

Table 1. U.S. Petroleum Balance Sheet, Week Ending 2/28/2025

Petroleum Stocks (Million Barrels)	Current Week 2/28/25	Week Ago			Year Ago		
		2/21/25	Difference	Percent Change	3/1/24	Difference	Percent Change
Crude Oil	829.1	825.5	3.6	0.4	809.5	19.6	2.4
Commercial (Excluding SPR) ¹	433.8	430.2	3.6	0.8	448.5	-14.8	-3.3
Strategic Petroleum Reserve (SPR) ²	395.3	395.3	0.0	0.0	361.0	34.4	9.5
Total Motor Gasoline ³	246.8	248.3	-1.4	-0.6	239.7	7.1	3.0
Reformulated	0.0	0.0	0.0	-11.1	0.0	0.0	33.3
Conventional	17.7	16.9	0.7	4.2	16.2	1.4	8.7
Blending Components	229.2	231.3	-2.1	-0.9	223.5	5.7	2.5
Fuel Ethanol	27.3	27.6	-0.3	-1.0	26.1	1.2	4.8
Kerosene-Type Jet Fuel	45.2	44.6	0.6	1.4	40.1	5.1	12.8
Distillate Fuel Oil ³	119.2	120.5	-1.3	-1.1	117.0	2.1	1.8
15 ppm sulfur and Under ³	110.4	111.8	-1.4	-1.2	108.0	2.4	2.2
> 15 ppm to 500 ppm sulfur	3.0	2.8	0.1	4.0	2.6	0.4	13.7
> 500 ppm sulfur	5.8	5.9	-0.1	-1.1	6.4	-0.6	-9.6
Residual Fuel Oil	24.7	24.2	0.6	2.4	29.6	-4.8	-16.3
Propane/Propylene ⁴	48.7	51.5	-2.9	-5.6	51.2	-2.5	-4.9
Other Oils ⁵	259.6	263.0	-3.5	-1.3	270.6	-11.1	-4.1
Unfinished Oils	82.6	82.1	0.4	0.5	89.4	-6.8	-7.7
Total Stocks (Including SPR) ^{2,3,4}	1,600.6	1,605.1	-4.6	-0.3	1,583.8	16.8	1.1
Total Stocks (Excluding SPR) ^{3,4}	1,205.2	1,209.8	-4.6	-0.4	1,222.8	-17.6	-1.4

Petroleum Supply (Thousand Barrels per Day)	Current Week 2/28/25	Week Ago		Year Ago		Four-Week Averages Week Ending			Cumulative Daily Average		
		2/21/25	Difference	3/1/24	Difference	2/28/25	3/1/24	Percent Change	2/28/25	3/1/24	Percent Change
Crude Oil Supply											
(1) Domestic Production ⁶	13,508	13,502	6	13,200	308	13,500	13,275	1.7	13,463	13,130	2.5
(2) Alaska	443	439	4	436	8	438	434	0.9	439	431	2.1
(3) Lower 48	13,065	13,063	2	12,800	265	13,062	12,875	1.5	13,024	12,730	2.3
(4) Transfers to Crude Oil Supply	551	558	-7	469	82	572	474	20.7	593	587	1.1
(5) Alaskan NGL production ⁷	53	53	0	56	-3	54	57	-5.5	54	56	-4.1
(6) Natural Gasoline, Condensate, and Unfinished Oils ⁸	497	505	-8	413	84	519	417	24.3	540	531	1.6
(7) Net Imports (Including SPR)	1,677	1,731	-54	2,585	-908	1,812	2,013	-10.0	2,152	2,133	0.9
(8) Imports	5,813	5,919	-106	7,222	-1,409	5,965	6,682	-10.7	6,267	6,511	-3.7
(9) Commercial Crude Oil	5,813	5,919	-106	7,222	-1,409	5,965	6,682	-10.7	6,267	6,511	-3.7
(10) Imports by SPR	0	0	0	0	0	0	0	0.0	0	0	0.0
(11) Imports into SPR by Others	0	0	0	0	0	0	0	0.0	0	0	0.0
(12) Exports	4,136	4,188	-52	4,637	-501	4,154	4,669	-11.0	4,116	4,378	-6.0
(13) Stock Change (+/build; -/draw)	516	-333	850	296	220	366	859	--	352	387	--
(14) Commercial Stock Change	516	-333	850	195	321	357	753	--	325	282	--
(15) SPR Stock Change	0	0	0	101	-101	9	105	--	27	105	--
(16) Adjustment ⁹	168	-391	559	-689	857	-27	-139	--	-226	-283	--
(17) Crude Oil Input to Refineries	15,387	15,733	-346	15,268	119	15,492	14,764	4.9	15,630	15,180	3.0
Other Supply											
(18) Production	9,236	9,171	65	8,800	436	9,206	8,724	5.5	9,067	8,592	5.5
(19) Natural Gas Plant Liquids ¹⁰	6,863	6,789	74	6,475	387	6,835	6,413	6.6	6,691	6,305	6.1
(20) Renewable Fuels/Oxygenate Plant ..	1,441	1,430	12	1,344	98	1,431	1,362	5.1	1,425	1,313	8.5
(21) Fuel Ethanol	1,093	1,081	12	1,057	36	1,085	1,075	0.9	1,083	1,027	5.5
(22) Other ¹¹	349	349	0	287	62	346	287	20.6	342	286	19.5
(23) Refinery Processing Gain	932	953	-21	981	-49	940	949	-0.9	951	974	-2.4
(24) Net Imports ¹²	-4,926	-3,711	-1,215	-4,520	-405	-4,731	-4,653	--	-4,766	-4,521	--
(25) Imports ¹²	2,080	1,645	435	1,840	241	1,719	1,747	-1.6	1,687	1,799	-6.2
(26) Exports ¹²	7,006	5,356	1,650	6,360	646	6,450	6,400	0.8	6,453	6,320	2.1
