sale<sup>17</sup></b>	65.7	67.5	--	--	--	--
East Coast (PADD 1)	5.9	6.7	--	--	--	--
New England (PADD 1A)	0.7	0.7	--	--	--	--
Central Atlantic (PADD 1B)	4.0	4.9	--	--	--	--
Lower Atlantic (PADD 1C)	1.2	1.2	--	--	--	--
Midwest (PADD 2)	21.6	22.0	--	--	--	--
Gulf Coast (PADD 3)	34.0	34.6	--	--	--	--
Rocky Mountain (PADD 4)	1.4	1.5	--	--	--	--
West Coast (PADD 5)	2.7	2.6	--	--	--	--
<b>Propylene (Total U.S. Nonfuel Use)<sup>16</sup></b>	--	--	--	--	--	--
<b>Other Oils<sup>18</sup></b>	303.4	303.5	317.8	290.3	--	--
Unfinished Oils	82.9	81.0	90.0	84.3	--	--
Kerosene	1.8	1.8	1.4	1.5	--	--
Asphalt and Road Oil	19.8	19.6	20.8	21.4	--	--
NGPLs/LRGs (Excluding Propane/Propylene)	167.1	170.0	172.4	153.2	--	--
<b>Total Stocks (Excluding SPR)<sup>15,16</sup></b>	1,240.8	1,247.2	1,263.7	1,216.7	--	--
<b>Total Stocks (Including SPR)<sup>14,15,16</sup></b>	1,628.6	1,634.5	1,614.9	1,608.9	--	--
<b>Imports</b>						
<b>Total Crude Oil Incl SPR</b>	6,509	6,240	6,373	5,559	6,289	6,301
<b>Commercial<sup>19</sup></b>	6,509	6,240	6,373	5,559	6,289	6,301
East Coast (PADD 1)	607	519	444	691	507	524
Midwest (PADD 2)	2,695	2,984	3,089	2,456	2,896	2,995
Gulf Coast (PADD 3)	1,400	1,222	1,004	879	1,257	1,126
Rocky Mountain (PADD 4)	500	362	457	378	360	476
West Coast (PADD 5)	1,307	1,153	1,380	1,156	1,268	1,180
<b>Imports by SPR</b>	0	0	0	0	0	0
<b>Imports into SPR by Others</b>	0	0	0	0	0	0
<b>Total Motor Gasoline</b>	628	229	514	572	466	607
East Coast (PADD 1)	559	207	415	514	389	511
Midwest (PADD 2)	19	1	0	4	7	2
Gulf Coast (PADD 3)	26	12	22	11	22	26
Rocky Mountain (PADD 4)	3	1	1	1	1	1
West Coast (PADD 5)	20	8	76	42	47	68
<b>Finished Motor Gasoline</b>	77	61	150	99	65	108
East Coast (PADD 1)	57	61	96	99	53	70
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	3
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	20	0	54	0	12	35
<b>Reformulated</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Blended with Fuel Ethanol</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Other</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Conventional</b>	77	61	150	99	65	108
East Coast (PADD 1)	57	61	96	99	53	70
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	3
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	20	0	54	0	12	35
<b>Blended with Fuel Ethanol</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Ed55 and Lower</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	11/8/24	11/1/24	11/10/23	11/11/22 <sup>1</sup>	11/8/24	11/10/23
<b>Imports</b>						
<b>Greater than Ed55</b> .....	0	0	0	0	0	0
East Coast (PADD 1) .....	0	0	0	0	0	0
Midwest (PADD 2) .....	0	0	0	0	0	0
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	0	0	0	0	0	0
<b>Other</b> .....	77	61	150	99	65	108
East Coast (PADD 1) .....	57	61	96	99	53	70
Midwest (PADD 2) .....	0	0	0	0	0	0
Gulf Coast (PADD 3) .....	0	0	0	0	0	3
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	20	0	54	0	12	35
<b>Motor Gasoline Blending Components</b> .....	550	168	364	473	402	499
East Coast (PADD 1) .....	501	146	319	415	336	441
Midwest (PADD 2) .....	19	1	0	4	7	2
Gulf Coast (PADD 3) .....	26	12	22	11	22	22
Rocky Mountain (PADD 4) .....	3	1	1	1	1	1
West Coast (PADD 5) .....	0	8	22	42	35	33
<b>RBOB</b> .....	231	115	58	108	173	114
East Coast (PADD 1) .....	231	115	58	108	173	114
Midwest (PADD 2) .....	0	0	0	0	0	0
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	0	0	0	0	0	0
<b>CBOB</b> .....	44	31	52	0	44	35
East Coast (PADD 1) .....	39	31	52	0	42	35
Midwest (PADD 2) .....	6	0	0	0	1	0
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	0	0	0	0	0	0
<b>GTAB</b> .....	0	0	42	156	33	101
East Coast (PADD 1) .....	0	0	42	156	33	101
Midwest (PADD 2) .....	0	0	0	0	0	0
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	0	0	0	0	0	0
<b>All Other Blending Components</b> .....	275	22	211	209	152	248
East Coast (PADD 1) .....	232	0	166	151	89	190
Midwest (PADD 2) .....	14	1	0	4	5	2
Gulf Coast (PADD 3) .....	26	12	22	11	22	22
Rocky Mountain (PADD 4) .....	3	1	1	1	1	1
