

**Table 1. U.S. Petroleum Balance Sheet, Week Ending 10/18/2024**

Petroleum Stocks (Million Barrels)	Current Week	Week Ago			Year Ago		
	10/18/24	10/11/24	Difference	Percent Change	10/20/23	Difference	Percent Change
Crude Oil .....	810.7	804.4	6.2	0.8	772.4	38.3	5.0
Commercial (Excluding SPR) <sup>1</sup> .....	426.0	420.5	5.5	1.3	421.1	4.9	1.2
Strategic Petroleum Reserve (SPR) <sup>2</sup> .....	384.6	383.9	0.8	0.2	351.3	33.4	9.5
Total Motor Gasoline <sup>3</sup> .....	213.6	212.7	0.9	0.4	223.5	-9.9	-4.4
Reformulated .....	0.0	0.0	0.0	18.8	0.0	0.0	0.0
Conventional .....	15.3	13.4	1.9	14.0	17.4	-2.1	-11.9
Blending Components .....	198.2	199.2	-1.0	-0.5	206.0	-7.8	-3.8
Fuel Ethanol .....	22.2	22.3	-0.1	-0.2	21.4	0.8	3.9
Kerosene-Type Jet Fuel .....	43.5	42.8	0.6	1.5	41.8	1.7	4.1
Distillate Fuel Oil <sup>3</sup> .....	113.8	115.0	-1.1	-1.0	112.1	1.8	1.6
15 ppm sulfur and Under <sup>3</sup> .....	105.1	105.7	-0.6	-0.5	102.2	3.0	2.9
> 15 ppm to 500 ppm sulfur .....	2.4	2.7	-0.3	-11.4	2.3	0.1	4.4
> 500 ppm sulfur .....	6.3	6.6	-0.3	-4.2	7.6	-1.3	-17.3
Residual Fuel Oil .....	25.2	24.4	0.8	3.2	27.3	-2.1	-7.8
Propane/Propylene <sup>4</sup> .....	101.8	103.1	-1.4	-1.3	102.4	-0.7	-0.6
Other Oils <sup>5</sup> .....	311.8	311.1	0.7	0.2	316.0	-4.2	-1.3
Unfinished Oils .....	82.7	82.3	0.5	0.6	84.3	-1.6	-1.9
Total Stocks (Including SPR) <sup>2,3,4</sup> .....	1,642.5	1,635.8	6.7	0.4	1,616.9	25.6	1.6
Total Stocks (Excluding SPR) <sup>3,4</sup> .....	1,257.9	1,252.0	5.9	0.5	1,265.6	-7.8	-0.6

Petroleum Supply (Thousand Barrels per Day)	Current Week	Week Ago		Year Ago		Four-Week Averages Week Ending			Cumulative Daily Average		
	10/18/24	10/11/24	Difference	10/20/23	Difference	10/18/24	10/20/23	Percent Change	10/18/24	10/20/23	Percent Change
<b>Crude Oil Supply</b>											
(1) Domestic Production <sup>6</sup> .....	13,500	13,500	0	13,200	300	13,425	13,125	2.3	13,205	12,447	6.1
(2) Alaska .....	426	431	-5	430	-4	431	421	2.4	419	426	-1.6
(3) Lower 48 .....	13,100	13,100	0	12,800	300	13,025	12,725	2.4	12,805	12,035	6.4
(4) Transfers to Crude Oil Supply .....	416	410	6	-	416	497	-	0.0	487	-	0.0
(5) Alaskan NGL production <sup>7</sup> .....	46	47	-1	-	46	47	-	0.0	50	-	0.0
(6) Natural Gasoline, Condensate, and Unfinished Oils <sup>8</sup> .....	369	363	7	-	369	450	-	0.0	437	-	0.0
(7) Net Imports (Including SPR) .....	2,319	1,406	913	1,180	1,139	2,230	1,585	40.7	2,441	2,350	3.9
(8) Imports .....	6,431	5,529	902	6,013	418	6,206	6,124	1.3	6,576	6,494	1.3
(9) Commercial Crude Oil .....	6,431	5,529	902	6,013	418	6,206	6,124	1.3	6,576	6,494	1.3
(10) Imports by SPR .....	0	0	0	0	0	0	0	0.0	0	0	0.0
(11) Imports into SPR by Others .....	0	0	0	0	0	0	0	0.0	0	0	0.0
(12) Exports .....	4,112	4,123	-11	4,833	-721	3,977	4,539	-12.4	4,135	4,144	-0.2
(13) Stock Change (+/build; -/draw) .....	891	-177	1,068	196	695	562	183	--	84	-88	--
(14) Commercial Stock Change .....	782	-313	1,095	196	586	464	173	--	-19	-17	--
(15) SPR Stock Change .....	109	136	-27	0	109	98	11	--	103	-71	--
(16) Adjustment <sup>9</sup> .....	740	262	478	1,006	-265	189	820	--	50	983	--
(17) Crude Oil Input to Refineries .....	16,084	15,755	329	15,189	894	15,780	15,348	2.8	16,099	15,868	1.5
<b>Other Supply</b>											
(18) Production .....	9,267	9,257	10	8,734	533	9,342	8,754	6.7	9,101	8,418	8.1
(19) Natural Gas Plant Liquids <sup>10</sup> .....	6,856	6,906	-49	6,445	411	6,973	6,466	7.8	6,733	6,130	9.8
(20) Renewable Fuels/Oxygenate Plant ..	1,415	1,376	39	1,319	96	1,387	1,308	6.0	1,348	1,268	6.3
(21) Fuel Ethanol .....	1,081	1,042	39	1,040	41	1,044	1,022	2.2	1,042	1,017	2.5
(22) Other <sup>11</sup> .....	334	334	0	280	55	343	287	19.8	305	251	21.6
(23) Refinery Processing Gain .....	995	975	20	969	26	982	979	0.2	1,021	1,020	0.1
(24) Net Imports <sup>12</sup> .....	-4,845	-4,818	-28	-4,316	-529	-5,175	-4,348	--	-4,735	-4,128	--
(25) Imports <sup>12</sup> .....	1,584	1,613	-30	1,703	-119	1,531	1,886	-18.8	1,856	2,046	-9.3
(26) Exports <sup>12</sup> .....	6,429	6,431	-2	6,019	410	6,706	6,234	7.6	6,591	6,175	6.7
(27) Stock Change (+/build; -/draw) <sup>3,13</sup> .....	61	-690	751	-266	328	-825	-224	--	28	202	--
(28) Adjustment <sup>14</sup> .....	223	223	0	229	-6	220	228	--	222	213	--
(29) Transfers to Crude Oil Supply <sup>15</sup> .....	-416	-410	-6	-	-416	-497	-	0.0	-487	-	--
<b>Products Supplied</b>											
(30) Total <sup>16</sup> .....	20,251	20,697	-446	20,102	149	20,495	20,205	1.4	20,173	20,170	0.0
