

**Table 1. U.S. Petroleum Balance Sheet, Week Ending 11/29/2024**

Petroleum Stocks (Million Barrels)	Current Week	Week Ago			Year Ago		
	11/29/24	11/22/24	Difference	Percent Change	12/1/23	Difference	Percent Change
Crude Oil .....	815.2	818.8	-3.6	-0.4	796.9	18.2	2.3
Commercial (Excluding SPR) <sup>1</sup> .....	423.4	428.4	-5.1	-1.2	445.0	-21.7	-4.9
Strategic Petroleum Reserve (SPR) <sup>2</sup> .....	391.8	390.4	1.4	0.4	351.9	39.9	11.3
Total Motor Gasoline <sup>3</sup> .....	214.6	212.2	2.4	1.1	223.6	-9.0	-4.0
Reformulated .....	0.0	0.0	0.0	29.4	0.0	0.0	0.0
Conventional .....	14.4	15.5	-1.1	-7.1	17.8	-3.4	-18.9
Blending Components .....	200.2	196.7	3.5	1.8	205.8	-5.6	-2.7
Fuel Ethanol .....	23.0	22.9	0.1	0.6	21.4	1.6	7.3
Kerosene-Type Jet Fuel .....	41.7	42.5	-0.8	-2.0	38.0	3.7	9.8
Distillate Fuel Oil <sup>3</sup> .....	118.1	114.7	3.4	2.9	112.0	6.1	5.4
15 ppm sulfur and Under <sup>3</sup> .....	109.7	106.6	3.1	2.9	103.7	6.0	5.8
> 15 ppm to 500 ppm sulfur .....	2.8	2.7	0.0	0.6	2.3	0.5	20.9
> 500 ppm sulfur .....	5.6	5.4	0.2	4.5	6.1	-0.4	-7.3
Residual Fuel Oil .....	23.0	23.2	-0.2	-0.9	26.1	-3.1	-12.0
Propane/Propylene <sup>4</sup> .....	96.0	96.7	-0.7	-0.7	97.0	-0.9	-1.0
Other Oils <sup>5</sup> .....	297.6	301.4	-3.8	-1.3	306.2	-8.6	-2.8
Unfinished Oils .....	80.6	82.1	-1.6	-1.9	87.6	-7.0	-8.0
Total Stocks (Including SPR) <sup>2,3,4</sup> .....	1,629.1	1,632.4	-3.3	-0.2	1,621.2	7.9	0.5
Total Stocks (Excluding SPR) <sup>3,4</sup> .....	1,237.3	1,242.0	-4.7	-0.4	1,269.3	-32.0	-2.5

Petroleum Supply (Thousand Barrels per Day)	Current Week	Week Ago		Year Ago		Four-Week Averages Week Ending			Cumulative Daily Average		
	11/29/24	11/22/24	Difference	12/1/23	Difference	11/29/24	12/1/23	Percent Change	11/29/24	12/1/23	Percent Change
<b>Crude Oil Supply</b>											
(1) Domestic Production <sup>6</sup> .....	13,513	13,493	20	13,100	413	13,402	13,175	1.7	13,234	12,540	5.5
(2) Alaska .....	446	444	2	431	16	441	429	2.8	422	427	-1.2
(3) Lower 48 .....	13,067	13,049	18	12,700	367	12,969	12,775	1.5	12,831	12,129	5.8
(4) Transfers to Crude Oil Supply .....	559	557	2	734	-175	559	725	-23.0	490	61	705.3
(5) Alaskan NGL production <sup>7</sup> .....	55	52	3	54	0	53	46	16.1	50	4	1,205.4
(6) Natural Gasoline, Condensate, and Unfinished Oils <sup>8</sup> .....	504	505	-1	680	-176	505	679	-25.6	439	57	671.4
(7) Net Imports (Including SPR) .....	3,055	1,420	1,635	3,169	-114	2,712	1,869	45.2	2,469	2,282	8.2
(8) Imports .....	7,290	6,083	1,207	7,508	-218	6,891	6,561	5.0	6,583	6,496	1.3
(9) Commercial Crude Oil .....	7,290	6,083	1,207	7,508	-218	6,891	6,561	5.0	6,583	6,496	1.3
(10) Imports by SPR .....	0	0	0	0	0	0	0	0.0	0	0	0.0
(11) Imports into SPR by Others .....	0	0	0	0	0	0	0	0.0	0	0	0.0
(12) Exports .....	4,235	4,663	-428	4,339	-104	4,179	4,692	-10.9	4,114	4,214	-2.4
(13) Stock Change (+/build; -/draw) .....	-518	-96	-422	-615	96	11	354	--	87	-4	--
(14) Commercial Stock Change .....	-725	-263	-461	-662	-63	-153	331	--	-25	57	--
(15) SPR Stock Change .....	206	167	39	47	159	164	23	--	112	-61	--
(16) Adjustment <sup>9</sup> .....	-734	729	-1,463	-1,417	683	-176	367	--	30	948	--
(17) Crude Oil Input to Refineries .....	16,910	16,295	615	16,201	709	16,486	15,782	4.5	16,136	15,835	1.9
<b>Other Supply</b>											
(18) Production .....	9,509	9,433	76	9,044	465	9,413	9,006	301.7	9,141	8,481	7.8
(19) Natural Gas Plant Liquids <sup>10</sup> .....	7,063	6,979	84	6,638	425	6,962	6,663	0.0	6,763	6,188	9.3
(20) Renewable Fuels/Oxygenate Plant ..	1,406	1,452	-46	1,375	31	1,437	1,338	7.4	1,358	1,276	6.4
(21) Fuel Ethanol .....	1,073	1,119	-46	1,076	-3	1,104	1,040	6.2	1,050	1,020	2.9
(22) Other <sup>11</sup> .....	333	333	0	299	35	333	299	11.6	309	256	20.5
(23) Refinery Processing Gain .....	1,040	1,002	38	1,031	9	1,014	1,005	0.9	1,020	1,017	0.3
(24) Net Imports <sup>12</sup> .....	-6,063	-4,917	-1,147	-4,713	-1,350	-5,316	-4,761	--	-4,820	-4,201	--
(25) Imports <sup>12</sup> .....	1,479	1,740	-262	1,890	-411	1,618	1,603	0.9	1,814	1,994	-9.0
(26) Exports <sup>12</sup> .....	7,542	6,657	885	6,603	939	6,934	6,364	9.0	6,635	6,195	7.1
(27) Stock Change (+/build; -/draw) <sup>3,13</sup> .....	52	7	45	417	-365	-202	-131	--	-29	116	--
(28) Adjustment <sup>14</sup> .....	223	223	0	230	-7	223	230	--	222	215	--
(29) Transfers to Crude Oil Supply <sup>15</sup> .....	-559	-557	-2	-734	175	-559	-725	-23.0	-490	-61	--
<b>Products Supplied</b>											