(27) Stock Change (+/build; -/draw) ^{3,13} ..	-1,173	16	-1,189	-982	-191	-550	-905	--	-810	-821	--
(28) Adjustment ¹⁴	223	223	0	232	-10	221	232	--	218	228	--
(29) Transfers to Crude Oil Supply ¹⁵	-551	-558	7	-469	-82	-572	-474	20.7	-593	-587	--
Products Supplied											
(30) Total ¹⁶	20,543	20,842	-300	20,294	249	20,165	19,499	3.4	20,366	19,713	3.3
(31) Finished Motor Gasoline ¹⁷	8,877	8,454	423	9,013	-137	8,536	8,462	0.9	8,401	8,366	0.4
(32) Kerosene-Type Jet Fuel	1,579	1,531	48	1,639	-60	1,525	1,506	1.3	1,554	1,510	2.9
(33) Distillate Fuel Oil	3,991	4,097	-106	4,074	-83	4,034	3,766	7.1	4,115	3,737	10.1
(34) Residual Fuel Oil	293	173	120	342	-49	282	261	8.1	337	266	26.7
(35) Propane/Propylene ¹⁸	1,058	1,918	-861	839	219	1,449	1,160	25.0	1,527	1,358	12.5
(36) Other Oils ¹⁹	4,746	4,670	75	4,388	358	4,339	4,346	-0.2	4,432	4,478	-1.0
Net Imports of Crude and Petroleum Products											
(33) Total	-3,249	-1,980	-1,269	-1,935	-1,313	-2,919	-2,640	10.6	-2,614	-2,388	9.5

-- = Not Applicable.
 - = Data Not Available.
 1 Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.
 2 Includes non-U.S. stocks held under foreign or commercial storage agreements.
 3 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix C.
 4 Prior to April 10, 2020 this included stocks of propylene held at terminals.
 5 Includes weekly data for NGLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.
 6 Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 1,000 barrels per day (b/d) for the U.S. and the Lower 48 states. This change is a shift from rounding to the nearest 100,000 b/d. For more details see Appendix B, under "Data Obtained Through Models."
 7 Weekly Production of total NGL in Alaska as reported on EIA-806.
 8 Natural gasoline (excluding condensate) and unfinished oils transfers to crude oil supply from most recent "Petroleum Supply Monthly" plus weekly production of condensate minus weekly stock change of condensate then multiply the total by -1.
 9 Formerly known as Unaccounted-for Crude Oil, this is a balancing item. Starting with the November 15, 2023 publication, crude oil adjustment includes transfers to crude oil supply (line 4). See Glossary for further explanation.
 10 Formerly known as Natural Gas Liquids Production, prior to June 4, 2010, this included adjustments for fuel ethanol and motor gasoline blending components.
 11 Includes denaturants (e.g. Pentanes Plus) and other renewables (e.g. biodiesel). Prior to April 10, 2020 this included other oxygenates (e.g. ETBE and MTBE).
 12 Includes finished petroleum products, unfinished oils, gasoline blending components, fuel ethanol, and NGLs and LRGs.
 13 Includes an estimate of minor product stock change based on monthly data.
 14 Includes monthly adjustments for hydrogen and other hydrocarbon production.
 15 Total barrels of NGL and unfinished oils subtracted from supply of products and transferred to supply of crude oil (line 4).
 16 Total Product Supplied = Crude Oil Input to Refineries (line 17) + Other Supply Production (line 18) + Net Product Imports (line 24) - Stock Change (line 27) + Adjustment (line 28) + Transfers to crude oil supply (line 29).
 17 See Table 2, footnote #3.
 18 Calculation of propane product supplied does not include propane produced in Alaska that was transferred to crude oil (line 5).
 19 Other Oil Product Supplied = Total Product Supplied (line 30) less the product supplied of Finished Motor Gasoline (line 31), Kerosene-Type Jet Fuel (line 32), Distillate Fuel Oil (line 33), Residual Fuel Oil (line 34), and Propane/Propylene (line 35).
 Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
 Data source: See page 29.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted)

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	2/28/25	2/21/25	3/1/24	3/3/23 ¹	2/28/25	3/1/24
Crude Oil Production						
Domestic Production²	13,508	13,502	13,200	12,200	13,500	13,275
Alaska	443	439	436	440	438	434
Lower 48	13,065	13,063	12,800	11,800	13,062	12,875
Refiner Inputs and Utilization						
Crude Oil Inputs	15,387	15,733	15,268	14,967	15,492	14,764
East Coast (PADD 1)	501	748	742	669	686	752
Midwest (PADD 2)	3,882	3,971	3,699	3,825	3,942	3,590
Gulf Coast (PADD 3)	8,311	8,428	8,292	8,002	8,245	7,933
Rocky Mountain (PADD 4)	564	525	516	527	557	547
West Coast (PADD 5)	2,130	2,060	2,020	1,945	2,061	1,943
Gross Inputs	15,767	15,880	15,575	15,480	15,708	15,023
East Coast (PADD 1)	499	750	755	684	689	761
Midwest (PADD 2)	3,890	3,976	3,730	3,829	3,949	3,605
Gulf Coast (PADD 3)	8,609	8,492	8,461	8,365	8,373	8,084
Rocky Mountain (PADD 4)	561	523	511	527	553	550
West Coast (PADD 5)	2,209	2,138	2,119	2,075	2,144	2,021
Operable Capacity³	18,354	18,354	18,346	18,002	18,353	18,346
East Coast (PADD 1)	910	910	952	878	910	952
Midwest (PADD 2)	4,254	4,254	4,208	4,197	4,254	4,208
Gulf Coast (PADD 3)	10,008	10,008	9,917	9,628	10,006	9,917
Rocky Mountain (PADD 4)	652	652	650	650	652	650
West Coast (PADD 5)	2,531	2,531	2,620	2,650	2,531	2,620
Percent Utilization⁴	85.9	86.5	84.9	86.0	85.6	81.9
East Coast (PADD 1)	54.8	82.5	79.3	78.0	75.8	80.0
Midwest (PADD 2)	91.5	93.5	88.6	91.2	92.8	85.7
Gulf Coast (PADD 3)	86.0	84.9	85.3	86.9	83.7	81.5
Rocky Mountain (PADD 4)	86.0	80.1	78.6	81.1	84.8	84.7
West Coast (PADD 5)	87.3	84.5	80.9	78.3	84.7	77.2
Refiner and Blender Net Inputs						
Motor Gasoline Blending Components	783	109	930	580	418	997
East Coast (PADD 1)	2,515	2,115	2,434	2,497	2,281	2,401
Midwest (PADD 2)	-39	-246	144	16	-124	175
Gulf Coast (PADD 3)	-1,932	-1,970	-1,889	-2,030	-1,964	-1,775
Rocky Mountain (PADD 4)	38	26	47	15	35	37
West Coast (PADD 5)	202	185	195	82	190	158
RBOB	797	390	863	768	629	718
East Coast (PADD 1)	692	267	590	565	501	518
Midwest (PADD 2)	74	48	118	67	49	133
Gulf Coast (PADD 3)	-106	-141	15	12	-99	-57
Rocky Mountain (PADD 4)	52	49	60	0	51	58
West Coast (PADD 5)	86	167	81	123	127	66
CBOB	235	-283	104	2	-58	238
East Coast (PADD 1)	1,859	1,664	1,771	1,743	1,718	1,717
Midwest (PADD 2)	-24	-239	62	-15	-101	71
Gulf Coast (PADD 3)	-1,716	-1,712	-1,753	-1,767	-1,731	-1,567
Rocky Mountain (PADD 4)	-6	-16	-24	28	-5	-20
West Coast (PADD 5)	121	19	49	14	61	36
GTAB	-26	79	-23	47	31	45
East Coast (PADD 1)	-26	79	-23	47	31	45
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
All Other Blending Components	-223	-77	-14	-238	-184	-4
East Coast (PADD 1)	-11	105	95	142	31	121
Midwest (PADD 2)	-89	-55	-35	-36	-72	-29
Gulf Coast (PADD 3)	-110	-117	-151	-275	-135	-151
Rocky Mountain (PADD 4)	-8	-7	12	-13	-10	-2
West Coast (PADD 5)	-5	-1	65	-56	2	56
Fuel Ethanol	890	846	874	870	860	861
East Coast (PADD 1)	326	310	322	321	315	316
Midwest (PADD 2)	239	223	231	234	230	229
Gulf Coast (PADD 3)	152	149	150	148	148	147
Rocky Mountain (PADD 4)	31	28	30	27	29	29
West Coast (PADD 5)	142	135	141	140	138	139
Refiner and Blender Net Production						
Finished Motor Gasoline⁵	9,634	9,170	9,626	9,557	9,335	9,312
Finished Motor Gasoline (excl. Adjustment)⁶	9,548	9,075	9,433	9,495	9,191	9,321
East Coast (PADD 1)	3,219	3,038	3,182	3,156	3,088	3,103
Midwest (PADD 2)	2,446	2,304	2,323	2,321	2,356	2,314
Gulf Coast (PADD 3)	2,160	2,089	2,208	2,368	2,065	2,192
Rocky Mountain (PADD 4)	346	334	349	313	340	339
West Coast (PADD 5)	1,376	1,310	1,371	1,336	1,342	1,374
Adjustment⁷	86	95	192	62	144	-9
Reformulated⁶	3,048	2,874	2,984	2,867	2,920	2,963
East Coast (PADD 1)	1,161	1,092	1,161	1,125	1,119	1,146
Midwest (PADD 2)	351	319	323	331	323	322
Gulf Coast (PADD 3)	496	476	470	465	475	470
Rocky Mountain (PADD 4)	57	54	68	0	56	67
