

**Table 1. U.S. Petroleum Balance Sheet, Week Ending 11/1/2024**

Petroleum Stocks (Million Barrels)	Current Week	Week Ago			Year Ago		
	11/1/24	10/25/24	Difference	Percent Change	11/3/23	Difference	Percent Change
Crude Oil .....	814.9	811.3	3.5	0.4	787.0	27.8	3.5
Commercial (Excluding SPR) <sup>1</sup> .....	427.7	425.5	2.1	0.5	435.8	-8.1	-1.9
Strategic Petroleum Reserve (SPR) <sup>2</sup> .....	387.2	385.8	1.4	0.4	351.3	35.9	10.2
Total Motor Gasoline <sup>3</sup> .....	211.3	210.9	0.4	0.2	217.2	-5.9	-2.7
Reformulated .....	0.0	0.0	0.0	20.0	0.0	0.0	0.0
Conventional .....	14.6	14.2	0.4	2.8	16.8	-2.3	-13.5
Blending Components .....	196.7	196.7	0.0	0.0	200.4	-3.7	-1.8
Fuel Ethanol .....	22.0	21.8	0.2	1.1	21.0	1.0	4.9
Kerosene-Type Jet Fuel .....	42.9	43.2	-0.2	-0.5	38.9	4.1	10.5
Distillate Fuel Oil <sup>3</sup> .....	115.8	112.9	2.9	2.6	108.0	7.8	7.2
15 ppm sulfur and Under <sup>3</sup> .....	105.9	103.5	2.4	2.3	98.3	7.5	7.7
> 15 ppm to 500 ppm sulfur .....	2.7	2.5	0.2	10.0	2.2	0.6	25.9
> 500 ppm sulfur .....	7.2	6.9	0.3	4.9	7.5	-0.3	-3.8
Residual Fuel Oil .....	23.6	24.2	-0.7	-2.8	27.6	-4.0	-14.6
Propane/Propylene <sup>4</sup> .....	100.5	101.5	-1.0	-1.0	98.4	2.1	2.1
Other Oils <sup>5</sup> .....	303.5	308.4	-5.0	-1.6	316.9	-13.4	-4.2
Unfinished Oils .....	81.0	83.2	-2.2	-2.6	89.6	-8.6	-9.6
Total Stocks (Including SPR) <sup>2,3,4</sup> .....	1,634.5	1,634.2	0.3	0.0	1,615.0	19.5	1.2
Total Stocks (Excluding SPR) <sup>3,4</sup> .....	1,247.2	1,248.4	-1.1	-0.1	1,263.7	-16.5	-1.3

Petroleum Supply (Thousand Barrels per Day)	Current Week	Week Ago		Year Ago		Four-Week Averages Week Ending			Cumulative Daily Average		
	11/1/24	10/25/24	Difference	11/3/23	Difference	11/1/24	11/3/23	Percent Change	11/1/24	11/3/23	Percent Change
<b>Crude Oil Supply</b>											
(1) Domestic Production <sup>6</sup> .....	13,500	13,500	0	13,200	300	13,500	13,200	2.3	13,218	12,481	5.9
(2) Alaska .....	428	435	-7	436	-8	430	429	0.3	420	426	-1.6
(3) Lower 48 .....	13,100	13,100	0	12,800	300	13,100	12,800	2.3	12,818	12,070	6.2
(4) Transfers to Crude Oil Supply .....	418	413	4	-	418	414	-	0.0	483	-	0.0
(5) Alaskan NGL production <sup>7</sup> .....	53	53	0	-	53	50	-	0.0	50	-	0.0
(6) Natural Gasoline, Condensate, and Unfinished Oils <sup>8</sup> .....	365	361	4	-	365	364	-	0.0	433	-	0.0
(7) Net Imports (Including SPR) .....	3,390	1,714	1,676	1,869	1,521	2,207	1,304	69.2	2,446	2,320	5.4
(8) Imports .....	6,240	5,975	265	6,394	-154	6,044	6,193	-2.4	6,555	6,491	1.0
(9) Commercial Crude Oil .....	6,240	5,975	265	6,394	-154	6,044	6,193	-2.4	6,555	6,491	1.0
(10) Imports by SPR .....	0	0	0	0	0	0	0	0.0	0	0	0.0
(11) Imports into SPR by Others .....	0	0	0	0	0	0	0	0.0	0	0	0.0
(12) Exports .....	2,850	4,261	-1,411	4,525	-1,675	3,837	4,889	-21.5	4,108	4,170	-1.5
(13) Stock Change (+/build; -/draw) .....	506	96	409	1,981	-1,475	329	412	--	94	37	--
(14) Commercial Stock Change .....	307	-74	380	1,981	-1,674	176	412	--	-13	32	--
(15) SPR Stock Change .....	199	170	29	0	199	153	0	--	107	-68	--
(16) Adjustment <sup>9</sup> .....	-468	522	-990	2,147	-2,616	264	1,175	--	49	1,002	--
(17) Crude Oil Input to Refineries .....	16,334	16,053	281	15,235	1,099	16,056	15,268	5.2	16,104	15,840	1.7
<b>Other Supply</b>											
(18) Production .....	9,422	9,423	-1	8,739	683	9,342	8,741	6.9	9,116	8,433	8.1
(19) Natural Gas Plant Liquids <sup>10</sup> .....	6,972	7,014	-42	6,445	526	6,937	6,445	7.6	6,745	6,144	9.8
(20) Renewable Fuels/Oxygenate Plant ..	1,439	1,416	23	1,322	118	1,412	1,322	6.8	1,351	1,271	6.3
(21) Fuel Ethanol .....	1,105	1,082	23	1,042	63	1,077	1,042	3.4	1,045	1,018	2.6
(22) Other <sup>11</sup> .....	334	334	0	280	55	334	280	19.6	307	252	21.5
(23) Refinery Processing Gain .....	1,011	993	17	972	39	993	974	2.0	1,020	1,018	0.2
(24) Net Imports <sup>12</sup> .....	-6,289	-4,930	-1,359	-4,296	-1,993	-5,221	-4,262	--	-4,775	-4,150	--
(25) Imports <sup>12</sup> .....	1,328	1,356	-28	1,901	-573	1,470	1,728	-14.9	1,832	2,030	-9.7
(26) Exports <sup>12</sup> .....	7,617	6,286	1,331	6,197	1,420	6,691	5,990	11.7	6,607	6,180	6.9
(27) Stock Change (+/build; -/draw) <sup>3,13</sup> .....	-468	-1,283	814	-1,815	1,347	-595	-921	--	-13	138	--
(28) Adjustment <sup>14</sup> .....	223	223	0	229	-6	223	229	--	222	214	--
(29) Transfers to Crude Oil Supply <sup>15</sup> .....	-418	-413	-4	-	-418	-414	-	0.0	-483	-	--
<b>Products Supplied</b>											
(30) Total <sup>16</sup> .....	19,739	21,638	-1,899	21,722	-1,983	20,581	20,898	-1.5	20,197	20,198	0.0