(30) Total <sup>16</sup> .....	19,968	20,471	-503	19,611	357	20,448	19,662	4.0	20,218	20,153	0.3
(31) Finished Motor Gasoline <sup>17</sup> .....	8,738	8,506	231	8,466	272	8,761	8,525	2.8	8,854	8,829	0.3
(32) Kerosene-Type Jet Fuel .....	1,610	1,897	-288	1,417	192	1,712	1,598	7.1	1,655	1,615	2.5
(33) Distillate Fuel Oil .....	3,398	3,718	-320	3,756	-358	3,747	3,747	0.0	3,711	3,807	-2.5
(34) Residual Fuel Oil .....	402	458	-57	240	161	311	310	0.3	287	236	21.7
(35) Propane/Propylene <sup>18</sup> .....	825	1,685	-860	998	-174	1,142	1,012	12.8	977	968	0.9
(36) Other Oils <sup>19</sup> .....	4,997	4,207	790	4,734	263	4,775	4,471	6.8	4,735	4,699	0.8
<b>Net Imports of Crude and Petroleum Products</b>											
(33) Total .....	-3,008	-3,496	488	-1,544	-1,465	-2,603	-2,892	-10.0	-2,352	-1,919	22.6

-- = Not Applicable.  
 - = Data Not Available.  
 1 Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.  
 2 Includes non-U.S. stocks held under foreign or commercial storage agreements.  
 3 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix C.  
 4 Prior to April 10, 2020 this included stocks of propylene held at terminals.  
 5 Includes weekly data for NGLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.  
 6 Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 1,000 barrels per day (b/d) for the U.S. and the Lower 48 states. This change is a shift from rounding to the nearest 100,000 b/d. For more details see Appendix B, under "Data Obtained Through Models."  
 7 Weekly Production of total NGL in Alaska as reported on EIA-806.  
 8 Natural gasoline (excluding condensate) and unfinished oils transfers to crude oil supply from most recent "Petroleum Supply Monthly" plus weekly production of condensate minus weekly stock change of condensate then multiply the total by -1.  
 9 Formerly known as Unaccounted-for Crude Oil, this is a balancing item. Starting with the November 15, 2023 publication, crude oil adjustment includes transfers to crude oil supply (line 4). See Glossary for further explanation.  
 10 Formerly known as Natural Gas Liquids Production, prior to June 4, 2010, this included adjustments for fuel ethanol and motor gasoline blending components.  
 11 Includes denaturants (e.g. Pentanes Plus) and other renewables (e.g. biodiesel). Prior to April 10, 2020 this included other oxygenates (e.g. ETBE and MTBE).  
 12 Includes finished petroleum products, unfinished oils, gasoline blending components, fuel ethanol, and NGLs and LRGs.  
 13 Includes an estimate of minor product stock change based on monthly data.  
 14 Includes monthly adjustments for hydrogen and other hydrocarbon production.  
 15 Total barrels of NGL and unfinished oils subtracted from supply of products and transferred to supply of crude oil (line 4).  
 16 Total Product Supplied = Crude Oil Input to Refineries (line 17) + Other Supply Production (line 18) + Net Product Imports (line 24) - Stock Change (line 27) + Adjustment (line 28) + Transfers to crude oil supply (line 29).  
 17 See Table 2, footnote #3.  
 18 Calculation of propane product supplied does not include propane produced in Alaska that was transferred to crude oil (line 5).  
 19 Other Oil Product Supplied = Total Product Supplied (line 30) less the product supplied of Finished Motor Gasoline (line 31), Kerosene-Type Jet Fuel (line 32), Distillate Fuel Oil (line 33), Residual Fuel Oil (line 34), and Propane/Propylene (line 35).  
 Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.  
 Data source: See page 29.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted)

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	11/29/24	11/22/24	12/1/23	12/2/22 <sup>1</sup>	11/29/24	12/1/23
<b>Crude Oil Production</b>						
<b>Domestic Production<sup>2</sup></b> .....	13,513	13,493	13,100	12,200	13,402	13,175
Alaska .....	446	444	431	450	441	429
Lower 48 .....	13,067	13,049	12,700	11,700	12,969	12,775
<b>Refiner Inputs and Utilization</b>						
<b>Crude Oil Inputs</b> .....	16,910	16,295	16,201	16,585	16,486	15,782
East Coast (PADD 1) .....	761	735	799	760	739	740
Midwest (PADD 2) .....	3,952	3,600	3,840	3,982	3,767	3,761
Gulf Coast (PADD 3) .....	9,401	9,185	8,856	8,954	9,221	8,635
Rocky Mountain (PADD 4) .....	609	601	568	573	598	586
West Coast (PADD 5) .....	2,188	2,174	2,139	2,315	2,160	2,060
<b>Gross Inputs</b> .....	17,094	16,581	16,537	17,162	16,741	16,148
East Coast (PADD 1) .....	763	738	812	778	748	751