(31) Finished Motor Gasoline <sup>17</sup> .....	8,838	8,620	218	8,864	-26	8,908	8,600	3.6	8,856	8,845	0.1
(32) Kerosene-Type Jet Fuel .....	1,573	1,647	-74	1,726	-153	1,713	1,599	7.2	1,647	1,610	2.3
(33) Distillate Fuel Oil .....	4,131	4,212	-81	4,069	62	4,003	3,992	0.3	3,711	3,804	-2.4
(34) Residual Fuel Oil .....	276	355	-79	264	12	284	300	-5.4	280	229	22.5
(35) Propane/Propylene <sup>18</sup> .....	1,089	783	305	826	263	937	908	3.2	959	956	0.3
(36) Other Oils <sup>19</sup> .....	4,345	5,080	-735	4,355	-9	4,650	4,807	-3.2	4,720	4,726	-0.1
<b>Net Imports of Crude and Petroleum Products</b>											
(33) Total .....	-2,527	-3,412	885	-3,136	610	-2,946	-2,763	6.6	-2,293	-1,778	29.0

-- = Not Applicable.  
 - = Data Not Available.  
 1 Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.  
 2 Includes non-U.S. stocks held under foreign or commercial storage agreements.  
 3 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix C.  
 4 Prior to April 10, 2020 this included stocks of propylene held at terminals.  
 5 Includes weekly data for NGLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.  
 6 Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 100,000 b/d at the U.S. and lower 48 state levels. For more details see Appendix B, under "Data Obtained Through Models."  
 7 Weekly production of total NGL in Alaska as reported on EIA-806.  
 8 Natural gasoline (excluding condensate) and unfinished oils transfers to crude oil supply from most recent "Petroleum Supply Monthly" plus weekly production of condensate minus weekly stock change of condensate then multiply the total by -1.  
 9 Formerly known as Unaccounted-for Crude Oil, this is a balancing item. Starting with the November 15, 2023 publication, crude oil adjustment includes transfers to crude oil supply (line 4). See Glossary for further explanation.  
 10 Formerly known as Natural Gas Liquids Production, prior to June 4, 2010, this included adjustments for fuel ethanol and motor gasoline blending components.  
 11 Includes denaturants (e.g. Pentanes Plus) and other renewables (e.g. biodiesel). Prior to April 10, 2020 this included other oxygenates (e.g. ETBE and MTBE).  
 12 Includes finished petroleum products, unfinished oils, gasoline blending components, fuel ethanol, and NGLs and LRGs.  
 13 Includes an estimate of minor product stock change based on monthly data.  
 14 Includes monthly adjustments for hydrogen and other hydrocarbon production.  
 15 Total barrels of NGL and unfinished oils subtracted from supply of products and transferred to supply of crude oil (line 4).  
 16 Total Product Supplied = Crude Oil Input to Refineries (line 17) + Other Supply Production (line 18) + Net Product Imports (line 24) - Stock Change (line 27) + Adjustment (line 28) + Transfers to crude oil supply (line 29).  
 17 See Table 2, footnote #3.  
 18 Calculation of propane product supplied does not include propane produced in Alaska that was transferred to crude oil (line 5).  
 19 Other Oil Product Supplied = Total Product Supplied (line 30) less the product supplied of Finished Motor Gasoline (line 31), Kerosene-Type Jet Fuel (line 32), Distillate Fuel Oil (line 33), Residual Fuel Oil (line 34), and Propane/Propylene (line 35).  
 Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.  
 Data source: See page 29.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted)

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	10/18/24	10/11/24	10/20/23	10/21/22 <sup>1</sup>	10/18/24	10/20/23
<b>Crude Oil Production</b>						
<b>Domestic Production<sup>2</sup></b> .....	13,500	13,500	13,200	12,000	13,425	13,125
Alaska .....	426	431	430	431	431	421
Lower 48 .....	13,100	13,100	12,800	11,600	13,025	12,725
<b>Refiner Inputs and Utilization</b>						
<b>Crude Oil Inputs</b> .....	16,084	15,755	15,189	15,436	15,780	15,348
East Coast (PADD 1) .....	726	768	602	797	753	595
Midwest (PADD 2) .....	3,813	3,529	3,593	3,733	3,625	3,606
Gulf Coast (PADD 3) .....	8,858	8,804	8,226	8,286	8,728	8,334
Rocky Mountain (PADD 4) .....	633	572	644	601	590	639
West Coast (PADD 5) .....	2,054	2,082	2,124	2,019	2,084	2,174
<b>Gross Inputs</b> .....	16,395	16,067	15,634	15,965	16,103	15,746
East Coast (PADD 1) .....	738	775	619	839	762	614
Midwest (PADD 2) .....	3,743	3,562	3,608	3,739	3,620	3,624
Gulf Coast (PADD 3) .....	9,128	8,979	8,539	8,629	8,948	8,594