West Coast (PADD 5)	982	933	963	946	948	958

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	2/28/25	2/21/25	3/1/24	3/3/23 ¹	2/28/25	3/1/24
Refiner and Blender Net Production						
Blended with Fuel Ethanol⁶	3,048	2,874	2,984	2,867	2,920	2,963
East Coast (PADD 1)	1,161	1,092	1,161	1,125	1,119	1,146
Midwest (PADD 2)	351	319	323	331	323	322
Gulf Coast (PADD 3)	496	476	470	465	475	469
Rocky Mountain (PADD 4)	57	54	68	0	56	67
West Coast (PADD 5)	982	933	963	946	948	958
Other⁶	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Conventional⁶	6,500	6,202	6,449	6,628	6,271	6,359
East Coast (PADD 1)	2,058	1,947	2,021	2,032	1,969	1,957
Midwest (PADD 2)	2,094	1,986	2,001	1,990	2,033	1,992
Gulf Coast (PADD 3)	1,664	1,613	1,739	1,903	1,590	1,722
Rocky Mountain (PADD 4)	290	280	280	313	285	272
West Coast (PADD 5)	394	377	408	389	395	416
Blended with Fuel Ethanol⁶	5,736	5,467	5,623	5,743	5,546	5,527
East Coast (PADD 1)	2,081	1,975	2,030	2,046	1,997	1,983
Midwest (PADD 2)	1,984	1,853	1,919	1,954	1,911	1,905
Gulf Coast (PADD 3)	1,004	993	1,019	999	979	993
Rocky Mountain (PADD 4)	244	230	226	266	238	222
West Coast (PADD 5)	422	416	429	478	421	423
Ed55 and Lower	5,727	5,459	5,614	5,735	5,538	5,519
East Coast (PADD 1)	2,079	1,973	2,027	2,044	1,994	1,981
Midwest (PADD 2)	1,979	1,849	1,914	1,949	1,907	1,901
Gulf Coast (PADD 3)	1,003	992	1,018	999	978	993
Rocky Mountain (PADD 4)	244	230	226	265	238	222
West Coast (PADD 5)	422	415	429	478	421	422
Greater than Ed55	9	7	9	8	8	8
East Coast (PADD 1)	3	3	3	1	3	3
Midwest (PADD 2)	6	4	5	4	4	5
Gulf Coast (PADD 3)	1	0	1	0	1	1
Rocky Mountain (PADD 4)	0	0	0	1	0	0
West Coast (PADD 5)	0	0	1	0	0	1
Other⁶	763	735	826	885	725	831
East Coast (PADD 1)	-23	-29	-9	-14	-28	-27
Midwest (PADD 2)	110	132	81	36	122	87
Gulf Coast (PADD 3)	660	620	720	904	611	729
Rocky Mountain (PADD 4)	45	50	54	47	47	49
West Coast (PADD 5)	-29	-39	-21	-88	-27	-7
Kerosene-Type Jet Fuel	1,734	1,656	1,734	1,590	1,667	1,602
East Coast (PADD 1)	49	67	85	100	63	91
Midwest (PADD 2)	292	297	225	228	307	234
Gulf Coast (PADD 3)	934	873	926	809	846	857
Rocky Mountain (PADD 4)	30	31	21	34	31	26
West Coast (PADD 5)	428	388	477	418	419	394
Commercial⁸	1,719	1,620	1,687	1,567	1,616	1,543
East Coast (PADD 1)	49	67	85	100	64	91
Midwest (PADD 2)	293	298	224	229	308	234
Gulf Coast (PADD 3)	930	848	906	799	806	811
Rocky Mountain (PADD 4)	28	29	17	29	28	22
West Coast (PADD 5)	419	379	456	409	411	385
Military⁸	12	34	43	20	49	56
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	1	1	1	1	1
Gulf Coast (PADD 3)	3	24	18	9	39	44
Rocky Mountain (PADD 4)	0	0	3	2	1	3
West Coast (PADD 5)	9	9	21	9	8	9
Distillate Fuel Oil	4,575	5,162	4,345	4,525	4,751	4,220
East Coast (PADD 1)	165	206	218	197	203	207
Midwest (PADD 2)	1,235	1,253	1,142	1,111	1,235	1,127
Gulf Coast (PADD 3)	2,522	3,102	2,444	2,623	2,700	2,307
Rocky Mountain (PADD 4)	184	175	165	172	185	165
West Coast (PADD 5)	468	426	375	421	428	415
15 ppm sulfur and Under	4,447	4,932	4,221	4,295	4,558	4,093
East Coast (PADD 1)	172	204	219	201	203	212
Midwest (PADD 2)	1,233	1,258	1,132	1,101	1,232	1,122
Gulf Coast (PADD 3)	2,406	2,889	2,336	2,415	2,532	2,201
Rocky Mountain (PADD 4)	185	179	159	170	186	162
West Coast (PADD 5)	451	401	375	408	405	396
> 15 ppm to 500 ppm sulfur	82	149	93	87	115	79
East Coast (PADD 1)	0	-1	4	-2	1	4
Midwest (PADD 2)	4	-5	10	13	2	6
Gulf Coast (PADD 3)	71	142	67	70	100	60
Rocky Mountain (PADD 4)	-1	-1	5	1	-1	1
West Coast (PADD 5)	7	13	7	5	12	7
> 500 ppm sulfur	45	81	31	142	78	49
East Coast (PADD 1)	-7	3	-5	-2	-1	-9
Midwest (PADD 2)	-2	0	0	-3	2	-1
Gulf Coast (PADD 3)	46	70	41	138	67	45
Rocky Mountain (PADD 4)	-1	-3	2	1	-1	1
West Coast (PADD 5)	9	12	-7	8	11	12

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	2/28/25	2/21/25	3/1/24	3/3/23 ¹	2/28/25	3/1/24
Refiner and Blender Net Production						
Residual Fuel Oil	300	294	410	239	326	389
East Coast (PADD 1)	24	21	27	13	30	31
Midwest (PADD 2)	31	47	14	25	41	26