Midwest (PADD 2) .....	3,959	3,610	3,860	3,986	3,744	3,780
Gulf Coast (PADD 3) .....	9,486	9,359	9,056	9,368	9,396	8,869
Rocky Mountain (PADD 4) .....	607	599	571	586	596	590
West Coast (PADD 5) .....	2,279	2,276	2,237	2,445	2,257	2,159
<b>Operable Capacity<sup>3</sup></b> .....	18,326	18,326	18,272	17,962	18,326	18,272
East Coast (PADD 1) .....	910	910	878	818	910	878
Midwest (PADD 2) .....	4,246	4,246	4,208	4,197	4,246	4,208
Gulf Coast (PADD 3) .....	9,987	9,987	9,917	9,625	9,987	9,917
Rocky Mountain (PADD 4) .....	652	652	650	663	652	650
West Coast (PADD 5) .....	2,531	2,531	2,620	2,659	2,531	2,620
<b>Percent Utilization<sup>4</sup></b> .....	93.3	90.5	90.5	95.5	91.4	88.4
East Coast (PADD 1) .....	83.9	81.1	92.5	95.1	82.2	85.6
Midwest (PADD 2) .....	93.2	85.0	91.7	95.0	88.2	89.8
Gulf Coast (PADD 3) .....	95.0	93.7	91.3	97.3	94.1	89.4
Rocky Mountain (PADD 4) .....	93.1	91.8	87.9	88.4	91.5	90.8
West Coast (PADD 5) .....	90.0	89.9	85.4	91.9	89.2	82.4
<b>Refiner and Blender Net Inputs</b>						
<b>Motor Gasoline Blending Components</b> .....	-8	111	161	-310	229	407
East Coast (PADD 1) .....	2,289	2,451	2,341	2,264	2,418	2,442
Midwest (PADD 2) .....	-101	34	26	-35	30	59
Gulf Coast (PADD 3) .....	-2,314	-2,434	-2,254	-2,460	-2,319	-2,251
Rocky Mountain (PADD 4) .....	31	21	20	9	32	31
West Coast (PADD 5) .....	87	38	29	-89	68	126
<b>RBOB</b> .....	471	607	498	344	559	620
East Coast (PADD 1) .....	547	536	506	416	554	548
Midwest (PADD 2) .....	45	99	78	44	73	69
Gulf Coast (PADD 3) .....	-171	-150	-130	-74	-156	-109
Rocky Mountain (PADD 4) .....	49	44	33	0	49	35
West Coast (PADD 5) .....	1	77	12	-43	38	77
<b>CBOB</b> .....	-571	-267	-260	-497	-308	-231
East Coast (PADD 1) .....	1,663	1,725	1,627	1,595	1,702	1,669
Midwest (PADD 2) .....	-151	-35	-15	-108	-28	24
Gulf Coast (PADD 3) .....	-2,140	-1,924	-1,903	-2,020	-1,999	-1,952
Rocky Mountain (PADD 4) .....	-15	-18	12	28	-8	0
West Coast (PADD 5) .....	72	-14	19	8	25	27
<b>GTAB</b> .....	61	44	99	66	32	41
East Coast (PADD 1) .....	61	44	99	66	32	41
Midwest (PADD 2) .....	0	0	0	0	0	0
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	0	0	0	0	0	0
<b>All Other Blending Components</b> .....	31	-273	-175	-223	-54	-23
East Coast (PADD 1) .....	18	145	109	187	129	184
Midwest (PADD 2) .....	6	-30	-37	29	-15	-34
Gulf Coast (PADD 3) .....	-3	-360	-220	-366	-164	-190
Rocky Mountain (PADD 4) .....	-4	-4	-25	-19	-9	-4
West Coast (PADD 5) .....	15	-25	-2	-55	5	21
<b>Fuel Ethanol</b> .....	873	890	864	848	891	882
East Coast (PADD 1) .....	313	327	315	309	325	320
Midwest (PADD 2) .....	237	240	236	232	241	238
Gulf Coast (PADD 3) .....	153	152	144	142	153	150
Rocky Mountain (PADD 4) .....	29	29	32	29	29	32
West Coast (PADD 5) .....	140	141	137	137	143	142
<b>Refiner and Blender Net Production</b>						
<b>Finished Motor Gasoline<sup>5</sup></b> .....	9,496	9,744	9,517	9,065	9,699	9,410
<b>Finished Motor Gasoline (excl. Adjustment)<sup>6</sup></b> .....	9,496	9,491	9,531	9,245	9,550	9,515
East Coast (PADD 1) .....	3,066	3,228	3,096	3,000	3,183	3,158
Midwest (PADD 2) .....	2,395	2,433	2,400	2,322	2,439	2,440
Gulf Coast (PADD 3) .....	2,259	2,120	2,335	2,256	2,174	2,201
Rocky Mountain (PADD 4) .....	358	349	349	338	353	347
West Coast (PADD 5) .....	1,417	1,361	1,351	1,329	1,402	1,394
<b>Adjustment<sup>7</sup></b> .....	1	254	-14	-180	148	-105
<b>Reformulated<sup>6</sup></b> .....	2,972	3,029	2,895	2,810	3,029	3,006
East Coast (PADD 1) .....	1,124	1,173	1,149	1,111	1,163	1,178
Midwest (PADD 2) .....	332	343	332	326	338	340
Gulf Coast (PADD 3) .....	500	490	443	438	493	476
Rocky Mountain (PADD 4) .....	54	49	48	0	54	42
West Coast (PADD 5) .....	962	974	924	935	981	970

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	11/29/24	11/22/24	12/1/23	12/2/22 <sup>1</sup>	11/29/24	12/1/23
<b>Refiner and Blender Net Production</b>						
<b>Blended with Fuel Ethanol<sup>6</sup></b>	2,972	3,029	2,895	2,810	3,029	3,006
East Coast (PADD 1)	1,124	1,173	1,149	1,111	1,163	1,178
Midwest (PADD 2)	332	343	332	326	338	340
Gulf Coast (PADD 3)	500	490	443	438	493	476
Rocky Mountain (PADD 4)	54	49	48	0	54	42
West Coast (PADD 5)	962	974	924	935	981	970
<b>Other<sup>6</sup></b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Conventional<sup>6</sup></b>	6,524	6,462	6,636	6,435	6,521	6,534
East Coast (PADD 1)	1,943	2,054	1,947	1,889	2,019	1,980
Midwest (PADD 2)	2,063	2,090	2,068	1,997	2,101	2,100
Gulf Coast (PADD 3)	1,759	1,630	1,892	1,818	1,680	1,725