Rocky Mountain (PADD 4) .....	630	568	642	602	585	635
West Coast (PADD 5) .....	2,157	2,184	2,226	2,156	2,187	2,279
<b>Operable Capacity<sup>3</sup></b> .....	18,326	18,326	18,272	17,962	18,326	18,272
East Coast (PADD 1) .....	910	910	878	818	910	878
Midwest (PADD 2) .....	4,246	4,246	4,208	4,197	4,246	4,208
Gulf Coast (PADD 3) .....	9,987	9,987	9,917	9,625	9,987	9,917
Rocky Mountain (PADD 4) .....	652	652	650	663	652	650
West Coast (PADD 5) .....	2,531	2,531	2,620	2,659	2,531	2,620
<b>Percent Utilization<sup>4</sup></b> .....	89.5	87.7	85.6	88.9	87.9	86.2
East Coast (PADD 1) .....	81.1	85.2	70.5	102.5	83.8	69.9
Midwest (PADD 2) .....	88.2	83.9	85.7	89.1	85.3	86.1
Gulf Coast (PADD 3) .....	91.4	89.9	86.1	89.7	89.6	86.7
Rocky Mountain (PADD 4) .....	96.5	87.1	98.8	90.7	89.8	97.7
West Coast (PADD 5) .....	85.2	86.3	85.0	81.1	86.4	87.0
<b>Refiner and Blender Net Inputs</b>						
<b>Motor Gasoline Blending Components</b> .....	570	1,016	750	834	712	731
East Coast (PADD 1) .....	2,492	2,459	2,567	2,493	2,410	2,542
Midwest (PADD 2) .....	166	305	191	328	278	217
Gulf Coast (PADD 3) .....	-2,370	-2,094	-2,168	-2,106	-2,251	-2,156
Rocky Mountain (PADD 4) .....	56	72	21	18	59	28
West Coast (PADD 5) .....	226	273	139	100	216	100
<b>RBOB</b> .....	640	776	653	609	687	532
East Coast (PADD 1) .....	544	533	668	606	536	550
Midwest (PADD 2) .....	27	84	74	103	79	54
Gulf Coast (PADD 3) .....	-164	-143	-207	-84	-163	-164
Rocky Mountain (PADD 4) .....	58	61	22	0	55	22
West Coast (PADD 5) .....	174	242	97	-16	180	69
<b>CBOB</b> .....	19	100	197	133	57	147
East Coast (PADD 1) .....	1,798	1,745	1,647	1,651	1,695	1,671
Midwest (PADD 2) .....	128	181	117	257	193	179
Gulf Coast (PADD 3) .....	-1,861	-1,891	-1,606	-1,865	-1,839	-1,743
Rocky Mountain (PADD 4) .....	-3	3	7	31	13	16
West Coast (PADD 5) .....	-43	62	31	58	-5	24
<b>GTAB</b> .....	32	35	20	82	39	57
East Coast (PADD 1) .....	32	35	20	82	39	57
Midwest (PADD 2) .....	0	0	0	0	0	0
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	0	0	0	0	0	0
<b>All Other Blending Components</b> .....	-121	105	-119	10	-70	-5
East Coast (PADD 1) .....	118	146	233	154	140	264
Midwest (PADD 2) .....	11	40	1	-31	6	-15
Gulf Coast (PADD 3) .....	-346	-60	-355	-157	-249	-249
Rocky Mountain (PADD 4) .....	2	9	-8	-13	-8	-10
West Coast (PADD 5) .....	95	-30	11	58	41	6
<b>Fuel Ethanol</b> .....	915	912	908	915	912	905
East Coast (PADD 1) .....	330	326	326	332	327	323
Midwest (PADD 2) .....	249	250	246	249	246	247
Gulf Coast (PADD 3) .....	157	154	155	153	156	155
Rocky Mountain (PADD 4) .....	33	33	33	32	33	33
West Coast (PADD 5) .....	147	149	148	150	150	147
<b>Refiner and Blender Net Production</b>						
<b>Finished Motor Gasoline<sup>5</sup></b> .....	9,954	9,288	9,824	9,437	9,768	9,524
<b>Finished Motor Gasoline (excl. Adjustment)<sup>6</sup></b> .....	9,838	9,722	9,790	9,850	9,752	9,666
East Coast (PADD 1) .....	3,229	3,205	3,213	3,232	3,215	3,182
Midwest (PADD 2) .....	2,553	2,557	2,517	2,526	2,536	2,530
Gulf Coast (PADD 3) .....	2,239	2,161	2,245	2,293	2,178	2,152
Rocky Mountain (PADD 4) .....	363	373	379	364	368	371
West Coast (PADD 5) .....	1,453	1,426	1,436	1,435	1,455	1,431
<b>Adjustment<sup>7</sup></b> .....	116	-433	35	-413	16	-142
<b>Reformulated<sup>6</sup></b> .....	3,045	3,074	3,046	3,021	3,081	3,034
East Coast (PADD 1) .....	1,155	1,164	1,192	1,185	1,165	1,177
Midwest (PADD 2) .....	337	339	335	343	334	336
Gulf Coast (PADD 3) .....	496	504	483	475	505	486
Rocky Mountain (PADD 4) .....	61	64	25	0	59	26
West Coast (PADD 5) .....	996	1,003	1,010	1,017	1,018	1,009

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	10/18/24	10/11/24	10/20/23	10/21/22 <sup>1</sup>	10/18/24	10/20/23
<b>Refiner and Blender Net Production</b>						
<b>Blended with Fuel Ethanol<sup>6</sup></b>	3,045	3,074	3,046	3,020	3,081	3,034
East Coast (PADD 1)	1,155	1,164	1,192	1,185	1,165	1,177
Midwest (PADD 2)	337	339	335	343	334	336
Gulf Coast (PADD 3)	496	504	483	475	505	486
Rocky Mountain (PADD 4)	61	64	25	0	59	26
West Coast (PADD 5)	996	1,003	1,010	1,017	1,018	1,009
<b>Other<sup>6</sup></b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Conventional<sup>6</sup></b>	6,793	6,647	6,744	6,830	6,671	6,632
East Coast (PADD 1)	2,074	2,041	2,021	2,047	2,049	2,005
Midwest (PADD 2)	2,216	2,218	2,182	2,183	2,203	2,194
Gulf Coast (PADD 3)	1,743	1,657	1,762	1,817	1,673	1,666
Rocky Mountain (PADD 4)	302	308	354	364	309	345
West Coast (PADD 5)	457	423	425	418	437	422