(31) Finished Motor Gasoline <sup>17</sup> .....	8,828	9,159	-331	9,492	-664	8,861	8,999	-1.5	8,862	8,856	0.1
(32) Kerosene-Type Jet Fuel .....	1,780	1,629	151	1,821	-41	1,657	1,682	-1.5	1,650	1,617	2.1
(33) Distillate Fuel Oil .....	3,406	3,881	-475	4,298	-892	3,908	4,116	-5.1	3,708	3,812	-2.7
(34) Residual Fuel Oil .....	288	468	-179	228	60	347	267	29.7	285	229	24.3
(35) Propane/Propylene <sup>18</sup> .....	710	1,310	-600	1,291	-581	973	1,137	-14.4	961	963	-0.2
(36) Other Oils <sup>19</sup> .....	4,727	5,192	-464	4,591	136	4,836	4,697	3.0	4,731	4,720	0.2
<b>Net Imports of Crude and Petroleum Products</b>											
(33) Total .....	-2,899	-3,216	317	-2,427	-472	-3,013	-2,957	1.9	-2,329	-1,830	27.3

-- = Not Applicable.  
 - = Data Not Available.  
 1 Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.  
 2 Includes non-U.S. stocks held under foreign or commercial storage agreements.  
 3 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix C.  
 4 Prior to April 10, 2020 this included stocks of propylene held at terminals.  
 5 Includes weekly data for NGLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.  
 6 Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 100,000 b/d at the U.S. and lower 48 state levels. For more details see Appendix B, under "Data Obtained Through Models."  
 7 Weekly production of total NGL in Alaska as reported on EIA-806.  
 8 Natural gasoline (excluding condensate) and unfinished oils transfers to crude oil supply from most recent "Petroleum Supply Monthly" plus weekly production of condensate minus weekly stock change of condensate then multiply the total by -1.  
 9 Formerly known as Unaccounted-for Crude Oil, this is a balancing item. Starting with the November 15, 2023 publication, crude oil adjustment includes transfers to crude oil supply (line 4). See Glossary for further explanation.  
 10 Formerly known as Natural Gas Liquids Production, prior to June 4, 2010, this included adjustments for fuel ethanol and motor gasoline blending components.  
 11 Includes denaturants (e.g. Pentanes Plus) and other renewables (e.g. biodiesel). Prior to April 10, 2020 this included other oxygenates (e.g. ETBE and MTBE).  
 12 Includes finished petroleum products, unfinished oils, gasoline blending components, fuel ethanol, and NGLs and LRGs.  
 13 Includes an estimate of minor product stock change based on monthly data.  
 14 Includes monthly adjustments for hydrogen and other hydrocarbon production.  
 15 Total barrels of NGL and unfinished oils subtracted from supply of products and transferred to supply of crude oil (line 4).  
 16 Total Product Supplied = Crude Oil Input to Refineries (line 17) + Other Supply Production (line 18) + Net Product Imports (line 24) - Stock Change (line 27) + Adjustment (line 28) + Transfers to crude oil supply (line 29).  
 17 See Table 2, footnote #3.  
 18 Calculation of propane product supplied does not include propane produced in Alaska that was transferred to crude oil (line 5).  
 19 Other Oil Product Supplied = Total Product Supplied (line 30) less the product supplied of Finished Motor Gasoline (line 31), Kerosene-Type Jet Fuel (line 32), Distillate Fuel Oil (line 33), Residual Fuel Oil (line 34), and Propane/Propylene (line 35).  
 Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.  
 Data source: See page 29.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted)

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	11/1/24	10/25/24	11/3/23	11/4/22 <sup>1</sup>	11/1/24	11/3/23
<b>Crude Oil Production</b>						
<b>Domestic Production<sup>2</sup></b> .....	13,500	13,500	13,200	12,100	13,500	13,200
Alaska .....	428	435	436	446	430	429
Lower 48 .....	13,100	13,100	12,800	11,700	13,100	12,800
<b>Refiner Inputs and Utilization</b>						
<b>Crude Oil Inputs</b> .....	16,334	16,053	15,235	16,089	16,056	15,268
East Coast (PADD 1) .....	676	672	587	804	711	597
Midwest (PADD 2) .....	3,825	3,679	3,745	3,824	3,711	3,646
Gulf Coast (PADD 3) .....	9,114	9,052	8,242	8,619	8,957	8,313
Rocky Mountain (PADD 4) .....	609	607	628	588	605	637
West Coast (PADD 5) .....	2,109	2,043	2,034	2,254	2,072	2,076
<b>Gross Inputs</b> .....	16,579	16,326	15,562	16,551	16,342	15,635
East Coast (PADD 1) .....	679	705	600	825	724	615
Midwest (PADD 2) .....	3,752	3,605	3,750	3,831	3,665	3,657
Gulf Coast (PADD 3) .....	9,327	9,227	8,466	8,913	9,165	8,562