Rocky Mountain (PADD 4)	304	300	301	338	299	305
West Coast (PADD 5)	455	387	428	394	421	424
<b>Blended with Fuel Ethanol<sup>6</sup></b>	5,599	5,733	5,571	5,530	5,729	5,679
East Coast (PADD 1)	1,966	2,064	1,960	1,934	2,040	2,000
Midwest (PADD 2)	1,953	1,983	1,956	1,926	1,993	1,980
Gulf Coast (PADD 3)	1,011	1,016	972	967	1,018	1,006
Rocky Mountain (PADD 4)	239	243	256	286	241	260
West Coast (PADD 5)	430	427	427	417	438	432
<b>Ed55 and Lower</b>	5,591	5,724	5,561	5,520	5,721	5,670
East Coast (PADD 1)	1,964	2,061	1,957	1,932	2,037	1,998
Midwest (PADD 2)	1,948	1,978	1,950	1,920	1,988	1,975
Gulf Coast (PADD 3)	1,010	1,016	972	966	1,017	1,005
Rocky Mountain (PADD 4)	239	243	256	285	241	260
West Coast (PADD 5)	429	426	427	417	437	432
<b>Greater than Ed55</b>	8	9	10	11	9	9
East Coast (PADD 1)	2	3	3	3	3	2
Midwest (PADD 2)	5	5	6	6	5	6
Gulf Coast (PADD 3)	1	0	0	1	1	1
Rocky Mountain (PADD 4)	0	0	0	1	0	0
West Coast (PADD 5)	1	1	0	0	1	0
<b>Other<sup>6</sup></b>	925	729	1,065	905	792	855
East Coast (PADD 1)	-24	-9	-13	-45	-21	-20
Midwest (PADD 2)	110	107	112	70	108	120
Gulf Coast (PADD 3)	748	614	920	851	663	720
Rocky Mountain (PADD 4)	65	57	45	52	58	44
West Coast (PADD 5)	25	-40	1	-23	-16	-9
<b>Kerosene-Type Jet Fuel</b>	1,795	1,872	1,799	1,709	1,786	1,684
East Coast (PADD 1)	79	77	82	84	77	68
Midwest (PADD 2)	304	292	294	271	293	282
Gulf Coast (PADD 3)	911	972	917	912	931	895
Rocky Mountain (PADD 4)	25	25	25	31	27	29
West Coast (PADD 5)	477	506	482	411	456	410
<b>Commercial<sup>8</sup></b>	1,775	1,814	1,747	1,683	1,749	1,630
East Coast (PADD 1)	79	77	83	84	78	68
Midwest (PADD 2)	304	292	295	272	294	283
Gulf Coast (PADD 3)	901	953	903	894	918	866
Rocky Mountain (PADD 4)	22	22	20	28	24	24
West Coast (PADD 5)	469	469	446	405	436	389
<b>Military<sup>8</sup></b>	19	56	52	24	35	53
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	1	2	1	0	1	1
Gulf Coast (PADD 3)	9	16	14	16	11	28
Rocky Mountain (PADD 4)	2	1	2	2	2	3
West Coast (PADD 5)	8	37	36	6	20	21
<b>Distillate Fuel Oil</b>	5,315	5,096	5,070	5,332	5,054	4,940
East Coast (PADD 1)	218	190	239	235	207	221
Midwest (PADD 2)	1,281	1,162	1,226	1,260	1,169	1,179
Gulf Coast (PADD 3)	3,131	3,050	2,963	3,136	3,017	2,901
Rocky Mountain (PADD 4)	207	194	186	167	190	191
West Coast (PADD 5)	477	501	456	533	471	449
<b>15 ppm sulfur and Under</b>	5,153	4,939	4,917	5,135	4,897	4,761
East Coast (PADD 1)	227	198	246	235	213	225
Midwest (PADD 2)	1,280	1,184	1,237	1,250	1,174	1,175
Gulf Coast (PADD 3)	2,980	2,908	2,807	2,963	2,872	2,749
Rocky Mountain (PADD 4)	210	192	189	170	190	189
West Coast (PADD 5)	456	456	438	518	447	423
<b>&gt; 15 ppm to 500 ppm sulfur</b>	77	92	104	122	85	100
East Coast (PADD 1)	2	3	1	5	2	0
Midwest (PADD 2)	-1	-3	3	9	2	6
Gulf Coast (PADD 3)	68	70	90	102	73	83
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	8	22	10	7	9	10
<b>&gt; 500 ppm sulfur</b>	84	65	50	74	72	79
East Coast (PADD 1)	-11	-11	-9	-4	-8	-5
Midwest (PADD 2)	3	-19	-14	1	-7	-2
Gulf Coast (PADD 3)	84	71	66	72	73	68
Rocky Mountain (PADD 4)	-4	1	-2	-3	-1	1
West Coast (PADD 5)	13	23	9	8	15	16

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	11/29/24	11/22/24	12/1/23	12/2/22 <sup>1</sup>	11/29/24	12/1/23
<b>Refiner and Blender Net Production</b>						
<b>Residual Fuel Oil</b>	354	334	229	230	315	271
East Coast (PADD 1)	42	39	35	35	42	35
Midwest (PADD 2)	52	36	30	51	42	28
Gulf Coast (PADD 3)	125	135	95	61	133	99
Rocky Mountain (PADD 4)	10	10	10	11	10	10
West Coast (PADD 5)	126	115	59	71	88	98
<b>Propane/Propylene<sup>9</sup></b>	2,808	2,757	2,633	2,556	2,736	2,626
East Coast (PADD 1)	227	221	265	213	225	269
Midwest (PADD 2)	562	552	560	518	553	542
Gulf Coast (PADD 3)	1,757	1,723	1,580	1,584	1,696	1,584
PADDs 4 and 5	261	262	229	242	262	232
<b>Ethanol Plant Production</b>						
<b>Fuel Ethanol</b>	1,073	1,119	1,076	1,077	1,104	1,040
East Coast (PADD 1)	12	12	12	12	12	12
Midwest (PADD 2)	1,014	1,048	1,020	1,014	1,038	980
Gulf Coast (PADD 3)	22	34	22	26	30	24
Rocky Mountain (PADD 4)	15	15	13	15	15	14
West Coast (PADD 5)	10	9	9	9	10	10
<b>Stocks (Million Barrels)<sup>10</sup></b>						
<b>Crude Oil (including SPR)<sup>11</sup></b>	815.2	818.8	796.9	800.9	--	--
<b>Commercial</b>	423.4	428.4	445.0	413.9	--	--
East Coast (PADD 1)	8.6	8.8	9.3	7.2	--	--
Midwest (PADD 2)	107.7	107.4	110.7	105.8	--	--
Cushing, Oklahoma <sup>12</sup>	24.2	24.1	29.6	23.9	--	--
Gulf Coast (PADD 3)	235.6	240.5	250.7	226.5	--	--