<b>Blended with Fuel Ethanol<sup>6</sup></b>	5,945	5,899	5,884	5,950	5,896	5,868
East Coast (PADD 1)	2,090	2,063	2,039	2,082	2,073	2,026
Midwest (PADD 2)	2,080	2,077	2,049	2,064	2,058	2,064
Gulf Coast (PADD 3)	1,049	1,028	1,052	1,037	1,033	1,045
Rocky Mountain (PADD 4)	260	263	293	311	264	290
West Coast (PADD 5)	467	469	451	456	467	443
<b>Ed55 and Lower</b>	5,936	5,890	5,874	5,939	5,887	5,859
East Coast (PADD 1)	2,087	2,060	2,037	2,080	2,071	2,023
Midwest (PADD 2)	2,074	2,072	2,043	2,057	2,053	2,058
Gulf Coast (PADD 3)	1,048	1,027	1,051	1,035	1,032	1,045
Rocky Mountain (PADD 4)	259	262	293	310	264	290
West Coast (PADD 5)	467	468	450	456	467	443
<b>Greater than Ed55</b>	10	9	11	11	9	10
East Coast (PADD 1)	3	3	3	2	2	3
Midwest (PADD 2)	6	5	6	7	5	6
Gulf Coast (PADD 3)	1	1	1	1	1	1
Rocky Mountain (PADD 4)	0	0	0	1	0	0
West Coast (PADD 5)	1	1	0	0	1	0
<b>Other<sup>6</sup></b>	847	748	860	879	775	764
East Coast (PADD 1)	-15	-22	-19	-36	-24	-21
Midwest (PADD 2)	136	141	133	119	145	130
Gulf Coast (PADD 3)	694	630	710	781	640	620
Rocky Mountain (PADD 4)	42	46	61	53	45	55
West Coast (PADD 5)	-10	-46	-25	-39	-30	-21
<b>Kerosene-Type Jet Fuel</b>	1,771	1,691	1,631	1,445	1,743	1,603
East Coast (PADD 1)	82	85	36	80	90	42
Midwest (PADD 2)	300	295	252	238	285	251
Gulf Coast (PADD 3)	973	931	894	750	955	874
Rocky Mountain (PADD 4)	33	30	36	41	32	31
West Coast (PADD 5)	382	350	413	336	380	405
<b>Commercial<sup>8</sup></b>	1,747	1,671	1,594	1,354	1,668	1,566
East Coast (PADD 1)	84	85	37	80	91	42
Midwest (PADD 2)	300	295	253	237	285	251
Gulf Coast (PADD 3)	960	922	886	728	896	859
Rocky Mountain (PADD 4)	29	27	32	36	28	26
West Coast (PADD 5)	374	343	386	273	368	388
<b>Military<sup>8</sup></b>	21	17	36	89	72	33
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	1	1	1	2	1	1
Gulf Coast (PADD 3)	11	7	6	20	57	14
Rocky Mountain (PADD 4)	1	2	3	3	2	3
West Coast (PADD 5)	9	7	26	64	12	17
<b>Distillate Fuel Oil</b>	5,011	4,754	4,733	4,978	4,887	4,711
East Coast (PADD 1)	226	211	171	244	215	177
Midwest (PADD 2)	1,163	1,034	1,144	1,237	1,104	1,133
Gulf Coast (PADD 3)	2,967	2,901	2,716	2,797	2,939	2,682
Rocky Mountain (PADD 4)	190	169	216	205	174	213
West Coast (PADD 5)	466	440	487	494	455	505
<b>15 ppm sulfur and Under</b>	4,832	4,583	4,511	4,818	4,711	4,510
East Coast (PADD 1)	206	218	177	245	218	180
Midwest (PADD 2)	1,168	1,033	1,152	1,243	1,109	1,135
Gulf Coast (PADD 3)	2,816	2,735	2,481	2,638	2,767	2,497
Rocky Mountain (PADD 4)	190	179	220	206	175	212
West Coast (PADD 5)	452	419	480	486	443	486
<b>&gt; 15 ppm to 500 ppm sulfur</b>	93	107	95	93	97	106
East Coast (PADD 1)	3	2	1	1	1	1
Midwest (PADD 2)	10	5	2	10	3	5
Gulf Coast (PADD 3)	83	87	95	73	89	88
Rocky Mountain (PADD 4)	0	0	-1	2	0	1
West Coast (PADD 5)	-4	13	-3	7	4	11
<b>&gt; 500 ppm sulfur</b>	86	64	127	67	79	94
East Coast (PADD 1)	16	-9	-8	-2	-3	-4
Midwest (PADD 2)	-15	-4	-10	-16	-8	-6
Gulf Coast (PADD 3)	68	79	139	86	83	96
Rocky Mountain (PADD 4)	0	-10	-3	-3	-2	0
West Coast (PADD 5)	17	8	10	2	9	8

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	10/18/24	10/11/24	10/20/23	10/21/22 <sup>1</sup>	10/18/24	10/20/23
<b>Refiner and Blender Net Production</b>						
<b>Residual Fuel Oil</b>	352	334	273	214	314	244
East Coast (PADD 1)	46	31	31	41	32	29
Midwest (PADD 2)	37	45	32	40	39	30
Gulf Coast (PADD 3)	168	103	89	46	108	85
Rocky Mountain (PADD 4)	11	9	10	10	9	11
West Coast (PADD 5)	90	146	110	77	126	89
<b>Propane/Propylene<sup>9</sup></b>	2,703	2,683	2,581	2,572	2,694	2,622
East Coast (PADD 1)	236	272	242	253	252	262
Midwest (PADD 2)	541	509	516	494	517	514
Gulf Coast (PADD 3)	1,670	1,653	1,586	1,578	1,669	1,602
PADDs 4 and 5	255	249	236	247	255	245
<b>Ethanol Plant Production</b>						
<b>Fuel Ethanol</b>	1,081	1,042	1,040	1,033	1,044	1,022
East Coast (PADD 1)	12	10	12	12	10	10
Midwest (PADD 2)	1,014	985	987	974	985	970
Gulf Coast (PADD 3)	33	23	17	23	27	19
Rocky Mountain (PADD 4)	15	15	13	15	14	14
West Coast (PADD 5)	7	10	10	8	9	10
<b>Stocks (Million Barrels)<sup>10</sup></b>						
<b>Crude Oil (including SPR)<sup>11</sup></b>	810.7	804.4	772.4	841.7	--	--
<b>Commercial</b>	426.0	420.5	421.1	439.9	--	--
East Coast (PADD 1)	8.1	8.3	7.6	7.9	--	--
Midwest (PADD 2)	104.3	105.2	102.6	110.3	--	--
Cushing, Oklahoma <sup>12</sup>	24.7	25.0	21.2	26.9	--	--
Gulf Coast (PADD 3)	244.3	239.9	242.5	249.5	--	--
Rocky Mountain (PADD 4)	22.1	22.1	23.4	23.4	--	--
West Coast (PADD 5)	47.3	45.0	44.9	48.8	--	--