Rocky Mountain (PADD 4) .....	606	603	625	587	601	634
West Coast (PADD 5) .....	2,214	2,186	2,121	2,396	2,185	2,166
<b>Operable Capacity<sup>3</sup></b> .....	18,326	18,326	18,272	17,962	18,326	18,272
East Coast (PADD 1) .....	910	910	878	818	910	878
Midwest (PADD 2) .....	4,246	4,246	4,208	4,197	4,246	4,208
Gulf Coast (PADD 3) .....	9,987	9,987	9,917	9,625	9,987	9,917
Rocky Mountain (PADD 4) .....	652	652	650	663	652	650
West Coast (PADD 5) .....	2,531	2,531	2,620	2,659	2,531	2,620
<b>Percent Utilization<sup>4</sup></b> .....	90.5	89.1	85.2	92.1	89.2	85.6
East Coast (PADD 1) .....	74.6	77.5	68.3	100.9	79.6	70.0
Midwest (PADD 2) .....	88.4	84.9	89.1	91.3	86.3	86.9
Gulf Coast (PADD 3) .....	93.4	92.4	85.4	92.6	91.8	86.3
Rocky Mountain (PADD 4) .....	92.9	92.4	96.2	88.5	92.2	97.5
West Coast (PADD 5) .....	87.5	86.4	81.0	90.1	86.3	82.7
<b>Refiner and Blender Net Inputs</b>						
<b>Motor Gasoline Blending Components</b> .....	448	918	813	312	738	757
East Coast (PADD 1) .....	2,511	2,526	2,442	2,383	2,497	2,544
Midwest (PADD 2) .....	164	359	298	326	249	223
Gulf Coast (PADD 3) .....	-2,334	-2,244	-2,118	-2,370	-2,261	-2,207
Rocky Mountain (PADD 4) .....	43	61	24	4	58	24
West Coast (PADD 5) .....	64	215	167	-30	195	174
<b>RBOB</b> .....	522	553	554	343	623	633
East Coast (PADD 1) .....	509	514	586	417	525	611
Midwest (PADD 2) .....	79	150	116	143	85	83
Gulf Coast (PADD 3) .....	-223	-267	-199	-216	-199	-152
Rocky Mountain (PADD 4) .....	55	61	24	0	59	23
West Coast (PADD 5) .....	102	94	26	-1	153	69
<b>CBOB</b> .....	-12	105	188	127	53	127
East Coast (PADD 1) .....	1,808	1,805	1,623	1,642	1,789	1,674
Midwest (PADD 2) .....	125	207	174	294	160	157
Gulf Coast (PADD 3) .....	-1,906	-1,971	-1,647	-1,848	-1,907	-1,771
Rocky Mountain (PADD 4) .....	-8	3	-14	9	-1	8
West Coast (PADD 5) .....	-31	61	53	30	12	59
<b>GTAB</b> .....	-7	66	44	40	31	42
East Coast (PADD 1) .....	-7	66	44	40	31	42
Midwest (PADD 2) .....	0	0	0	0	0	0
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	0	0	0	0	0	0
<b>All Other Blending Components</b> .....	-56	195	27	-197	31	-44
East Coast (PADD 1) .....	201	142	189	284	151	217
Midwest (PADD 2) .....	-40	2	9	-111	3	-17
Gulf Coast (PADD 3) .....	-205	-6	-272	-305	-154	-284
Rocky Mountain (PADD 4) .....	-4	-3	13	-6	1	-7
West Coast (PADD 5) .....	-7	60	88	-60	29	46
<b>Fuel Ethanol</b> .....	918	922	891	884	917	904
East Coast (PADD 1) .....	334	331	315	323	330	323
Midwest (PADD 2) .....	249	253	240	237	250	245
Gulf Coast (PADD 3) .....	157	156	154	148	156	155
Rocky Mountain (PADD 4) .....	31	32	33	31	32	33
West Coast (PADD 5) .....	146	150	150	144	148	148
<b>Refiner and Blender Net Production</b>						
<b>Finished Motor Gasoline<sup>5</sup></b> .....	9,708	9,695	10,228	9,754	9,661	9,827
<b>Finished Motor Gasoline (excl. Adjustment)<sup>6</sup></b> .....	9,947	9,817	9,619	9,673	9,831	9,658
East Coast (PADD 1) .....	3,265	3,247	3,084	3,192	3,236	3,179
Midwest (PADD 2) .....	2,535	2,584	2,426	2,456	2,557	2,490
Gulf Coast (PADD 3) .....	2,370	2,146	2,280	2,252	2,229	2,169
Rocky Mountain (PADD 4) .....	364	373	378	372	368	372
West Coast (PADD 5) .....	1,413	1,467	1,451	1,401	1,440	1,448
<b>Adjustment<sup>7</sup></b> .....	-239	-122	609	81	-170	168
<b>Reformulated<sup>6</sup></b> .....	3,100	3,138	3,023	2,956	3,089	3,039
East Coast (PADD 1) .....	1,188	1,201	1,161	1,166	1,177	1,181
Midwest (PADD 2) .....	344	347	332	338	342	337
Gulf Coast (PADD 3) .....	511	509	489	460	505	484
Rocky Mountain (PADD 4) .....	58	65	23	0	62	25
West Coast (PADD 5) .....	999	1,016	1,018	991	1,004	1,012

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	11/1/24	10/25/24	11/3/23	11/4/22 <sup>1</sup>	11/1/24	11/3/23
<b>Refiner and Blender Net Production</b>						
<b>Blended with Fuel Ethanol<sup>6</sup></b>	3,100	3,138	3,023	2,956	3,089	3,039
East Coast (PADD 1)	1,188	1,201	1,160	1,166	1,177	1,181
Midwest (PADD 2)	344	347	332	338	342	337
Gulf Coast (PADD 3)	511	509	489	460	505	484
Rocky Mountain (PADD 4)	58	65	23	0	62	25
West Coast (PADD 5)	999	1,016	1,018	991	1,004	1,012
<b>Other<sup>6</sup></b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Conventional<sup>6</sup></b>	6,847	6,679	6,596	6,717	6,742	6,619
East Coast (PADD 1)	2,078	2,045	1,924	2,027	2,059	1,999
Midwest (PADD 2)	2,191	2,237	2,094	2,118	2,216	2,154
Gulf Coast (PADD 3)	1,859	1,636	1,791	1,791	1,724	1,684
Rocky Mountain (PADD 4)	306	309	355	372	306	347
West Coast (PADD 5)	414	451	433	409	436	436