Rocky Mountain (PADD 4)	23.8	24.0	24.4	24.6	--	--
West Coast (PADD 5)	47.7	47.7	49.9	49.8	--	--
Alaska In-Transit <sup>13</sup>	5.5	4.0	2.5	4.0	--	--
<b>SPR<sup>14</sup></b>	391.8	390.4	351.9	387.0	--	--
<b>Total Motor Gasoline<sup>15</sup></b>	214.6	212.2	223.6	219.1	--	--
East Coast (PADD 1) <sup>15</sup>	53.0	50.6	53.9	50.6	--	--
Midwest (PADD 2)	45.3	45.1	48.4	47.4	--	--
Gulf Coast (PADD 3)	81.8	82.0	87.5	83.4	--	--
Rocky Mountain (PADD 4)	8.2	7.7	7.3	7.1	--	--
West Coast (PADD 5)	26.3	26.8	26.5	30.7	--	--
<b>Finished Motor Gasoline</b>	14.4	15.5	17.8	15.5	--	--
<b>Reformulated</b>	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Blended with Fuel Ethanol</b>	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Other</b>	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Conventional</b>	14.4	15.5	17.8	15.5	--	--
East Coast (PADD 1)	2.5	2.5	3.0	2.3	--	--
Midwest (PADD 2)	3.8	3.8	3.7	3.7	--	--
Gulf Coast (PADD 3)	4.8	6.5	8.3	6.7	--	--
Rocky Mountain (PADD 4)	1.4	1.2	1.1	1.1	--	--
West Coast (PADD 5)	1.9	1.5	1.6	1.7	--	--
<b>Blended with Fuel Ethanol</b>	0.3	0.3	0.2	0.2	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.2	0.2	0.1	0.1	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.0	0.1	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Ed55 and Lower</b>	0.3	0.3	0.2	0.2	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.2	0.2	0.1	0.1	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.0	0.1	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Greater than Ed55</b>	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Other</b>	14.1	15.2	17.6	15.3	--	--
East Coast (PADD 1)	2.5	2.5	3.0	2.3	--	--
Midwest (PADD 2)	3.6	3.6	3.6	3.6	--	--
Gulf Coast (PADD 3)	4.8	6.5	8.3	6.7	--	--
Rocky Mountain (PADD 4)	1.4	1.1	1.1	1.1	--	--
West Coast (PADD 5)	1.9	1.5	1.6	1.7	--	--

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	11/29/24	11/22/24	12/1/23	12/2/22 <sup>1</sup>	11/29/24	12/1/23
<b>Stocks (Million Barrels)<sup>10</sup></b>						
<b>Motor Gasoline Blending Components<sup>15</sup></b>	200.2	196.7	205.8	203.6	--	--
East Coast (PADD 1) <sup>15</sup>	50.5	48.2	50.8	48.3	--	--
Midwest (PADD 2)	41.5	41.3	44.7	43.6	--	--
Gulf Coast (PADD 3)	77.0	75.4	79.3	76.7	--	--
Rocky Mountain (PADD 4)	6.8	6.5	6.2	5.9	--	--
West Coast (PADD 5)	24.4	25.3	24.9	29.1	--	--
<b>RBOB</b>	45.9	44.9	44.3	44.1	--	--
East Coast (PADD 1) <sup>15</sup>	17.5	16.7	16.2	15.1	--	--
Midwest (PADD 2)	4.2	3.9	4.5	4.4	--	--
Gulf Coast (PADD 3)	10.5	10.7	10.9	10.1	--	--
Rocky Mountain (PADD 4)	1.0	0.8	0.5	0.0	--	--
West Coast (PADD 5)	12.6	12.7	12.2	14.5	--	--
<b>CBOB</b>	104.1	102.1	107.0	105.9	--	--
East Coast (PADD 1) <sup>15</sup>	26.7	25.7	26.3	25.4	--	--
Midwest (PADD 2)	30.5	30.3	32.1	31.4	--	--
Gulf Coast (PADD 3)	36.3	34.9	37.8	37.4	--	--
Rocky Mountain (PADD 4)	4.2	4.1	4.2	4.7	--	--
West Coast (PADD 5)	6.4	7.1	6.7	7.1	--	--
<b>GTAB</b>	1.4	0.9	1.2	0.8	--	--
East Coast (PADD 1)	1.3	0.7	1.2	0.8	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.1	0.1	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>All Other Blending Components</b>	48.8	48.9	53.3	52.8	--	--
East Coast (PADD 1)	5.0	5.0	7.2	7.1	--	--
Midwest (PADD 2)	6.8	7.1	8.1	7.8	--	--
Gulf Coast (PADD 3)	30.0	29.7	30.5	29.2	--	--
Rocky Mountain (PADD 4)	1.5	1.5	1.5	1.3	--	--
West Coast (PADD 5)	5.4	5.5	6.0	7.5	--	--
<b>Fuel Ethanol<sup>15</sup></b>	23.0	22.9	21.4	23.3	--	--
East Coast (PADD 1) <sup>15</sup>	7.0	7.1	6.5	7.0	--	--
Midwest (PADD 2)	9.4	8.9	8.7	9.1	--	--
Gulf Coast (PADD 3)	4.1	4.2	3.6	4.3	--	--
Rocky Mountain (PADD 4)	0.4	0.4	0.3	0.3	--	--
West Coast (PADD 5)	2.2	2.2	2.3	2.6	--	--
<b>Kerosene-Type Jet Fuel</b>	41.7	42.5	38.0	38.0	--	--
East Coast (PADD 1)	9.9	10.9	8.4	8.3	--	--
Midwest (PADD 2)	7.7	7.6	7.0	6.9	--	--
Gulf Coast (PADD 3)	12.8	12.6	13.1	13.1	--	--
Rocky Mountain (PADD 4)	0.8	0.9	1.0	0.9	--	--
West Coast (PADD 5)	10.4	10.5	8.5	8.7	--	--
<b>Distillate Fuel Oil<sup>15</sup></b>	118.1	114.7	112.0	118.8	--	--
East Coast (PADD 1) <sup>15</sup>	34.9	33.5	26.3	30.1	--	--
New England (PADD 1A) <sup>15</sup>	6.0	5.8	3.0	4.1	--	--
Central Atlantic (PADD 1B) <sup>15</sup>	16.9	16.6	12.5	13.5	--	--
Lower Atlantic (PADD 1C)	11.9	11.2	10.7	12.5	--	--
Midwest (PADD 2)	27.4	25.8	27.4	27.4	--	--
Gulf Coast (PADD 3)	40.3	40.3	42.8	44.7	--	--
Rocky Mountain (PADD 4)	3.8	3.7	3.9	3.6	--	--
West Coast (PADD 5)	11.8	11.3	11.6	12.9	--	--
<b>15 ppm sulfur and Under</b>	109.7	106.6	103.7	108.0	--	--