Alaska In-Transit <sup>13</sup>	2.3	3.8	3.5	5.4	--	--
<b>SPR<sup>14</sup></b>	384.6	383.9	351.3	401.7	--	--
<b>Total Motor Gasoline<sup>15</sup></b>	213.6	212.7	223.5	207.9	--	--
East Coast (PADD 1) <sup>15</sup>	56.6	58.5	56.1	51.1	--	--
Midwest (PADD 2)	45.5	45.6	44.6	45.6	--	--
Gulf Coast (PADD 3)	79.3	76.2	87.0	78.7	--	--
Rocky Mountain (PADD 4)	6.4	6.4	7.1	6.4	--	--
West Coast (PADD 5)	25.8	25.9	28.7	26.2	--	--
<b>Finished Motor Gasoline</b>	15.4	13.5	17.4	14.4	--	--
<b>Reformulated</b>	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Blended with Fuel Ethanol</b>	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Other</b>	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Conventional</b>	15.3	13.4	17.4	14.4	--	--
East Coast (PADD 1)	3.4	2.9	2.9	2.9	--	--
Midwest (PADD 2)	4.1	3.7	3.4	3.7	--	--
Gulf Coast (PADD 3)	5.4	4.5	7.8	5.4	--	--
Rocky Mountain (PADD 4)	0.9	0.8	1.2	1.0	--	--
West Coast (PADD 5)	1.5	1.5	2.1	1.4	--	--
<b>Blended with Fuel Ethanol</b>	0.3	0.3	0.3	0.2	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.2	0.2	0.2	0.2	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.0	0.1	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Ed55 and Lower</b>	0.3	0.3	0.3	0.2	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.2	0.2	0.2	0.2	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.0	0.1	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Greater than Ed55</b>	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Other</b>	15.1	13.2	17.1	14.2	--	--
East Coast (PADD 1)	3.4	2.9	2.9	2.9	--	--
Midwest (PADD 2)	3.9	3.5	3.2	3.5	--	--
Gulf Coast (PADD 3)	5.4	4.5	7.8	5.4	--	--
Rocky Mountain (PADD 4)	0.9	0.8	1.1	0.9	--	--
West Coast (PADD 5)	1.5	1.5	2.1	1.4	--	--

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	10/18/24	10/11/24	10/20/23	10/21/22 <sup>1</sup>	10/18/24	10/20/23
<b>Stocks (Million Barrels)<sup>10</sup></b>						
<b>Motor Gasoline Blending Components<sup>15</sup></b>	198.2	199.2	206.0	193.5	--	--
East Coast (PADD 1) <sup>15</sup>	53.2	55.6	53.2	48.2	--	--
Midwest (PADD 2)	41.4	41.9	41.2	41.9	--	--
Gulf Coast (PADD 3)	73.9	71.7	79.1	73.3	--	--
Rocky Mountain (PADD 4)	5.5	5.5	6.0	5.3	--	--
West Coast (PADD 5)	24.2	24.4	26.6	24.7	--	--
<b>RBOB</b>	44.3	46.2	45.6	40.9	--	--
East Coast (PADD 1) <sup>15</sup>	17.9	19.3	18.2	14.0	--	--
Midwest (PADD 2)	4.9	5.3	4.6	4.8	--	--
Gulf Coast (PADD 3)	9.5	9.3	10.3	9.5	--	--
Rocky Mountain (PADD 4)	0.5	0.5	0.4	0.0	--	--
West Coast (PADD 5)	11.4	11.8	12.2	12.6	--	--
<b>CBOB</b>	102.7	101.8	103.8	101.2	--	--
East Coast (PADD 1) <sup>15</sup>	27.4	28.0	25.8	25.5	--	--
Midwest (PADD 2)	29.3	29.4	28.9	29.6	--	--
Gulf Coast (PADD 3)	35.2	33.9	37.7	35.6	--	--
Rocky Mountain (PADD 4)	3.6	3.7	4.1	4.1	--	--
West Coast (PADD 5)	7.2	6.8	7.3	6.3	--	--
<b>GTAB</b>	1.4	1.6	1.4	0.6	--	--
East Coast (PADD 1)	1.3	1.5	1.4	0.6	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.1	0.1	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>All Other Blending Components</b>	49.9	49.7	55.1	50.8	--	--
East Coast (PADD 1)	6.6	6.8	7.8	8.0	--	--
Midwest (PADD 2)	7.1	7.3	7.7	7.6	--	--
Gulf Coast (PADD 3)	29.1	28.4	31.0	28.2	--	--
Rocky Mountain (PADD 4)	1.4	1.4	1.5	1.2	--	--
West Coast (PADD 5)	5.7	5.8	7.1	5.8	--	--
<b>Fuel Ethanol<sup>15</sup></b>	22.2	22.3	21.4	22.3	--	--
East Coast (PADD 1) <sup>15</sup>	7.0	6.8	6.5	7.3	--	--
Midwest (PADD 2)	8.9	9.1	8.3	8.1	--	--
Gulf Coast (PADD 3)	3.9	4.0	3.5	3.9	--	--
Rocky Mountain (PADD 4)	0.3	0.3	0.3	0.3	--	--
West Coast (PADD 5)	2.1	2.1	2.7	2.7	--	--
<b>Kerosene-Type Jet Fuel</b>	43.5	42.8	41.8	36.1	--	--
East Coast (PADD 1)	11.3	11.0	10.7	8.8	--	--
Midwest (PADD 2)	6.4	6.7	6.5	6.7	--	--
Gulf Coast (PADD 3)	14.4	14.2	14.6	11.2	--	--
Rocky Mountain (PADD 4)	0.8	0.8	0.9	0.7	--	--
West Coast (PADD 5)	10.6	10.2	9.1	8.6	--	--
<b>Distillate Fuel Oil<sup>15</sup></b>	113.8	115.0	112.1	106.4	--	--
East Coast (PADD 1) <sup>15</sup>	32.4	33.3	26.9	24.0	--	--
New England (PADD 1A) <sup>15</sup>	5.3	5.3	3.4	3.3	--	--
Central Atlantic (PADD 1B) <sup>15</sup>	17.0	18.0	13.1	11.4	--	--
Lower Atlantic (PADD 1C)	10.1	9.9	10.3	9.3	--	--
Midwest (PADD 2)	27.6	28.0	27.7	24.6	--	--
Gulf Coast (PADD 3)	40.0	40.6	41.2	42.8	--	--
Rocky Mountain (PADD 4)	3.1	2.9	3.7	3.2	--	--
West Coast (PADD 5)	10.7	10.3	12.6	11.7	--	--
<b>15 ppm sulfur and Under</b>	105.1	105.7	102.2	95.4	--	--
East Coast (PADD 1) <sup>15</sup>	30.8	31.8	25.2	21.4	--	--