West Coast (PADD 5) .....	0	8	22	42	35	33
<b>Fuel Ethanol</b> .....	0	0	0	0	0	0
East Coast (PADD 1) .....	0	0	0	0	0	0
Midwest (PADD 2) .....	0	0	0	0	0	0
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	0	0	0	0	0	0
<b>Kerosene-Type Jet Fuel</b> .....	117	128	72	201	113	110
East Coast (PADD 1) .....	27	14	6	80	10	2
Midwest (PADD 2) .....	0	0	0	0	0	0
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	90	114	65	121	102	108
<b>Distillate Fuel Oil</b> .....	108	162	152	110	133	139
East Coast (PADD 1) .....	70	126	140	89	95	119
Midwest (PADD 2) .....	28	9	3	0	19	3
Gulf Coast (PADD 3) .....	0	4	0	0	1	1
Rocky Mountain (PADD 4) .....	5	12	1	2	9	2
West Coast (PADD 5) .....	5	12	8	19	9	14
<b>15 ppm sulfur and Under</b> .....	107	158	152	110	130	139
East Coast (PADD 1) .....	70	126	140	89	95	119
Midwest (PADD 2) .....	27	9	3	0	17	3
Gulf Coast (PADD 3) .....	0	0	0	0	0	1
Rocky Mountain (PADD 4) .....	5	12	1	2	9	2
West Coast (PADD 5) .....	5	12	8	19	9	14
<b>&gt; 15 ppm to 500 ppm sulfur</b> .....	0	4	0	0	1	0
East Coast (PADD 1) .....	0	0	0	0	0	0
Midwest (PADD 2) .....	0	0	0	0	0	0
Gulf Coast (PADD 3) .....	0	4	0	0	1	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	0	0	0	0	0	0
<b>&gt; 500 ppm to 2000 ppm sulfur</b> .....	1	0	0	0	2	0
East Coast (PADD 1) .....	0	0	0	0	0	0
Midwest (PADD 2) .....	1	0	0	0	2	0
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	0	0	0	0	0	0
<b>&gt; 2000 ppm sulfur</b> .....	0	0	0	0	0	0
East Coast (PADD 1) .....	0	0	0	0	0	0
Midwest (PADD 2) .....	0	0	0	0	0	0
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	0	0	0	0	0	0
<b>Residual Fuel Oil</b> .....	138	165	78	171	140	89
East Coast (PADD 1) .....	64	29	5	123	48	41
Midwest (PADD 2) .....	3	2	1	1	4	3
Gulf Coast (PADD 3) .....	60	134	73	41	84	36
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	12	0	0	5	3	9

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	11/8/24	11/1/24	11/10/23	11/11/22 <sup>1</sup>	11/8/24	11/10/23
<b>Imports</b>						
<b>Propane/Propylene</b>	119	110	69	102	110	90
East Coast (PADD 1)	35	28	26	23	31	27
Midwest (PADD 2)	32	40	18	31	36	29
Gulf Coast (PADD 3)	1	2	0	0	1	0
PADDs 4 and 5	51	40	25	47	42	34
<b>Other Oils</b>	678	533	760	1,139	551	647
East Coast (PADD 1)	65	149	242	43	93	83
Midwest (PADD 2)	38	52	45	68	47	52
Gulf Coast (PADD 3)	423	283	370	889	326	396
Rocky Mountain (PADD 4)	4	2	2	6	5	3
West Coast (PADD 5)	149	48	102	133	80	114
<b>Kerosene</b>	0	0	0	3	0	0
<b>NGPLs/LRGs (Excluding Propane/Propylene)</b>	51	60	50	53	58	48
<b>Total Product Imports</b>	1,788	1,328	1,645	2,294	1,514	1,682
East Coast (PADD 1)	820	554	834	871	667	782
Midwest (PADD 2)	119	104	67	105	112	90
Gulf Coast (PADD 3)	510	435	465	942	435	458
Rocky Mountain (PADD 4)	25	24	10	19	24	12
West Coast (PADD 5)	314	212	269	357	275	340
<b>Total Imports (Incl SPR)</b>	8,297	7,568	8,018	7,854	7,803	7,984
East Coast (PADD 1)	1,427	1,072	1,278	1,562	1,174	1,306
Midwest (PADD 2)	2,815	3,087	3,156	2,561	3,008	3,085
Gulf Coast (PADD 3)	1,910	1,657	1,468	1,821	1,692	1,584
Rocky Mountain (PADD 4)	525	387	467	397	385	488
West Coast (PADD 5)	1,621	1,365	1,649	1,513	1,543	1,520
<b>Exports<sup>20</sup></b>						
<b>Total</b>	10,398	10,467	10,879	9,887	10,488	10,935
<b>Crude Oil<sup>21</sup></b>	3,440	2,850	4,889	3,862	3,666	4,786
<b>Products</b>	6,958	7,617	5,990	6,025	6,823	6,149
<b>Total Motor Gasoline<sup>22</sup></b>	1,177	884	933	—	933	896
<b>Fuel Ethanol<sup>23</sup></b>	144	109	85	—	105	78
<b>Kerosene-Type Jet Fuel</b>	199	167	166	127	206	172
<b>Distillate Fuel Oil</b>	1,179	1,431	1,000	1,183	1,259	1,048
<b>Residual Fuel Oil</b>	203	256	107	127	168	95
<b>Propane</b>	1,783	2,289	1,659	1,631	1,893	1,787
<b>Other Oils<sup>24</sup></b>	2,273	2,481	2,041	2,030	2,258	2,075
<b>Net Imports (Incl SPR)</b>						
<b>Total</b>	-2,101	-2,899	-2,861	-2,033	-2,686	-2,951
<b>Crude Oil</b>	3,069	3,390	1,484	1,697	2,623	1,515
<b>Products</b>	-5,170	-6,289	-4,345	-3,731	-5,309	-4,466
<b>Product Supplied</b>						