East Coast (PADD 1) <sup>15</sup>	33.5	32.2	25.0	27.8	--	--
New England (PADD 1A) <sup>15</sup>	6.0	5.7	3.0	4.1	--	--
Central Atlantic (PADD 1B) <sup>15</sup>	16.4	16.0	12.0	12.1	--	--
Lower Atlantic (PADD 1C)	11.1	10.5	10.0	11.6	--	--
Midwest (PADD 2)	26.8	25.2	26.6	26.7	--	--
Gulf Coast (PADD 3)	35.0	35.2	37.8	37.9	--	--
Rocky Mountain (PADD 4)	3.6	3.5	3.7	3.5	--	--
West Coast (PADD 5)	10.8	10.4	10.6	12.0	--	--
<b>&gt; 15 ppm to 500 ppm sulfur</b>	2.8	2.7	2.3	2.9	--	--
East Coast (PADD 1)	0.6	0.5	0.5	0.7	--	--
New England (PADD 1A)	0.0	0.0	0.0	0.0	--	--
Central Atlantic (PADD 1B)	0.1	0.1	0.1	0.2	--	--
Lower Atlantic (PADD 1C)	0.5	0.4	0.4	0.5	--	--
Midwest (PADD 2)	0.3	0.4	0.4	0.4	--	--
Gulf Coast (PADD 3)	1.4	1.4	1.0	1.4	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.1	0.1	--	--
West Coast (PADD 5)	0.2	0.3	0.2	0.3	--	--
<b>&gt; 500 ppm sulfur</b>	5.6	5.4	6.1	7.9	--	--
East Coast (PADD 1)	0.7	0.7	0.8	1.6	--	--
New England (PADD 1A)	0.0	0.0	0.0	0.0	--	--
Central Atlantic (PADD 1B)	0.4	0.5	0.5	1.2	--	--
Lower Atlantic (PADD 1C)	0.3	0.3	0.3	0.4	--	--
Midwest (PADD 2)	0.3	0.2	0.5	0.3	--	--
Gulf Coast (PADD 3)	3.9	3.8	4.0	5.4	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.1	0.0	--	--
West Coast (PADD 5)	0.7	0.6	0.7	0.6	--	--
<b>Residual Fuel Oil</b>	23.0	23.2	26.1	29.0	--	--
East Coast (PADD 1)	4.2	4.5	5.0	5.9	--	--
New England (PADD 1A)	0.2	0.1	0.1	0.1	--	--
Central Atlantic (PADD 1B)	2.6	3.2	3.6	4.9	--	--
Lower Atlantic (PADD 1C)	1.4	1.2	1.3	0.9	--	--
Midwest (PADD 2)	1.0	1.1	1.2	1.2	--	--
Gulf Coast (PADD 3)	13.4	13.9	15.2	17.4	--	--
Rocky Mountain (PADD 4)	0.2	0.2	0.2	0.2	--	--
West Coast (PADD 5)	4.1	3.4	4.6	4.3	--	--

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	11/29/24	11/22/24	12/1/23	12/2/22 <sup>1</sup>	11/29/24	12/1/23
<b>Stocks (Million Barrels)<sup>10</sup></b>						
<b>Propane/Propylene<sup>16</sup></b>	96.0	96.7	97.0	89.7	--	--
East Coast (PADD 1) <sup>16</sup>	8.5	8.1	10.0	8.4	--	--
New England (PADD 1A) <sup>16</sup>	0.7	0.7	0.9	0.8	--	--
Central Atlantic (PADD 1B) <sup>16</sup>	6.2	5.7	7.0	5.5	--	--
Lower Atlantic (PADD 1C) <sup>16</sup>	1.7	1.7	2.2	2.0	--	--
Midwest (PADD 2) <sup>16</sup>	26.6	27.5	27.2	26.5	--	--
Gulf Coast (PADD 3) <sup>16</sup>	55.7	55.6	52.8	50.1	--	--
PADD's 4 & 5 <sup>16</sup>	5.3	5.5	7.0	4.8	--	--
<b>Propane, fractionated and ready for sale<sup>17</sup></b>	63.5	64.5	--	--	--	--
East Coast (PADD 1)	6.8	6.5	--	--	--	--
New England (PADD 1A)	0.7	0.7	--	--	--	--
Central Atlantic (PADD 1B)	4.9	4.5	--	--	--	--
Lower Atlantic (PADD 1C)	1.3	1.4	--	--	--	--
Midwest (PADD 2)	19.7	20.4	--	--	--	--
Gulf Coast (PADD 3)	33.6	34.1	--	--	--	--
Rocky Mountain (PADD 4)	1.3	1.3	--	--	--	--
West Coast (PADD 5)	2.0	2.2	--	--	--	--
<b>Propylene (Total U.S. Nonfuel Use)<sup>16</sup></b>	--	--	--	--	--	--
<b>Other Oils<sup>18</sup></b>	297.6	301.4	306.2	285.5	--	--
Unfinished Oils	80.6	82.1	87.6	82.1	--	--
Kerosene	1.9	1.8	1.9	1.9	--	--
Asphalt and Road Oil	20.9	20.4	20.9	23.2	--	--
NGPLs/LRGs (Excluding Propane/Propylene)	161.8	164.8	162.0	147.8	--	--
<b>Total Stocks (Excluding SPR)<sup>15,16</sup></b>	1,237.3	1,242.0	1,269.3	1,217.2	--	--
<b>Total Stocks (Including SPR)<sup>14,15,16</sup></b>	1,629.1	1,632.4	1,621.2	1,604.2	--	--
<b>Imports</b>						
<b>Total Crude Oil Incl SPR</b>	7,290	6,083	7,508	6,012	6,891	6,561
<b>Commercial<sup>19</sup></b>	7,290	6,083	7,508	6,012	6,891	6,561
East Coast (PADD 1)	544	518	746	540	590	587
Midwest (PADD 2)	2,853	3,000	3,271	2,823	2,897	3,018
Gulf Coast (PADD 3)	1,556	996	1,687	1,333	1,489	1,291
Rocky Mountain (PADD 4)	500	364	550	442	409	455
West Coast (PADD 5)	1,837	1,205	1,254	874	1,507	1,210
<b>Imports by SPR</b>	0	0	0	0	0	0
<b>Imports into SPR by Others</b>	0	0	0	0	0	0
<b>Total Motor Gasoline</b>	511	636	689	519	537	565
East Coast (PADD 1)	456	579	660	489	473	490
Midwest (PADD 2)	3	10	6	17	16	3
Gulf Coast (PADD 3)	0	44	17	9	22	32
Rocky Mountain (PADD 4)	21	3	5	0	7	3
West Coast (PADD 5)	31	0	0	4	19	37
<b>Finished Motor Gasoline</b>	78	98	115	119	71	112
East Coast (PADD 1)	60	98	115	114	57	93
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	19	0	0	4	14	20
<b>Reformulated</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Blended with Fuel Ethanol</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Other</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Conventional</b>	78	98	115	119	71	112
East Coast (PADD 1)	60	98	115	114	57	93