New England (PADD 1A) <sup>15</sup>	5.3	5.3	3.4	3.2	--	--
Central Atlantic (PADD 1B) <sup>15</sup>	16.3	17.5	12.2	9.8	--	--
Lower Atlantic (PADD 1C)	9.2	9.1	9.6	8.3	--	--
Midwest (PADD 2)	27.0	27.2	27.1	24.0	--	--
Gulf Coast (PADD 3)	34.6	34.6	34.6	36.0	--	--
Rocky Mountain (PADD 4)	2.9	2.6	3.5	2.9	--	--
West Coast (PADD 5)	9.9	9.4	11.8	11.1	--	--
<b>&gt; 15 ppm to 500 ppm sulfur</b>	2.4	2.7	2.3	2.6	--	--
East Coast (PADD 1)	0.6	0.6	0.5	0.9	--	--
New England (PADD 1A)	0.0	0.0	0.0	0.0	--	--
Central Atlantic (PADD 1B)	0.1	0.1	0.1	0.3	--	--
Lower Atlantic (PADD 1C)	0.4	0.5	0.4	0.6	--	--
Midwest (PADD 2)	0.4	0.3	0.3	0.4	--	--
Gulf Coast (PADD 3)	1.0	1.3	1.0	1.0	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.2	0.2	--	--
West Coast (PADD 5)	0.3	0.4	0.3	0.2	--	--
<b>&gt; 500 ppm sulfur</b>	6.3	6.6	7.6	8.4	--	--
East Coast (PADD 1)	1.0	0.9	1.2	1.7	--	--
New England (PADD 1A)	0.0	0.0	0.0	0.0	--	--
Central Atlantic (PADD 1B)	0.6	0.4	0.9	1.3	--	--
Lower Atlantic (PADD 1C)	0.4	0.4	0.3	0.4	--	--
Midwest (PADD 2)	0.3	0.5	0.3	0.3	--	--
Gulf Coast (PADD 3)	4.4	4.7	5.5	5.8	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.0	0.1	--	--
West Coast (PADD 5)	0.5	0.5	0.5	0.5	--	--
<b>Residual Fuel Oil</b>	25.2	24.4	27.3	30.0	--	--
East Coast (PADD 1)	4.8	5.2	6.2	5.5	--	--
New England (PADD 1A)	0.1	0.1	0.1	0.1	--	--
Central Atlantic (PADD 1B)	3.7	4.1	4.6	3.8	--	--
Lower Atlantic (PADD 1C)	1.0	1.0	1.6	1.6	--	--
Midwest (PADD 2)	1.1	1.0	1.3	1.0	--	--
Gulf Coast (PADD 3)	14.5	13.5	15.5	18.7	--	--
Rocky Mountain (PADD 4)	0.2	0.2	0.2	0.2	--	--
West Coast (PADD 5)	4.6	4.5	4.1	4.6	--	--

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	10/18/24	10/11/24	10/20/23	10/21/22 <sup>1</sup>	10/18/24	10/20/23
<b>Stocks (Million Barrels)<sup>10</sup></b>						
<b>Propane/Propylene<sup>16</sup></b>	101.8	103.1	102.4	86.8	--	--
East Coast (PADD 1) <sup>16</sup>	7.9	8.0	9.4	8.3	--	--
New England (PADD 1A) <sup>16</sup>	0.7	0.8	0.9	0.8	--	--
Central Atlantic (PADD 1B) <sup>16</sup>	5.6	5.7	6.4	5.8	--	--
Lower Atlantic (PADD 1C) <sup>16</sup>	1.5	1.6	2.2	1.7	--	--
Midwest (PADD 2) <sup>16</sup>	28.5	28.7	27.1	24.7	--	--
Gulf Coast (PADD 3) <sup>16</sup>	59.4	60.3	60.0	48.5	--	--
PADD's 4 & 5 <sup>16</sup>	6.0	6.1	5.9	5.3	--	--
<b>Propane, fractionated and ready for sale<sup>17</sup></b>	68.9	69.8	--	--	--	--
East Coast (PADD 1)	6.3	6.4	--	--	--	--
New England (PADD 1A)	0.7	0.8	--	--	--	--
Central Atlantic (PADD 1B)	4.4	4.4	--	--	--	--
Lower Atlantic (PADD 1C)	1.1	1.2	--	--	--	--
Midwest (PADD 2)	22.1	22.2	--	--	--	--
Gulf Coast (PADD 3)	36.4	37.2	--	--	--	--
Rocky Mountain (PADD 4)	1.5	1.5	--	--	--	--
West Coast (PADD 5)	2.6	2.6	--	--	--	--
<b>Propylene (Total U.S. Nonfuel Use)<sup>16</sup></b>	--	--	--	--	--	--
<b>Other Oils<sup>18</sup></b>	311.8	311.1	316.0	295.4	--	--
Unfinished Oils	82.7	82.3	84.3	83.5	--	--
Kerosene	1.9	1.6	1.4	1.0	--	--
Asphalt and Road Oil	21.2	22.0	21.6	22.8	--	--
NGPLs/LRGs (Excluding Propane/Propylene)	175.0	174.2	176.1	155.6	--	--
<b>Total Stocks (Excluding SPR)<sup>15,16</sup></b>	1,257.9	1,252.0	1,265.6	1,224.8	--	--
<b>Total Stocks (Including SPR)<sup>14,15,16</sup></b>	1,642.5	1,635.8	1,616.9	1,626.5	--	--
<b>Imports</b>						
<b>Total Crude Oil Incl SPR</b>	6,431	5,529	6,013	6,180	6,206	6,124
<b>Commercial<sup>19</sup></b>	6,431	5,529	6,013	6,180	6,206	6,124
East Coast (PADD 1)	449	568	584	626	526	570
Midwest (PADD 2)	3,029	2,475	2,714	2,601	2,727	2,746
Gulf Coast (PADD 3)	1,303	1,345	1,127	934	1,348	1,179
Rocky Mountain (PADD 4)	318	264	553	409	342	471
West Coast (PADD 5)	1,331	876	1,035	1,610	1,263	1,160
<b>Imports by SPR</b>	0	0	0	0	0	0
<b>Imports into SPR by Others</b>	0	0	0	0	0	0
<b>Total Motor Gasoline</b>	514	526	653	655	502	717
East Coast (PADD 1)	391	323	566	452	392	600
Midwest (PADD 2)	4	0	3	2	3	3
Gulf Coast (PADD 3)	36	73	26	0	37	39
Rocky Mountain (PADD 4)	1	3	0	1	3	1
West Coast (PADD 5)	82	127	58	199	68	74
<b>Finished Motor Gasoline</b>	40	19	82	61	51	101
East Coast (PADD 1)	11	11	52	20	33	66
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	10
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	29	8	30	41	17	26
<b>Reformulated</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Blended with Fuel Ethanol</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Other</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Conventional</b>	40	19	82	61	51	101
East Coast (PADD 1)	11	11	52	20	33	66