<b>Blended with Fuel Ethanol<sup>6</sup></b>	5,919	5,953	5,720	5,771	5,929	5,843
East Coast (PADD 1)	2,106	2,082	1,942	2,026	2,085	2,015
Midwest (PADD 2)	2,081	2,121	1,999	1,991	2,090	2,039
Gulf Coast (PADD 3)	1,035	1,035	1,029	1,010	1,037	1,042
Rocky Mountain (PADD 4)	250	251	296	306	256	293
West Coast (PADD 5)	447	464	454	438	462	454
<b>Ed55 and Lower</b>	5,911	5,942	5,712	5,760	5,919	5,833
East Coast (PADD 1)	2,103	2,078	1,939	2,023	2,082	2,013
Midwest (PADD 2)	2,077	2,116	1,994	1,985	2,085	2,033
Gulf Coast (PADD 3)	1,034	1,034	1,028	1,009	1,036	1,041
Rocky Mountain (PADD 4)	250	251	296	305	256	293
West Coast (PADD 5)	447	463	454	438	461	454
<b>Greater than Ed55</b>	8	11	9	10	10	10
East Coast (PADD 1)	3	4	3	3	3	3
Midwest (PADD 2)	4	6	5	6	5	6
Gulf Coast (PADD 3)	1	1	0	1	1	1
Rocky Mountain (PADD 4)	0	0	0	1	0	0
West Coast (PADD 5)	1	0	0	0	0	0
<b>Other<sup>6</sup></b>	928	726	876	947	812	776
East Coast (PADD 1)	-28	-37	-18	1	-26	-17
Midwest (PADD 2)	110	116	95	127	126	115
Gulf Coast (PADD 3)	823	602	762	781	687	643
Rocky Mountain (PADD 4)	56	58	59	66	50	53
West Coast (PADD 5)	-34	-13	-21	-29	-25	-18
<b>Kerosene-Type Jet Fuel</b>	1,787	1,727	1,624	1,640	1,744	1,597
East Coast (PADD 1)	73	90	42	75	83	39
Midwest (PADD 2)	285	321	291	255	300	271
Gulf Coast (PADD 3)	974	910	827	844	947	853
Rocky Mountain (PADD 4)	37	27	31	29	31	32
West Coast (PADD 5)	418	379	432	436	382	402
<b>Commercial<sup>8</sup></b>	1,721	1,707	1,570	1,615	1,711	1,561
East Coast (PADD 1)	73	92	42	75	83	42
Midwest (PADD 2)	285	321	292	255	300	271
Gulf Coast (PADD 3)	920	899	811	832	925	839
Rocky Mountain (PADD 4)	32	22	27	26	28	27
West Coast (PADD 5)	411	373	398	427	375	381
<b>Military<sup>8</sup></b>	64	19	51	22	30	36
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	2	1	0	1	1	1
Gulf Coast (PADD 3)	53	9	14	11	20	12
Rocky Mountain (PADD 4)	3	2	2	2	2	3
West Coast (PADD 5)	7	7	34	9	7	20
<b>Distillate Fuel Oil</b>	5,096	4,863	4,700	5,204	4,931	4,677
East Coast (PADD 1)	207	188	196	238	208	178
Midwest (PADD 2)	1,198	1,134	1,029	1,225	1,132	1,081
Gulf Coast (PADD 3)	3,026	2,925	2,861	2,958	2,955	2,763
Rocky Mountain (PADD 4)	195	194	205	211	187	208
West Coast (PADD 5)	469	423	408	571	450	447
<b>15 ppm sulfur and Under</b>	4,959	4,738	4,494	4,978	4,778	4,463
East Coast (PADD 1)	208	205	188	248	209	179
Midwest (PADD 2)	1,186	1,145	1,035	1,235	1,133	1,079
Gulf Coast (PADD 3)	2,912	2,796	2,676	2,746	2,815	2,562
Rocky Mountain (PADD 4)	194	195	207	208	189	211
West Coast (PADD 5)	458	397	388	542	432	433
<b>&gt; 15 ppm to 500 ppm sulfur</b>	93	95	121	84	97	114
East Coast (PADD 1)	3	1	0	-2	2	1
Midwest (PADD 2)	2	1	2	5	4	7
Gulf Coast (PADD 3)	76	79	109	59	81	101
Rocky Mountain (PADD 4)	0	0	0	2	0	-1
West Coast (PADD 5)	11	14	10	21	9	6
<b>&gt; 500 ppm sulfur</b>	45	31	85	142	56	100
East Coast (PADD 1)	-3	-18	7	-8	-4	-3
Midwest (PADD 2)	9	-12	-7	-14	-6	-5
Gulf Coast (PADD 3)	38	50	76	154	59	101
Rocky Mountain (PADD 4)	1	-1	-1	1	-3	-2
West Coast (PADD 5)	0	12	10	9	9	8

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	11/1/24	10/25/24	11/3/23	11/4/22 <sup>1</sup>	11/1/24	11/3/23
<b>Refiner and Blender Net Production</b>						
<b>Residual Fuel Oil</b>	283	324	291	229	323	269
East Coast (PADD 1)	43	47	24	43	42	27
Midwest (PADD 2)	25	38	46	40	36	35
Gulf Coast (PADD 3)	134	134	114	56	135	96
Rocky Mountain (PADD 4)	10	11	9	11	10	10
West Coast (PADD 5)	71	94	99	79	100	100
<b>Propane/Propylene<sup>9</sup></b>	2,743	2,754	2,566	2,509	2,721	2,587
East Coast (PADD 1)	244	243	251	269	249	255
Midwest (PADD 2)	558	541	542	521	537	525
Gulf Coast (PADD 3)	1,682	1,701	1,518	1,496	1,677	1,565
PADDs 4 and 5	259	269	256	223	258	242
<b>Ethanol Plant Production</b>						
<b>Fuel Ethanol</b>	1,105	1,082	1,042	1,051	1,077	1,042
East Coast (PADD 1)	12	12	12	12	11	11
Midwest (PADD 2)	1,042	1,023	986	992	1,016	988
Gulf Coast (PADD 3)	26	23	22	24	26	20
Rocky Mountain (PADD 4)	15	14	14	15	15	14
West Coast (PADD 5)	10	10	9	8	9	9
<b>Stocks (Million Barrels)<sup>10</sup></b>						
<b>Crude Oil (including SPR)<sup>11</sup></b>	814.9	811.3	787.0	837.0	--	--
<b>Commercial</b>	427.7	425.5	435.8	440.8	--	--
East Coast (PADD 1)	7.8	8.0	8.7	8.4	--	--
Midwest (PADD 2)	106.7	105.6	103.9	111.5	--	--
Cushing, Oklahoma <sup>12</sup>	25.9	25.4	23.1	27.2	--	--
Gulf Coast (PADD 3)	243.7	241.6	253.2	247.4	--	--
Rocky Mountain (PADD 4)	22.8	22.2	23.2	23.9	--	--
West Coast (PADD 5)	46.7	48.1	46.6	49.5	--	--