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	19	0	0	4	14	20
<b>Blended with Fuel Ethanol</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Ed55 and Lower</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	11/29/24	11/22/24	12/1/23	12/2/22 <sup>1</sup>	11/29/24	12/1/23
<b>Imports</b>						
<b>Greater than Ed55</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Other</b>	78	98	115	119	71	112
East Coast (PADD 1)	60	98	115	114	57	93
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	19	0	0	4	14	20
<b>Motor Gasoline Blending Components</b>	432	538	574	400	466	453
East Coast (PADD 1)	397	481	545	374	416	398
Midwest (PADD 2)	3	10	6	17	16	3
Gulf Coast (PADD 3)	0	44	17	9	22	32
Rocky Mountain (PADD 4)	21	3	5	0	7	3
West Coast (PADD 5)	12	0	0	0	5	17
<b>RBOB</b>	138	187	196	135	159	126
East Coast (PADD 1)	138	187	196	135	159	126
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>CBOB</b>	46	63	86	31	52	67
East Coast (PADD 1)	46	63	86	22	50	67
Midwest (PADD 2)	0	0	0	9	1	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>GTAB</b>	47	85	89	61	33	55
East Coast (PADD 1)	47	85	89	61	33	55
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>All Other Blending Components</b>	201	203	203	173	222	205
East Coast (PADD 1)	166	146	174	155	173	150
Midwest (PADD 2)	3	10	6	9	15	3
Gulf Coast (PADD 3)	0	44	17	9	22	32
Rocky Mountain (PADD 4)	21	3	5	0	7	3
West Coast (PADD 5)	12	0	0	0	5	17
<b>Fuel Ethanol</b>	0	0	0	10	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	10	0	0
<b>Kerosene-Type Jet Fuel</b>	75	125	34	52	118	76
East Coast (PADD 1)	30	13	33	6	30	18
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	1	0	0	1
West Coast (PADD 5)	45	112	0	46	89	58
<b>Distillate Fuel Oil</b>	116	144	82	372	123	101
East Coast (PADD 1)	87	113	73	338	90	91
Midwest (PADD 2)	10	13	5	16	16	4
Gulf Coast (PADD 3)	0	4	0	0	1	0
Rocky Mountain (PADD 4)	10	9	2	1	7	2
West Coast (PADD 5)	9	4	2	17	9	4
<b>15 ppm sulfur and Under</b>	115	144	80	372	121	100
East Coast (PADD 1)	87	113	73	338	90	91
Midwest (PADD 2)	8	13	3	16	14	4
Gulf Coast (PADD 3)	0	4	0	0	1	0
Rocky Mountain (PADD 4)	10	9	2	1	7	2
West Coast (PADD 5)	9	4	2	17	9	4
<b>&gt; 15 ppm to 500 ppm sulfur</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>&gt; 500 ppm to 2000 ppm sulfur</b>	2	0	2	0	2	1
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	2	0	2	0	2	1
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>&gt; 2000 ppm sulfur</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Residual Fuel Oil</b>	88	114	79	233	107	86
East Coast (PADD 1)	54	11	11	121	42	30
Midwest (PADD 2)	5	6	2	3	4	3
Gulf Coast (PADD 3)	28	91	42	98	56	39
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	1	6	24	11	5	15

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	11/29/24	11/22/24	12/1/23	12/2/22 <sup>1</sup>	11/29/24	12/1/23
<b>Imports</b>						
<b>Propane/Propylene</b>	113	153	118	144	127	95
East Coast (PADD 1)	29	49	38	39	41	33
Midwest (PADD 2)	37	45	36	51	38	29
Gulf Coast (PADD 3)	1	3	0	0	2	0
PADDs 4 and 5	45	55	45	54	47	33
<b>Other Oils</b>	577	569	888	989	606	680
East Coast (PADD 1)	187	141	214	76	125	129
Midwest (PADD 2)	38	66	43	55	46	48
Gulf Coast (PADD 3)	307	308	566	718	336	400
Rocky Mountain (PADD 4)	3	8	6	5	6	4
West Coast (PADD 5)	41	46	59	134	93	99
<b>Kerosene</b>	0	0	0	0	0	0
<b>NGPLs/LRGs (Excluding Propane/Propylene)</b>	59	63	80	50	56	54
<b>Total Product Imports</b>	1,479	1,740	1,890	2,319	1,618	1,603
East Coast (PADD 1)	844	907	1,029	1,069	800	791
Midwest (PADD 2)	91	140	91	143	119	87
Gulf Coast (PADD 3)	337	449	626	825	417	471
Rocky Mountain (PADD 4)	47	36	32	25	34	20
West Coast (PADD 5)	160	208	112	257	247	235
<b>Total Imports (Incl SPR)</b>	8,769	7,824	9,398	8,331	8,509	8,164
East Coast (PADD 1)	1,388	1,425	1,775	1,609	1,390	1,378
Midwest (PADD 2)	2,944	3,140	3,362	2,967	3,016	3,104
Gulf Coast (PADD 3)	1,893	1,445	2,313	2,157	1,905	1,762
Rocky Mountain (PADD 4)	547	400	582	467	443	474
West Coast (PADD 5)	1,997	1,414	1,366	1,131	1,754	1,445
<b>Exports<sup>20</sup></b>						
<b>Total</b>	11,777	11,320	10,942	9,725	11,113	11,056
<b>Crude Oil<sup>21</sup></b>	4,235	4,663	4,339	3,430	4,179	4,692
<b>Products</b>	7,542	6,657	6,603	6,295	6,934	6,364
<b>Total Motor Gasoline<sup>22</sup></b>	994	1,063	948	—	1,013	988
<b>Fuel Ethanol<sup>23</sup></b>	126	158	75	—	143	97
<b>Kerosene-Type Jet Fuel</b>	381	152	227	130	238	195
<b>Distillate Fuel Oil</b>	1,550	1,463	1,215	1,274	1,348	1,149
<b>Residual Fuel Oil</b>	70	79	57	116	132	100