Gulf Coast (PADD 3)	147	160	267	143	165	240
Rocky Mountain (PADD 4)	9	9	8	14	10	10
West Coast (PADD 5)	89	57	93	44	80	81
Propane/Propylene⁹	2,690	2,657	2,515	2,414	2,655	2,487
East Coast (PADD 1)	295	289	267	270	270	264
Midwest (PADD 2)	506	478	514	472	500	499
Gulf Coast (PADD 3)	1,658	1,664	1,504	1,455	1,658	1,491
PADDs 4 and 5	231	225	230	217	227	233
Ethanol Plant Production						
Fuel Ethanol	1,093	1,081	1,057	1,010	1,085	1,075
East Coast (PADD 1)	12	12	11	10	12	11
Midwest (PADD 2)	1,040	1,033	1,008	964	1,032	1,025
Gulf Coast (PADD 3)	21	17	18	21	21	19
Rocky Mountain (PADD 4)	11	11	11	10	11	11
West Coast (PADD 5)	8	8	8	4	9	9
Stocks (Million Barrels)¹⁰						
Crude Oil (including SPR)¹¹	829.1	825.5	809.5	850.1	--	--
Commercial	433.8	430.2	448.5	478.5	--	--
East Coast (PADD 1)	8.2	6.9	8.3	6.7	--	--
Midwest (PADD 2)	109.7	107.4	118.2	128.3	--	--
Cushing, Oklahoma ¹²	25.7	24.6	31.7	39.8	--	--
Gulf Coast (PADD 3)	244.8	243.2	248.3	269.9	--	--
Rocky Mountain (PADD 4)	24.6	24.6	25.2	24.7	--	--
West Coast (PADD 5)	46.5	48.1	48.5	49.0	--	--
Alaska In-Transit ¹³	5.3	4.3	2.5	4.7	--	--
SPR¹⁴	395.3	395.3	361.0	371.6	--	--
Total Motor Gasoline¹⁵	246.8	248.3	239.7	238.1	--	--
East Coast (PADD 1) ¹⁵	66.3	67.0	64.5	62.6	--	--
Midwest (PADD 2)	60.4	60.2	56.9	51.7	--	--
Gulf Coast (PADD 3)	82.1	82.6	79.0	84.9	--	--
Rocky Mountain (PADD 4)	9.2	9.1	8.6	8.0	--	--
West Coast (PADD 5)	28.8	29.4	30.7	30.9	--	--
Finished Motor Gasoline	17.7	17.0	16.3	18.1	--	--
Reformulated	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
Blended with Fuel Ethanol	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
Other	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
Conventional	17.7	16.9	16.2	18.0	--	--
East Coast (PADD 1)	2.8	2.8	3.2	2.6	--	--
Midwest (PADD 2)	4.0	3.9	4.0	3.3	--	--
Gulf Coast (PADD 3)	7.8	7.2	6.2	8.7	--	--
Rocky Mountain (PADD 4)	1.3	1.4	1.3	1.6	--	--
West Coast (PADD 5)	1.8	1.7	1.5	1.8	--	--
Blended with Fuel Ethanol	0.2	0.3	0.2	0.2	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.2	0.2	0.2	0.1	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.0	0.1	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
Ed55 and Lower	0.2	0.3	0.2	0.2	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.2	0.2	0.2	0.1	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.0	0.1	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
Greater than Ed55	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
Other	17.4	16.7	16.0	17.9	--	--
East Coast (PADD 1)	2.8	2.8	3.2	2.6	--	--
Midwest (PADD 2)	3.8	3.7	3.8	3.2	--	--
Gulf Coast (PADD 3)	7.8	7.2	6.2	8.7	--	--
Rocky Mountain (PADD 4)	1.3	1.3	1.2	1.6	--	--
West Coast (PADD 5)	1.8	1.7	1.5	1.8	--	--

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	2/28/25	2/21/25	3/1/24	3/3/23 ¹	2/28/25	3/1/24
Stocks (Million Barrels)¹⁰						
Motor Gasoline Blending Components¹⁵	229.2	231.3	223.5	220.0	--	--
East Coast (PADD 1) ¹⁵	63.5	64.2	61.3	60.0	--	--
Midwest (PADD 2)	56.5	56.3	52.9	48.4	--	--
Gulf Coast (PADD 3)	74.3	75.4	72.8	76.2	--	--
Rocky Mountain (PADD 4)	7.9	7.7	7.3	6.3	--	--
West Coast (PADD 5)	27.0	27.6	29.2	29.1	--	--
RBOB	50.2	51.4	50.1	48.1	--	--
East Coast (PADD 1) ¹⁵	22.0	22.8	21.4	20.6	--	--
Midwest (PADD 2)	5.5	5.7	5.2	5.0	--	--
Gulf Coast (PADD 3)	9.5	9.3	8.7	9.4	--	--
Rocky Mountain (PADD 4)	0.8	0.9	0.8	0.0	--	--
West Coast (PADD 5)	12.3	12.8	14.0	13.1	--	--
CBOB	117.8	120.2	113.6	112.4	--	--
East Coast (PADD 1) ¹⁵	31.1	32.4	28.6	28.6	--	--
Midwest (PADD 2)	40.7	40.6	38.2	34.8	--	--
Gulf Coast (PADD 3)	32.7	34.0	33.6	35.7	--	--
Rocky Mountain (PADD 4)	5.4	5.3	4.9	5.1	--	--
West Coast (PADD 5)	7.8	8.0	8.3	8.3	--	--
GTAB	1.5	1.3	1.6	1.0	--	--
East Coast (PADD 1)	1.3	1.1	1.6	1.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.2	0.2	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
All Other Blending Components	59.6	58.3	58.2	58.5	--	--
East Coast (PADD 1)	9.1	7.9	9.7	9.8	--	--
Midwest (PADD 2)	10.3	10.0	9.5	8.6	--	--