Alaska In-Transit <sup>13</sup>	2.9	4.8	2.3	3.0	--	--
<b>SPR<sup>14</sup></b>	387.2	385.8	351.3	396.2	--	--
<b>Total Motor Gasoline<sup>15</sup></b>	211.3	210.9	217.2	205.7	--	--
East Coast (PADD 1) <sup>15</sup>	54.1	54.8	53.5	49.1	--	--
Midwest (PADD 2)	44.3	44.4	43.2	44.9	--	--
Gulf Coast (PADD 3)	80.6	79.1	85.1	77.6	--	--
Rocky Mountain (PADD 4)	6.5	6.6	7.4	6.9	--	--
West Coast (PADD 5)	25.8	26.1	28.1	27.2	--	--
<b>Finished Motor Gasoline</b>	14.6	14.2	16.8	14.4	--	--
<b>Reformulated</b>	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Blended with Fuel Ethanol</b>	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Other</b>	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Conventional</b>	14.6	14.2	16.8	14.4	--	--
East Coast (PADD 1)	2.4	3.1	3.5	2.9	--	--
Midwest (PADD 2)	4.0	3.5	3.3	3.6	--	--
Gulf Coast (PADD 3)	5.7	5.1	6.7	5.0	--	--
Rocky Mountain (PADD 4)	0.9	0.9	1.3	1.2	--	--
West Coast (PADD 5)	1.5	1.6	2.0	1.7	--	--
<b>Blended with Fuel Ethanol</b>	0.3	0.3	0.3	0.2	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.2	0.2	0.2	0.1	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.1	0.0	0.0	0.1	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Ed55 and Lower</b>	0.3	0.3	0.3	0.2	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.2	0.2	0.2	0.1	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.1	0.0	0.0	0.1	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Greater than Ed55</b>	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Other</b>	14.3	13.9	16.6	14.2	--	--
East Coast (PADD 1)	2.4	3.1	3.5	2.9	--	--
Midwest (PADD 2)	3.8	3.3	3.1	3.4	--	--
Gulf Coast (PADD 3)	5.7	5.1	6.7	5.0	--	--
Rocky Mountain (PADD 4)	0.9	0.9	1.2	1.2	--	--
West Coast (PADD 5)	1.5	1.6	2.0	1.7	--	--

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	11/1/24	10/25/24	11/3/23	11/4/22 <sup>1</sup>	11/1/24	11/3/23
<b>Stocks (Million Barrels)<sup>10</sup></b>						
<b>Motor Gasoline Blending Components<sup>15</sup></b>	196.7	196.7	200.4	191.3	--	--
East Coast (PADD 1) <sup>15</sup>	51.7	51.7	49.9	46.2	--	--
Midwest (PADD 2)	40.3	40.9	39.8	41.4	--	--
Gulf Coast (PADD 3)	74.9	74.0	78.4	72.6	--	--
Rocky Mountain (PADD 4)	5.6	5.6	6.1	5.6	--	--
West Coast (PADD 5)	24.2	24.5	26.1	25.5	--	--
<b>RBOB</b>	44.0	45.4	43.4	40.3	--	--
East Coast (PADD 1) <sup>15</sup>	17.6	18.6	15.6	13.1	--	--
Midwest (PADD 2)	4.4	4.3	4.8	4.2	--	--
Gulf Coast (PADD 3)	9.9	10.0	10.0	10.2	--	--
Rocky Mountain (PADD 4)	0.6	0.5	0.4	0.0	--	--
West Coast (PADD 5)	11.5	11.9	12.7	12.8	--	--
<b>CBOB</b>	102.1	101.3	102.3	99.1	--	--
East Coast (PADD 1) <sup>15</sup>	27.7	25.8	25.7	25.1	--	--
Midwest (PADD 2)	28.9	29.6	27.8	29.0	--	--
Gulf Coast (PADD 3)	35.1	35.2	37.6	34.4	--	--
Rocky Mountain (PADD 4)	3.7	3.7	4.4	4.3	--	--
West Coast (PADD 5)	6.8	7.0	6.8	6.3	--	--
<b>GTAB</b>	1.1	1.0	1.8	0.9	--	--
East Coast (PADD 1)	1.0	0.9	1.7	0.9	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.1	0.1	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>All Other Blending Components</b>	49.5	49.0	52.9	51.0	--	--
East Coast (PADD 1)	5.4	6.4	7.0	7.1	--	--
Midwest (PADD 2)	7.0	7.0	7.3	8.2	--	--
Gulf Coast (PADD 3)	29.8	28.7	30.7	28.0	--	--
Rocky Mountain (PADD 4)	1.3	1.4	1.4	1.3	--	--
West Coast (PADD 5)	6.0	5.6	6.6	6.4	--	--
<b>Fuel Ethanol<sup>15</sup></b>	22.0	21.8	21.0	22.2	--	--
East Coast (PADD 1) <sup>15</sup>	6.9	6.7	6.4	7.1	--	--
Midwest (PADD 2)	8.7	8.6	8.5	8.2	--	--
Gulf Coast (PADD 3)	4.1	4.1	3.4	3.9	--	--
Rocky Mountain (PADD 4)	0.4	0.3	0.3	0.3	--	--
West Coast (PADD 5)	2.1	2.0	2.3	2.5	--	--
<b>Kerosene-Type Jet Fuel</b>	42.9	43.2	38.9	37.0	--	--
East Coast (PADD 1)	11.2	10.3	9.4	8.9	--	--
Midwest (PADD 2)	7.3	7.1	6.8	6.4	--	--
Gulf Coast (PADD 3)	13.1	14.9	12.8	11.8	--	--
Rocky Mountain (PADD 4)	0.8	0.7	0.9	0.7	--	--
West Coast (PADD 5)	10.5	10.2	9.0	9.2	--	--
<b>Distillate Fuel Oil<sup>15</sup></b>	115.8	112.9	108.0	106.3	--	--
East Coast (PADD 1) <sup>15</sup>	32.2	32.1	25.2	24.9	--	--
New England (PADD 1A) <sup>15</sup>	5.7	5.4	3.3	3.5	--	--
Central Atlantic (PADD 1B) <sup>15</sup>	17.0	16.1	11.1	11.7	--	--
Lower Atlantic (PADD 1C)	9.6	10.6	10.8	9.6	--	--
Midwest (PADD 2)	26.3	26.4	26.1	24.5	--	--
Gulf Coast (PADD 3)	43.3	40.8	41.7	41.4	--	--
Rocky Mountain (PADD 4)	3.3	3.2	3.8	3.3	--	--
West Coast (PADD 5)	10.6	10.4	11.2	12.2	--	--
<b>15 ppm sulfur and Under</b>	105.9	103.5	98.3	95.9	--	--
East Coast (PADD 1) <sup>15</sup>	30.9	30.7	23.5	22.8	--	--
New England (PADD 1A) <sup>15</sup>	5.6	5.4	3.3	3.5	--	--