<b>Propane</b>	2,190	1,369	2,006	1,544	1,881	1,761
<b>Other Oils<sup>24</sup></b>	2,231	2,373	2,075	2,219	2,180	2,073
<b>Net Imports (Incl SPR)</b>						
<b>Total</b>	-3,008	-3,496	-1,544	-1,394	-2,603	-2,892
<b>Crude Oil</b>	3,055	1,420	3,169	2,582	2,712	1,869
<b>Products</b>	-6,063	-4,917	-4,713	-3,976	-5,316	-4,761
<b>Product Supplied</b>						
<b>Total Product Supplied<sup>25</sup></b>	19,968	20,471	19,611	19,626	20,448	19,662
<b>Finished Motor Gasoline<sup>5</sup></b>	8,738	8,506	8,466	8,358	8,761	8,525
<b>Kerosene-Type Jet Fuel</b>	1,610	1,897	1,417	1,386	1,712	1,598
<b>Distillate Fuel Oil</b>	3,398	3,718	3,756	3,550	3,747	3,747
<b>Residual Fuel Oil</b>	402	458	240	438	311	310
<b>Propane/Propylene<sup>26</sup></b>	825	1,685	998	1,293	1,142	1,012
<b>Other Oils<sup>27</sup></b>	4,997	4,207	4,734	4,602	4,775	4,471
<b>Ultra Low Sulfur Distillate Reclassification</b>						
<b>&lt; 15 ppm Distillate, Downgraded to 15 to 500 ppm</b>	—	—	—	—	—	—

-- = Not Applicable.  
 - = Data Not Available.  
 W = Data Withheld.  
 R = Revised Data.

- <sup>1</sup> Year-ago data originally published for crude oil stocks included lease stocks which began being excluded from commercial crude oil inventories with data for the week ended October 7, 2016.
- <sup>2</sup> Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 1,000 barrels per day (b/d) for the U.S. and the Lower 48 states. This change is a shift from rounding to the nearest 100,000 b/d. For more details see Appendix B, under "Data Obtained Through Models."
- <sup>3</sup> Based on the latest reported monthly operable capacity.
- <sup>4</sup> Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
- <sup>5</sup> Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
- <sup>6</sup> Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
- <sup>7</sup> Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
- <sup>8</sup> Commercial and military kerosene jet fuel production is only collected from refiners and may not total to total kerosene jet fuel production.
- <sup>9</sup> Includes propane/propylene production from natural gas plants.
- <sup>10</sup> Includes those domestic and Customs-cleared foreign stocks held at, or in transit to, refineries, ethanol plants, and bulk terminals, as well as stocks in pipelines. Stocks (excluding propane) held at natural gas processing plants are included in "Other Oils." All stock levels are as of the end of the period.
- <sup>11</sup> Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.
- <sup>12</sup> Includes domestic and foreign crude oil stocks held in tank farms in Lincoln, Payne, and Creek counties in Oklahoma. Cushing, Oklahoma, is the designated delivery point for NYMEX crude oil futures contracts.
- <sup>13</sup> Includes crude oil stocks in transit by water between Alaska and the other States, the District of Columbia, Puerto Rico, and the Virgin Islands, as well as stocks held at transshipment terminals.
- <sup>14</sup> Includes non-U.S. stocks held under foreign or commercial storage agreements.
- <sup>15</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix C.
- <sup>16</sup> Prior to April 10, 2020 this included stocks of propylene held at terminals.
- <sup>17</sup> Includes fractionated propane ready for sale (for example HD-5 propane and HD-10 propane) but excludes the propane component of unfractionated mixed products. Also excludes propylene.
- <sup>18</sup> Includes weekly data for NGPLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.
- <sup>19</sup> Prior to June 4, 2010, included "Imports into SPR by Others."
- <sup>20</sup> Exports are estimated.
- <sup>21</sup> On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.
- <sup>22</sup> Beginning with June 1, 2023, Motor Gasoline Blending Components exports are included with Total Motor Gasoline exports. They were previously included with Other Oil Exports.
- <sup>23</sup> Before June 1, 2023, Fuel Ethanol exports were included in Other Oil exports.
- <sup>24</sup> Other Oil Exports = Total Exports less the exports of Finished Motor Gasoline, Motor Gasoline Blending Components, Fuel Ethanol, Kerosene-Type Jet Fuel, Distillate Fuel Oil, Residual Fuel Oil, and Propane.
- <sup>25</sup> See Table 1, footnote #16.
- <sup>26</sup> See Table 1 footnote #18.
- <sup>27</sup> See Table 1 footnote #19.

Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.  
 Data source: See page 29.