Gulf Coast (PADD 3)	31.8	32.0	30.5	31.1	--	--
Rocky Mountain (PADD 4)	1.6	1.6	1.6	1.3	--	--
West Coast (PADD 5)	6.9	6.8	6.9	7.8	--	--
Fuel Ethanol¹⁵	27.3	27.6	26.1	25.3	--	--
East Coast (PADD 1) ¹⁵	8.2	8.3	8.5	8.3	--	--
Midwest (PADD 2)	11.3	11.2	10.4	9.8	--	--
Gulf Coast (PADD 3)	4.9	5.2	4.4	4.5	--	--
Rocky Mountain (PADD 4)	0.3	0.3	0.4	0.4	--	--
West Coast (PADD 5)	2.6	2.6	2.4	2.2	--	--
Kerosene-Type Jet Fuel	45.2	44.6	40.1	37.2	--	--
East Coast (PADD 1)	9.0	10.5	9.7	9.0	--	--
Midwest (PADD 2)	7.9	7.7	7.4	7.1	--	--
Gulf Coast (PADD 3)	15.5	14.1	12.0	10.8	--	--
Rocky Mountain (PADD 4)	0.7	0.8	0.9	0.7	--	--
West Coast (PADD 5)	12.1	11.6	10.1	9.7	--	--
Distillate Fuel Oil¹⁵	119.2	120.5	117.0	122.3	--	--
East Coast (PADD 1) ¹⁵	29.4	28.8	31.1	36.6	--	--
New England (PADD 1A) ¹⁵	4.0	4.3	4.8	4.3	--	--
Central Atlantic (PADD 1B) ¹⁵	14.9	13.6	16.1	19.0	--	--
Lower Atlantic (PADD 1C)	10.4	10.8	10.2	13.2	--	--
Midwest (PADD 2)	34.4	34.7	32.6	29.5	--	--
Gulf Coast (PADD 3)	39.7	41.0	36.8	39.2	--	--
Rocky Mountain (PADD 4)	4.3	4.4	4.6	4.5	--	--
West Coast (PADD 5)	11.4	11.6	11.9	12.5	--	--
15 ppm sulfur and Under	110.4	111.8	108.0	112.7	--	--
East Coast (PADD 1) ¹⁵	28.1	27.5	29.4	34.9	--	--
New England (PADD 1A) ¹⁵	4.0	4.3	4.8	4.3	--	--
Central Atlantic (PADD 1B) ¹⁵	14.2	12.9	15.1	18.1	--	--
Lower Atlantic (PADD 1C)	9.9	10.3	9.5	12.5	--	--
Midwest (PADD 2)	33.7	34.1	31.8	28.8	--	--
Gulf Coast (PADD 3)	33.7	35.2	31.3	32.9	--	--
Rocky Mountain (PADD 4)	4.2	4.3	4.3	4.3	--	--
West Coast (PADD 5)	10.6	10.8	11.1	11.7	--	--
> 15 ppm to 500 ppm sulfur	3.0	2.8	2.6	2.2	--	--
East Coast (PADD 1)	0.5	0.5	0.8	0.6	--	--
New England (PADD 1A)	0.0	0.0	0.0	0.0	--	--
Central Atlantic (PADD 1B)	0.1	0.2	0.3	0.2	--	--
Lower Atlantic (PADD 1C)	0.3	0.3	0.5	0.4	--	--
Midwest (PADD 2)	0.3	0.3	0.5	0.3	--	--
Gulf Coast (PADD 3)	1.8	1.7	1.0	1.0	--	--
Rocky Mountain (PADD 4)	0.0	0.1	0.1	0.1	--	--
West Coast (PADD 5)	0.3	0.3	0.2	0.2	--	--
> 500 ppm sulfur	5.8	5.9	6.4	7.4	--	--
East Coast (PADD 1)	0.8	0.8	1.0	1.1	--	--
New England (PADD 1A)	0.0	0.0	0.0	0.0	--	--
Central Atlantic (PADD 1B)	0.6	0.6	0.7	0.7	--	--
Lower Atlantic (PADD 1C)	0.2	0.2	0.2	0.3	--	--
Midwest (PADD 2)	0.3	0.3	0.3	0.3	--	--
Gulf Coast (PADD 3)	4.1	4.1	4.4	5.3	--	--
Rocky Mountain (PADD 4)	0.0	0.1	0.2	0.1	--	--
West Coast (PADD 5)	0.5	0.6	0.6	0.6	--	--
Residual Fuel Oil	24.7	24.2	29.6	31.0	--	--
East Coast (PADD 1)	5.7	6.1	5.5	5.2	--	--
New England (PADD 1A)	0.1	0.1	0.2	0.2	--	--
Central Atlantic (PADD 1B)	4.0	4.5	4.0	3.6	--	--
Lower Atlantic (PADD 1C)	1.5	1.5	1.3	1.3	--	--
Midwest (PADD 2)	1.1	1.2	1.0	1.0	--	--
Gulf Coast (PADD 3)	13.2	12.6	18.5	19.2	--	--
Rocky Mountain (PADD 4)	0.2	0.2	0.2	0.3	--	--
West Coast (PADD 5)	4.6	4.0	4.4	5.3	--	--

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	2/28/25	2/21/25	3/1/24	3/3/23 ¹	2/28/25	3/1/24
Stocks (Million Barrels)¹⁰						
Propane/Propylene¹⁶	48.7	51.5	51.2	60.1	--	--
East Coast (PADD 1) ¹⁶	3.4	4.2	4.6	5.7	--	--
New England (PADD 1A) ¹⁶	0.3	0.4	0.6	0.2	--	--
Central Atlantic (PADD 1B) ¹⁶	2.4	3.1	3.0	4.3	--	--
Lower Atlantic (PADD 1C) ¹⁶	0.6	0.7	1.0	1.2	--	--
Midwest (PADD 2) ¹⁶	10.4	11.1	12.2	13.9	--	--
Gulf Coast (PADD 3) ¹⁶	31.9	32.9	30.5	37.9	--	--
PADD's 4 & 5 ¹⁶	3.0	3.3	3.9	2.6	--	--
Propane, fractionated and ready for sale¹⁷	24.4	27.3	24.6	--	--	--
East Coast (PADD 1)	1.8	2.7	3.0	--	--	--
New England (PADD 1A)	0.3	0.4	0.6	--	--	--
Central Atlantic (PADD 1B)	1.2	2.1	1.8	--	--	--
Lower Atlantic (PADD 1C)	0.2	0.2	0.6	--	--	--
Midwest (PADD 2)	4.9	5.4	6.5	--	--	--
Gulf Coast (PADD 3)	16.9	18.0	13.3	--	--	--
Rocky Mountain (PADD 4)	0.2	0.3	0.7	--	--	--
West Coast (PADD 5)	0.6	0.9	1.1	--	--	--
Propylene (Total U.S. Nonfuel Use)¹⁶	--	--	--	--	--	--
Other Oils¹⁸	259.6	263.0	270.6	267.9	--	--
Unfinished Oils	82.6	82.1	89.4	90.4	--	--
Kerosene	1.1	1.2	1.7	1.4	--	--
Asphalt and Road Oil	29.9	28.9	32.4	30.6	--	--
NGPLs/LRGs (Excluding Propane/Propylene)	112.4	117.2	111.4	112.5	--	--