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	10
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	29	8	30	41	17	26
<b>Blended with Fuel Ethanol</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Ed55 and Lower</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	10/18/24	10/11/24	10/20/23	10/21/22 <sup>1</sup>	10/18/24	10/20/23
<b>Imports</b>						
<b>Greater than Ed55</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Other</b>	40	19	82	61	51	101
East Coast (PADD 1)	11	11	52	20	33	66
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	10
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	29	8	30	41	17	26
<b>Motor Gasoline Blending Components</b>	474	507	571	594	451	616
East Coast (PADD 1)	380	312	514	432	358	534
Midwest (PADD 2)	4	0	3	2	3	3
Gulf Coast (PADD 3)	36	73	26	0	37	29
Rocky Mountain (PADD 4)	1	3	0	1	3	1
West Coast (PADD 5)	54	119	27	158	50	49
<b>RBOB</b>	188	99	150	93	153	133
East Coast (PADD 1)	188	99	150	93	153	133
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>CBOB</b>	49	58	25	31	60	12
East Coast (PADD 1)	49	58	25	0	57	12
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	31	2	0
<b>GTAB</b>	87	45	44	134	63	154
East Coast (PADD 1)	87	45	44	134	63	154
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>All Other Blending Components</b>	150	305	351	336	176	318
East Coast (PADD 1)	55	110	295	205	85	236
Midwest (PADD 2)	4	0	3	2	3	3
Gulf Coast (PADD 3)	36	73	26	0	37	29
Rocky Mountain (PADD 4)	1	3	0	1	3	1
West Coast (PADD 5)	54	119	27	127	48	49
<b>Fuel Ethanol</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Kerosene-Type Jet Fuel</b>	148	75	135	371	91	119
East Coast (PADD 1)	0	0	0	168	0	8
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	147	75	135	203	91	111
<b>Distillate Fuel Oil</b>	105	132	116	139	134	99
East Coast (PADD 1)	70	99	84	76	94	76
Midwest (PADD 2)	15	10	5	3	14	3
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	13	11	2	0	10	2
West Coast (PADD 5)	7	12	24	59	15	18
<b>15 ppm sulfur and Under</b>	99	129	116	139	131	99
East Coast (PADD 1)	70	99	84	76	94	76
Midwest (PADD 2)	9	8	5	3	12	3
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	13	11	2	0	10	2
West Coast (PADD 5)	7	12	24	59	15	18
<b>&gt; 15 ppm to 500 ppm sulfur</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>&gt; 500 ppm to 2000 ppm sulfur</b>	6	2	0	0	2	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	6	2	0	0	2	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>&gt; 2000 ppm sulfur</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Residual Fuel Oil</b>	98	120	107	243	108	103
East Coast (PADD 1)	12	49	79	131	35	41
Midwest (PADD 2)	9	2	0	3	4	2
Gulf Coast (PADD 3)	77	63	22	99	67	59
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	5	5	10	2	1

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	10/18/24	10/11/24	10/20/23	10/21/22 <sup>1</sup>	10/18/24	10/20/23
<b>Imports</b>						
<b>Propane/Propylene</b>	112	114	104	96	107	95
East Coast (PADD 1)	29	40	27	19	29	26
Midwest (PADD 2)	44	30	31	37	38	25
Gulf Coast (PADD 3)	2	1	0	0	1	0
PADDs 4 and 5	37	43	45	40	39	44
<b>Other Oils</b>	607	647	589	734	590	752
East Coast (PADD 1)	18	122	63	138	84	124
Midwest (PADD 2)	50	52	74	49	52	51
Gulf Coast (PADD 3)	467	327	369	472	357	445
Rocky Mountain (PADD 4)	3	6	5	8	3	5
West Coast (PADD 5)	68	141	78	67	94	126
<b>Kerosene</b>	0	0	0	0	0	0
<b>NGPLs/LRGs (Excluding Propane/Propylene)</b>	54	67	58	57	57	45
<b>Total Product Imports</b>	1,584	1,613	1,703	2,239	1,531	1,886
East Coast (PADD 1)	520	633	819	985	633	876
Midwest (PADD 2)	123	94	113	95	111	84
Gulf Coast (PADD 3)	582	464	418	572	462	543
Rocky Mountain (PADD 4)	24	28	16	19	25	17
West Coast (PADD 5)	335	395	337	569	299	367
<b>Total Imports (Incl SPR)</b>	8,014	7,142	7,716	8,419	7,737	8,011
East Coast (PADD 1)	969	1,201	1,404	1,610	1,159	1,446
Midwest (PADD 2)	3,152	2,569	2,827	2,695	2,839	2,830
Gulf Coast (PADD 3)	1,886	1,809	1,545	1,506	1,810	1,721
Rocky Mountain (PADD 4)	342	292	568	428	367	487
West Coast (PADD 5)	1,666	1,271	1,371	2,179	1,562	1,526
<b>Exports<sup>20</sup></b>						
<b>Total</b>	10,541	10,554	10,852	11,426	10,683	10,774
<b>Crude Oil<sup>21</sup></b>	4,112	4,123	4,833	5,129	3,977	4,539
<b>Products</b>	6,429	6,431	6,019	6,297	6,706	6,234
<b>Total Motor Gasoline<sup>22</sup></b>	886	899	833	—	922	982
<b>Fuel Ethanol<sup>23</sup></b>	106	140	65	—	122	105
<b>Kerosene-Type Jet Fuel</b>	256	294	225	159	223	167