Central Atlantic (PADD 1B) <sup>15</sup>	16.4	15.6	10.2	10.5	--	--
Lower Atlantic (PADD 1C)	8.8	9.8	10.0	8.8	--	--
Midwest (PADD 2)	25.7	25.8	25.5	23.8	--	--
Gulf Coast (PADD 3)	36.4	34.5	35.2	34.7	--	--
Rocky Mountain (PADD 4)	3.1	2.9	3.6	3.0	--	--
West Coast (PADD 5)	9.8	9.5	10.5	11.5	--	--
<b>&gt; 15 ppm to 500 ppm sulfur</b>	2.7	2.5	2.2	2.5	--	--
East Coast (PADD 1)	0.5	0.5	0.5	0.7	--	--
New England (PADD 1A)	0.0	0.0	0.0	0.0	--	--
Central Atlantic (PADD 1B)	0.1	0.1	0.1	0.2	--	--
Lower Atlantic (PADD 1C)	0.4	0.4	0.4	0.5	--	--
Midwest (PADD 2)	0.4	0.4	0.3	0.4	--	--
Gulf Coast (PADD 3)	1.4	1.1	1.0	1.0	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.2	0.2	--	--
West Coast (PADD 5)	0.3	0.3	0.2	0.3	--	--
<b>&gt; 500 ppm sulfur</b>	7.2	6.9	7.5	7.8	--	--
East Coast (PADD 1)	0.8	0.8	1.2	1.3	--	--
New England (PADD 1A)	0.0	0.0	0.0	0.0	--	--
Central Atlantic (PADD 1B)	0.5	0.4	0.8	0.9	--	--
Lower Atlantic (PADD 1C)	0.3	0.4	0.4	0.3	--	--
Midwest (PADD 2)	0.2	0.2	0.2	0.3	--	--
Gulf Coast (PADD 3)	5.5	5.2	5.5	5.7	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.0	0.1	--	--
West Coast (PADD 5)	0.6	0.6	0.5	0.5	--	--
<b>Residual Fuel Oil</b>	23.6	24.2	27.6	30.3	--	--
East Coast (PADD 1)	5.0	4.6	5.5	5.6	--	--
New England (PADD 1A)	0.1	0.1	0.1	0.1	--	--
Central Atlantic (PADD 1B)	3.9	3.6	3.9	3.9	--	--
Lower Atlantic (PADD 1C)	1.0	0.9	1.4	1.5	--	--
Midwest (PADD 2)	1.0	1.2	1.4	1.1	--	--
Gulf Coast (PADD 3)	13.3	13.5	16.2	19.1	--	--
Rocky Mountain (PADD 4)	0.2	0.2	0.2	0.2	--	--
West Coast (PADD 5)	4.0	4.8	4.3	4.4	--	--

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	11/1/24	10/25/24	11/3/23	11/4/22 <sup>1</sup>	11/1/24	11/3/23
<b>Stocks (Million Barrels)<sup>10</sup></b>						
<b>Propane/Propylene<sup>16</sup></b>	100.5	101.5	98.4	87.7	--	--
East Coast (PADD 1) <sup>16</sup>	8.4	7.7	9.3	8.5	--	--
New England (PADD 1A) <sup>16</sup>	0.7	0.7	0.8	0.8	--	--
Central Atlantic (PADD 1B) <sup>16</sup>	6.2	5.5	6.2	5.8	--	--
Lower Atlantic (PADD 1C) <sup>16</sup>	1.5	1.4	2.3	1.9	--	--
Midwest (PADD 2) <sup>16</sup>	28.9	28.7	26.8	25.2	--	--
Gulf Coast (PADD 3) <sup>16</sup>	57.1	58.9	56.4	48.8	--	--
PADD's 4 & 5 <sup>16</sup>	6.1	6.2	5.9	5.3	--	--
<b>Propane, fractionated and ready for sale<sup>17</sup></b>	67.5	68.4	--	--	--	--
East Coast (PADD 1)	6.7	6.1	--	--	--	--
New England (PADD 1A)	0.7	0.7	--	--	--	--
Central Atlantic (PADD 1B)	4.9	4.3	--	--	--	--
Lower Atlantic (PADD 1C)	1.2	1.1	--	--	--	--
Midwest (PADD 2)	22.0	22.1	--	--	--	--
Gulf Coast (PADD 3)	34.6	35.9	--	--	--	--
Rocky Mountain (PADD 4)	1.5	1.5	--	--	--	--
West Coast (PADD 5)	2.6	2.8	--	--	--	--
<b>Propylene (Total U.S. Nonfuel Use)<sup>16</sup></b>	--	--	--	--	--	--
<b>Other Oils<sup>18</sup></b>	303.5	308.4	316.9	293.3	--	--
Unfinished Oils	81.0	83.2	89.6	84.6	--	--
Kerosene	1.8	1.7	1.2	1.2	--	--
Asphalt and Road Oil	19.6	19.9	20.9	22.2	--	--
NGPLs/LRGs (Excluding Propane/Propylene)	170.0	172.6	172.4	155.5	--	--
<b>Total Stocks (Excluding SPR)<sup>15,16</sup></b>	1,247.2	1,248.4	1,263.7	1,223.3	--	--
<b>Total Stocks (Including SPR)<sup>14,15,16</sup></b>	1,634.5	1,634.2	1,615.0	1,619.5	--	--
<b>Imports</b>						
<b>Total Crude Oil Incl SPR</b>	6,240	5,975	6,394	6,454	6,044	6,193
<b>Commercial<sup>19</sup></b>	6,240	5,975	6,394	6,454	6,044	6,193
East Coast (PADD 1)	519	454	526	865	497	553
Midwest (PADD 2)	2,984	2,876	3,189	2,700	2,841	2,960
Gulf Coast (PADD 3)	1,222	1,104	1,006	1,136	1,244	1,170
Rocky Mountain (PADD 4)	362	261	471	398	301	470
West Coast (PADD 5)	1,153	1,280	1,203	1,355	1,160	1,039
<b>Imports by SPR</b>	0	0	0	0	0	0
<b>Imports into SPR by Others</b>	0	0	0	0	0	0
<b>Total Motor Gasoline</b>	229	495	704	489	441	655
East Coast (PADD 1)	207	400	560	366	330	552
Midwest (PADD 2)	1	3	3	13	2	3
Gulf Coast (PADD 3)	12	13	23	11	33	31
Rocky Mountain (PADD 4)	1	0	1	0	1	1
West Coast (PADD 5)	8	79	115	99	74	69
<b>Finished Motor Gasoline</b>	61	82	147	147	50	86
East Coast (PADD 1)	61	82	108	97	41	58
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	6
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	39	50	9	22
<b>Reformulated</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Blended with Fuel Ethanol</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Other</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Conventional</b>	61	82	147	147	50	86
East Coast (PADD 1)	61	82	108	97	41	58
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	6