Total Stocks (Excluding SPR)^{15,16}	1,205.2	1,209.8	1,222.8	1,260.3	--	--
Total Stocks (Including SPR)^{14,15,16}	1,600.6	1,605.1	1,583.8	1,631.9	--	--
Imports						
Total Crude Oil Incl SPR	5,813	5,919	7,222	6,271	5,965	6,682
Commercial¹⁹	5,813	5,919	7,222	6,271	5,965	6,682
East Coast (PADD 1)	358	228	963	524	436	723
Midwest (PADD 2)	3,062	2,933	3,112	3,046	2,955	2,961
Gulf Coast (PADD 3)	750	1,319	1,169	1,163	1,049	1,306
Rocky Mountain (PADD 4)	418	392	343	544	377	407
West Coast (PADD 5)	1,225	1,046	1,635	993	1,149	1,286
Imports by SPR	0	0	0	0	0	0
Imports into SPR by Others	0	0	0	0	0	0
Total Motor Gasoline	603	462	588	446	432	536
East Coast (PADD 1)	447	286	473	295	327	447
Midwest (PADD 2)	21	22	13	10	19	16
Gulf Coast (PADD 3)	15	22	8	88	21	21
Rocky Mountain (PADD 4)	0	0	2	6	0	3
West Coast (PADD 5)	120	132	93	47	66	49
Finished Motor Gasoline	159	35	55	114	63	31
East Coast (PADD 1)	156	8	53	114	53	22
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	4	27	2	0	10	9
Reformulated	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Blended with Fuel Ethanol	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Other	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Conventional	159	35	55	114	63	31
East Coast (PADD 1)	156	8	53	114	53	22
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	4	27	2	0	10	9
Blended with Fuel Ethanol	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Ed55 and Lower	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	2/28/25	2/21/25	3/1/24	3/3/23 ¹	2/28/25	3/1/24
Imports						
Greater than Ed55	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Other	159	35	55	114	63	31
East Coast (PADD 1)	156	8	53	114	53	22
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	4	27	2	0	10	9
Motor Gasoline Blending Components	444	426	533	332	369	505
East Coast (PADD 1)	291	278	420	181	273	426
Midwest (PADD 2)	21	22	13	10	19	16
Gulf Coast (PADD 3)	15	22	8	88	21	21
Rocky Mountain (PADD 4)	0	0	2	6	0	3
West Coast (PADD 5)	116	105	90	47	56	40
RBOB	90	24	66	85	85	131
East Coast (PADD 1)	90	24	66	85	85	131
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
CBOB	29	49	133	23	43	94
East Coast (PADD 1)	24	26	133	23	35	92
Midwest (PADD 2)	4	4	0	0	3	2
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	19	0	0	5	0
GTAB	0	60	83	0	42	94
East Coast (PADD 1)	0	60	83	0	42	80
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	2
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	12
All Other Blending Components	325	292	252	224	198	187
East Coast (PADD 1)	177	167	138	73	111	123
Midwest (PADD 2)	17	17	13	10	16	13
Gulf Coast (PADD 3)	15	22	8	88	21	19
Rocky Mountain (PADD 4)	0	0	2	6	0	3
West Coast (PADD 5)	116	86	90	47	51	28
Fuel Ethanol	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Kerosene-Type Jet Fuel	129	121	86	293	138	101
East Coast (PADD 1)	13	53	0	46	57	26
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	2	1	0	1
West Coast (PADD 5)	116	68	83	246	80	74
Distillate Fuel Oil	269	370	195	141	288	172
East Coast (PADD 1)	245	342	162	121	265	151
Midwest (PADD 2)	9	16	2	5	12	6
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	6	7	6	1	6	5
West Coast (PADD 5)	8	5	25	15	5	9
15 ppm sulfur and Under	269	370	194	141	288	171
East Coast (PADD 1)	245	342	162	121	265	151
Midwest (PADD 2)	9	16	1	4	12	6
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	6	7	6	1	6	5
West Coast (PADD 5)	8	5	25	15	5	9
> 15 ppm to 500 ppm sulfur	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
> 500 ppm to 2000 ppm sulfur	0	0	1	0	0	1
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	1	0	0	1
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
> 2000 ppm sulfur	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
Residual Fuel Oil	193	97	79	143	133	118
East Coast (PADD 1)	121	39	47	13	66	72
Midwest (PADD 2)	4	2	3	1	3	5
Gulf Coast (PADD 3)	67	54	22	49	62	39
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	1	1	7	80	1	2

See footnotes at end of table.