<b>Distillate Fuel Oil</b>	1,148	1,179	1,021	1,215	1,342	1,103
<b>Residual Fuel Oil</b>	61	58	36	151	123	97
<b>Propane</b>	1,922	1,533	1,843	1,827	1,714	1,774
<b>Other Oils<sup>24</sup></b>	2,050	2,328	1,996	2,069	2,261	2,007
<b>Net Imports (Incl SPR)</b>						
<b>Total</b>	-2,527	-3,412	-3,136	-3,007	-2,946	-2,763
<b>Crude Oil</b>	2,319	1,406	1,180	1,051	2,230	1,585
<b>Products</b>	-4,845	-4,818	-4,316	-4,058	-5,175	-4,348
<b>Product Supplied</b>						
<b>Total Product Supplied<sup>25</sup></b>	20,251	20,697	20,102	20,587	20,495	20,205
<b>Finished Motor Gasoline<sup>5</sup></b>	8,838	8,620	8,864	8,930	8,908	8,600
<b>Kerosene-Type Jet Fuel</b>	1,573	1,647	1,726	1,682	1,713	1,599
<b>Distillate Fuel Oil</b>	4,131	4,212	4,069	3,878	4,003	3,992
<b>Residual Fuel Oil</b>	276	355	264	170	284	300
<b>Propane/Propylene<sup>26</sup></b>	1,089	783	826	720	937	908
<b>Other Oils<sup>27</sup></b>	4,345	5,080	4,355	5,208	4,650	4,807
<b>Ultra Low Sulfur Distillate Reclassification</b>						
<b>&lt; 15 ppm Distillate, Downgraded to 15 to 500 ppm</b>	—	—	—	—	—	—

-- = Not Applicable.  
- = Data Not Available.  
W = Data Withheld.  
R = Revised Data.

- <sup>1</sup> Year-ago data originally published for crude oil stocks included lease stocks which began being excluded from commercial crude oil inventories with data for the week ended October 7, 2016.
- <sup>2</sup> Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 100,000 b/d at the U.S. and lower 48 state levels. For more details see Appendix B, under "Data Obtained Through Models."
- <sup>3</sup> Based on the latest reported monthly operable capacity.
- <sup>4</sup> Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
- <sup>5</sup> Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
- <sup>6</sup> Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
- <sup>7</sup> Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
- <sup>8</sup> Commercial and military kerosene jet fuel production is only collected from refiners and may not total to total kerosene jet fuel production.
- <sup>9</sup> Includes propane/propylene production from natural gas plants.
- <sup>10</sup> Includes those domestic and Customs-cleared foreign stocks held at, or in transit to, refineries, ethanol plants, and bulk terminals, as well as stocks in pipelines. Stocks (excluding propane) held at natural gas processing plants are included in "Other Oils." All stock levels are as of the end of the period.
- <sup>11</sup> Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.
- <sup>12</sup> Includes domestic and foreign crude oil stocks held in tank farms in Lincoln, Payne, and Creek counties in Oklahoma. Cushing, Oklahoma, is the designated delivery point for NYMEX crude oil futures contracts.
- <sup>13</sup> Includes crude oil stocks in transit by water between Alaska and the other States, the District of Columbia, Puerto Rico, and the Virgin Islands, as well as stocks held at transshipment terminals.
- <sup>14</sup> Includes non-U.S. stocks held under foreign or commercial storage agreements.
- <sup>15</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix C.
- <sup>16</sup> Prior to April 10, 2020 this included stocks of propylene held at terminals.
- <sup>17</sup> Includes fractionated propane ready for sale (for example HD-5 propane and HD-10 propane) but excludes the propane component of unfractionated mixed products. Also excludes propylene.
- <sup>18</sup> Includes weekly data for NGPLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.
- <sup>19</sup> Prior to June 4, 2010, included "Imports into SPR by Others."
- <sup>20</sup> Exports are estimated.
- <sup>21</sup> On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.
- <sup>22</sup> Beginning with June 1, 2023, Motor Gasoline Blending Components exports are included with Total Motor Gasoline exports. They were previously included with Other Oil Exports.
- <sup>23</sup> Before June 1, 2023, Fuel Ethanol exports were included in Other Oil exports.
- <sup>24</sup> Other Oil Exports = Total Exports less the exports of Finished Motor Gasoline, Motor Gasoline Blending Components, Fuel Ethanol, Kerosene-Type Jet Fuel, Distillate Fuel Oil, Residual Fuel Oil, and Propane.
- <sup>25</sup> See Table 1, footnote #16.
- <sup>26</sup> See Table 1 footnote #18.
- <sup>27</sup> See Table 1 footnote #19.

Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.  
Data source: See page 29.