<b>Total Product Supplied<sup>25</sup></b>	21,583	19,739	20,080	21,087	20,803	20,443
<b>Finished Motor Gasoline<sup>5</sup></b>	9,383	8,828	8,949	8,742	9,052	9,000
<b>Kerosene-Type Jet Fuel</b>	1,741	1,780	1,793	1,649	1,681	1,763
<b>Distillate Fuel Oil</b>	4,098	3,406	4,109	3,863	3,879	4,039
<b>Residual Fuel Oil</b>	213	288	371	409	311	275
<b>Propane/Propylene<sup>26</sup></b>	1,319	710	854	943	1,107	977
<b>Other Oils<sup>27</sup></b>	4,829	4,727	4,005	5,481	4,773	4,389
<b>Ultra Low Sulfur Distillate Reclassification</b>						
<b>&lt; 15 ppm Distillate, Downgraded to 15 to 500 ppm</b>	—	—	—	—	—	—

-- = Not Applicable.  
- = Data Not Available.  
W = Data Withheld.  
R = Revised Data.

- <sup>1</sup> Year-ago data originally published for crude oil stocks included lease stocks which began being excluded from commercial crude oil inventories with data for the week ended October 7, 2016.
- <sup>2</sup> Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 100,000 b/d at the U.S. and lower 48 state levels. For more details see Appendix B, under "Data Obtained Through Models."
- <sup>3</sup> Based on the latest reported monthly operable capacity.
- <sup>4</sup> Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
- <sup>5</sup> Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
- <sup>6</sup> Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
- <sup>7</sup> Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
- <sup>8</sup> Commercial and military kerosene jet fuel production is only collected from refiners and may not total to total kerosene jet fuel production.
- <sup>9</sup> Includes propane/propylene production from natural gas plants.
- <sup>10</sup> Includes those domestic and Customs-cleared foreign stocks held at, or in transit to, refineries, ethanol plants, and bulk terminals, as well as stocks in pipelines. Stocks (excluding propane) held at natural gas processing plants are included in "Other Oils." All stock levels are as of the end of the period.
- <sup>11</sup> Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.
- <sup>12</sup> Includes domestic and foreign crude oil stocks held in tank farms in Lincoln, Payne, and Creek counties in Oklahoma. Cushing, Oklahoma, is the designated delivery point for NYMEX crude oil futures contracts.
- <sup>13</sup> Includes crude oil stocks in transit by water between Alaska and the other States, the District of Columbia, Puerto Rico, and the Virgin Islands, as well as stocks held at transshipment terminals.
- <sup>14</sup> Includes non-U.S. stocks held under foreign or commercial storage agreements.
- <sup>15</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix C.
- <sup>16</sup> Prior to April 10, 2020 this included stocks of propylene held at terminals.
- <sup>17</sup> Includes fractionated propane ready for sale (for example HD-5 propane and HD-10 propane) but excludes the propane component of unfractionated mixed products. Also excludes propylene.
- <sup>18</sup> Includes weekly data for NGPLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.
- <sup>19</sup> Prior to June 4, 2010, included "Imports into SPR by Others."
- <sup>20</sup> Exports are estimated.
- <sup>21</sup> On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.
- <sup>22</sup> Beginning with June 1, 2023, Motor Gasoline Blending Components exports are included with Total Motor Gasoline exports. They were previously included with Other Oil Exports.
- <sup>23</sup> Before June 1, 2023, Fuel Ethanol exports were included in Other Oil exports.
- <sup>24</sup> Other Oil Exports = Total Exports less the exports of Finished Motor Gasoline, Motor Gasoline Blending Components, Fuel Ethanol, Kerosene-Type Jet Fuel, Distillate Fuel Oil, Residual Fuel Oil, and Propane.
- <sup>25</sup> See Table 1, footnote #16.
- <sup>26</sup> See Table 1 footnote #18.
- <sup>27</sup> See Table 1 footnote #19.

Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.  
Data source: See page 29.