Table 9. U.S. and PAD District Weekly Estimates
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	2/28/25	2/21/25	3/1/24	3/3/23 ¹	2/28/25	3/1/24
Imports						
Propane/Propylene	203	135	181	121	163	144
East Coast (PADD 1)	93	49	89	46	57	60
Midwest (PADD 2)	47	42	31	36	53	38
Gulf Coast (PADD 3)	4	1	0	0	2	0
PADDs 4 and 5	59	43	61	38	51	46
Other Oils	683	462	711	963	565	677
East Coast (PADD 1)	202	257	117	71	234	121
Midwest (PADD 2)	51	52	34	60	51	40
Gulf Coast (PADD 3)	383	124	412	710	230	411
Rocky Mountain (PADD 4)	6	2	4	4	4	5
West Coast (PADD 5)	41	27	143	118	46	100
Kerosene	0	0	0	0	4	0
NGPLs/LRGs (Excluding Propane/Propylene)	58	62	41	66	58	40
Total Product Imports	2,080	1,645	1,840	2,106	1,719	1,747
East Coast (PADD 1)	1,121	1,027	888	591	1,006	876
Midwest (PADD 2)	132	134	83	113	138	104
Gulf Coast (PADD 3)	470	200	442	846	315	472
Rocky Mountain (PADD 4)	29	25	27	26	26	30
West Coast (PADD 5)	328	260	400	530	234	265
Total Imports (Incl SPR)	7,893	7,564	9,062	8,377	7,685	8,429
East Coast (PADD 1)	1,479	1,254	1,851	1,115	1,442	1,599
Midwest (PADD 2)	3,194	3,067	3,195	3,159	3,093	3,065
Gulf Coast (PADD 3)	1,220	1,520	1,611	2,010	1,365	1,777
Rocky Mountain (PADD 4)	447	417	371	571	403	437
West Coast (PADD 5)	1,554	1,306	2,034	1,523	1,383	1,551
Exports²⁰						
Total	11,142	9,544	10,997	9,372	10,604	11,069
Crude Oil²¹	4,136	4,188	4,637	3,362	4,154	4,669
Products	7,006	5,356	6,360	6,010	6,450	6,400
Total Motor Gasoline²²	816	849	782	—	883	853
Fuel Ethanol²³	123	115	112	—	132	117
Kerosene-Type Jet Fuel	196	149	172	275	176	227
Distillate Fuel Oil	1,041	877	1,055	1,132	980	1,003
Residual Fuel Oil	116	98	130	216	135	172
Propane	2,248	1,406	1,858	1,377	1,825	1,807
Other Oils²⁴	2,466	1,862	2,251	2,179	2,320	2,223
Net Imports (Incl SPR)						
Total	-3,249	-1,980	-1,935	-995	-2,919	-2,640
Crude Oil	1,677	1,731	2,585	2,909	1,812	2,013
Products	-4,926	-3,711	-4,520	-3,904	-4,731	-4,653
Product Supplied						
Total Product Supplied²⁵	20,543	20,842	20,294	19,049	20,165	19,499
Finished Motor Gasoline⁵	8,877	8,454	9,013	8,562	8,536	8,462
Kerosene-Type Jet Fuel	1,579	1,531	1,639	1,651	1,525	1,506
Distillate Fuel Oil	3,991	4,097	4,074	3,514	4,034	3,766
Residual Fuel Oil	293	173	342	122	282	261
Propane/Propylene²⁶	1,058	1,918	839	1,234	1,449	1,160
Other Oils²⁷	4,746	4,670	4,388	3,967	4,339	4,346
Ultra Low Sulfur Distillate Reclassification						
< 15 ppm Distillate, Downgraded to 15 to 500 ppm	—	—	—	—	—	—

-- = Not Applicable.
 - = Data Not Available.
 W = Data Withheld.
 R = Revised Data.

- 1 Year-ago data originally published for crude oil stocks included lease stocks which began being excluded from commercial crude oil inventories with data for the week ended October 7, 2016.
 - 2 Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 1,000 barrels per day (b/d) for the U.S. and the Lower 48 states. This change is a shift from rounding to the nearest 100,000 b/d. For more details see Appendix B, under "Data Obtained Through Models."
 - 3 Based on the latest reported monthly operable capacity.
 - 4 Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
 - 5 Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
 - 6 Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
 - 7 Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
 - 8 Commercial and military kerosene jet fuel production is only collected from refiners and may not total to total kerosene jet fuel production.
 - 9 Includes propane/propylene production from natural gas plants.
 - 10 Includes those domestic and Customs-cleared foreign stocks held at, or in transit to, refineries, ethanol plants, and bulk terminals, as well as stocks in pipelines. Stocks (excluding propane) held at natural gas processing plants are included in "Other Oils." All stock levels are as of the end of the period.
 - 11 Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.
 - 12 Includes domestic and foreign crude oil stocks held in tank farms in Lincoln, Payne, and Creek counties in Oklahoma. Cushing, Oklahoma, is the designated delivery point for NYMEX crude oil futures contracts.
 - 13 Includes crude oil stocks in transit by water between Alaska and the other States, the District of Columbia, Puerto Rico, and the Virgin Islands, as well as stocks held at transshipment terminals.
 - 14 Includes non-U.S. stocks held under foreign or commercial storage agreements.
 - 15 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix C.
 - 16 Prior to April 10, 2020 this included stocks of propylene held at terminals.
 - 17 Includes fractionated propane ready for sale (for example HD-5 propane and HD-10 propane) but excludes the propane component of unfractionated mixed products. Also excludes propylene.
 - 18 Includes weekly data for NGPLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.
 - 19 Prior to June 4, 2010, included "Imports into SPR by Others."
 - 20 Exports are estimated.
 - 21 On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.
 - 22 Beginning with June 1, 2023, Motor Gasoline Blending Components exports are included with Total Motor Gasoline exports. They were previously included with Other Oil Exports.
 - 23 Before June 1, 2023, Fuel Ethanol exports were included in Other Oil exports.
 - 24 Other Oil Exports = Total Exports less the exports of Finished Motor Gasoline, Motor Gasoline Blending Components, Fuel Ethanol, Kerosene-Type Jet Fuel, Distillate Fuel Oil, Residual Fuel Oil, and Propane.
 - 25 See Table 1, footnote #16.
 - 26 See Table 1 footnote #18.
 - 27 See Table 1 footnote #19.
- Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
 Data source: See page 29.