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	39	50	9	22
<b>Blended with Fuel Ethanol</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Ed55 and Lower</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	11/1/24	10/25/24	11/3/23	11/4/22 <sup>1</sup>	11/1/24	11/3/23
<b>Imports</b>						
<b>Greater than Ed55</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Other</b>	61	82	147	147	50	86
East Coast (PADD 1)	61	82	108	97	41	58
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	6
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	39	50	9	22
<b>Motor Gasoline Blending Components</b>	168	413	557	342	391	569
East Coast (PADD 1)	146	318	453	269	289	494
Midwest (PADD 2)	1	3	3	13	2	3
Gulf Coast (PADD 3)	12	13	23	11	33	25
Rocky Mountain (PADD 4)	1	0	1	0	1	1
West Coast (PADD 5)	8	79	77	49	65	47
<b>RBOB</b>	115	156	146	160	140	126
East Coast (PADD 1)	115	156	146	160	140	126
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>CBOB</b>	31	50	17	28	47	28
East Coast (PADD 1)	31	50	17	25	47	28
Midwest (PADD 2)	0	0	0	3	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>GTAB</b>	0	45	170	68	44	137
East Coast (PADD 1)	0	45	170	68	44	137
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>All Other Blending Components</b>	22	163	224	86	160	278
East Coast (PADD 1)	0	68	120	15	58	203
Midwest (PADD 2)	1	3	3	10	2	3
Gulf Coast (PADD 3)	12	13	23	11	33	25
Rocky Mountain (PADD 4)	1	0	1	0	1	1
West Coast (PADD 5)	8	79	77	49	65	47
<b>Fuel Ethanol</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Kerosene-Type Jet Fuel</b>	128	59	132	116	102	105
East Coast (PADD 1)	14	0	0	32	4	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	114	59	131	85	99	105
<b>Distillate Fuel Oil</b>	162	158	216	328	139	120
East Coast (PADD 1)	126	115	202	291	102	100
Midwest (PADD 2)	9	24	3	15	15	3
Gulf Coast (PADD 3)	4	0	0	0	1	1
Rocky Mountain (PADD 4)	12	7	1	3	10	2
West Coast (PADD 5)	12	12	10	18	11	14
<b>15 ppm sulfur and Under</b>	158	156	216	328	136	120
East Coast (PADD 1)	126	115	202	291	102	100
Midwest (PADD 2)	9	22	3	15	12	3
Gulf Coast (PADD 3)	0	0	0	0	0	1
Rocky Mountain (PADD 4)	12	7	1	3	10	2
West Coast (PADD 5)	12	12	10	18	11	14
<b>&gt; 15 ppm to 500 ppm sulfur</b>	4	0	0	0	1	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	4	0	0	0	1	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>&gt; 500 ppm to 2000 ppm sulfur</b>	0	2	0	0	3	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	2	0	0	3	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>&gt; 2000 ppm sulfur</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Residual Fuel Oil</b>	165	157	56	221	135	102
East Coast (PADD 1)	29	88	20	99	44	40
Midwest (PADD 2)	2	2	0	1	4	3
Gulf Coast (PADD 3)	134	66	35	110	85	49
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	1	0	11	1	9

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	11/1/24	10/25/24	11/3/23	11/4/22 <sup>1</sup>	11/1/24	11/3/23
<b>Imports</b>						
<b>Propane/Propylene</b>	110	100	85	95	109	99
East Coast (PADD 1)	28	33	23	16	32	28
Midwest (PADD 2)	40	28	37	44	36	31
Gulf Coast (PADD 3)	2	1	0	0	1	0
PADDs 4 and 5	40	39	25	35	40	40
<b>Other Oils</b>	533	387	709	882	544	648
East Coast (PADD 1)	149	139	18	216	107	69
Midwest (PADD 2)	52	46	48	92	50	52
Gulf Coast (PADD 3)	283	133	563	498	302	376
Rocky Mountain (PADD 4)	2	11	1	7	6	3
West Coast (PADD 5)	48	57	79	69	78	148
<b>Kerosene</b>	0	0	0	0	0	0
<b>NGPLs/LRGs (Excluding Propane/Propylene)</b>	60	64	40	55	62	46
<b>Total Product Imports</b>	1,328	1,356	1,901	2,133	1,470	1,728
East Coast (PADD 1)	554	774	823	1,021	620	790
Midwest (PADD 2)	104	104	91	166	106	92
Gulf Coast (PADD 3)	435	213	622	619	423	457
Rocky Mountain (PADD 4)	24	24	8	19	25	13
West Coast (PADD 5)	212	240	357	309	296	377
<b>Total Imports (Incl SPR)</b>	7,568	7,331	8,295	8,587	7,514	7,922
East Coast (PADD 1)	1,072	1,228	1,349	1,885	1,117	1,343
Midwest (PADD 2)	3,087	2,980	3,280	2,866	2,947	3,052
Gulf Coast (PADD 3)	1,657	1,317	1,627	1,755	1,667	1,627
Rocky Mountain (PADD 4)	387	285	479	417	326	483
West Coast (PADD 5)	1,365	1,520	1,560	1,663	1,455	1,416
<b>Exports<sup>20</sup></b>						
<b>Total</b>	10,467	10,547	10,722	9,692	10,527	10,879
<b>Crude Oil<sup>21</sup></b>	2,850	4,261	4,525	3,521	3,837	4,889
<b>Products</b>	7,617	6,286	6,197	6,171	6,691	5,990
<b>Total Motor Gasoline<sup>22</sup></b>	884	786	982	—	864	933
<b>Fuel Ethanol<sup>23</sup></b>	109	60	92	—	104	85
<b>Kerosene-Type Jet Fuel</b>	167	202	165	126	230	166
<b>Distillate Fuel Oil</b>	1,431	1,279	1,088	1,446	1,259	1,000
<b>Residual Fuel Oil</b>	256	153	99	108	132	107
<b>Propane</b>	2,289	1,578	1,753	1,443	1,831	1,659
<b>Other Oils<sup>24</sup></b>	2,481	2,228	2,018	2,056	2,272	2,041
<b>Net Imports (Incl SPR)</b>						
<b>Total</b>	-2,899	-3,216	-2,427	-1,105	-3,013	-2,957
<b>Crude Oil</b>	3,390	1,714	1,869	2,933	2,207	1,304
<b>Products</b>	-6,289	-4,930	-4,296	-4,038	-5,221	-4,262
<b>Product Supplied</b>						
<b>Total Product Supplied<sup>25</sup></b>	19,739	21,638	21,722	21,267	20,581	20,898
<b>Finished Motor Gasoline<sup>5</sup></b>	8,828	9,159	9,492	9,011	8,861	8,999
<b>Kerosene-Type Jet Fuel</b>	1,780	1,629	1,821	1,547	1,657	1,682
<b>Distillate Fuel Oil</b>	3,406	3,881	4,298	4,161	3,908	4,116
<b>Residual Fuel Oil</b>	288	468	228	342	347	267
<b>Propane/Propylene<sup>26</sup></b>	710	1,310	1,291	1,205	973	1,137
<b>Other Oils<sup>27</sup></b>	4,727	5,192	4,591	5,000	4,836	4,697
<b>Ultra Low Sulfur Distillate Reclassification</b>						
<b>&lt; 15 ppm Distillate, Downgraded to 15 to 500 ppm</b>	—	—	—	—	—	—

-- = Not Applicable.  
 - = Data Not Available.  
 W = Data Withheld.  
 R = Revised Data.

- <sup>1</sup> Year-ago data originally published for crude oil stocks included lease stocks which began being excluded from commercial crude oil inventories with data for the week ended October 7, 2016.
- <sup>2</sup> Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 100,000 b/d at the U.S. and lower 48 state levels. For more details see Appendix B, under "Data Obtained Through Models."
- <sup>3</sup> Based on the latest reported monthly operable capacity.
- <sup>4</sup> Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
- <sup>5</sup> Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
- <sup>6</sup> Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
- <sup>7</sup> Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
- <sup>8</sup> Commercial and military kerosene jet fuel production is only collected from refiners and may not total to total kerosene jet fuel production.
- <sup>9</sup> Includes propane/propylene production from natural gas plants.
- <sup>10</sup> Includes those domestic and Customs-cleared foreign stocks held at, or in transit to, refineries, ethanol plants, and bulk terminals, as well as stocks in pipelines. Stocks (excluding propane) held at natural gas processing plants are included in "Other Oils." All stock levels are as of the end of the period.
- <sup>11</sup> Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.
- <sup>12</sup> Includes domestic and foreign crude oil stocks held in tank farms in Lincoln, Payne, and Creek counties in Oklahoma. Cushing, Oklahoma, is the designated delivery point for NYMEX crude oil futures contracts.
- <sup>13</sup> Includes crude oil stocks in transit by water between Alaska and the other States, the District of Columbia, Puerto Rico, and the Virgin Islands, as well as stocks held at transshipment terminals.
- <sup>14</sup> Includes non-U.S. stocks held under foreign or commercial storage agreements.
- <sup>15</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix C.
- <sup>16</sup> Prior to April 10, 2020 this included stocks of propylene held at terminals.
- <sup>17</sup> Includes fractionated propane ready for sale (for example HD-5 propane and HD-10 propane) but excludes the propane component of unfractionated mixed products. Also excludes propylene.
- <sup>18</sup> Includes weekly data for NGPLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.
- <sup>19</sup> Prior to June 4, 2010, included "Imports into SPR by Others."
- <sup>20</sup> Exports are estimated.
- <sup>21</sup> On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.
- <sup>22</sup> Beginning with June 1, 2023, Motor Gasoline Blending Components exports are included with Total Motor Gasoline exports. They were previously included with Other Oil Exports.
- <sup>23</sup> Before June 1, 2023, Fuel Ethanol exports were included in Other Oil exports.
- <sup>24</sup> Other Oil Exports = Total Exports less the exports of Finished Motor Gasoline, Motor Gasoline Blending Components, Fuel Ethanol, Kerosene-Type Jet Fuel, Distillate Fuel Oil, Residual Fuel Oil, and Propane.
- <sup>25</sup> See Table 1, footnote #16.
- <sup>26</sup> See Table 1 footnote #18.
- <sup>27</sup> See Table 1 footnote #19.

Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.  
 Data source: See page 29.